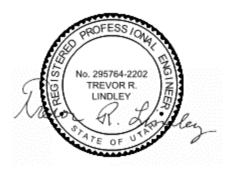
# Facility Plan

Prepared for
Central Valley Water Reclamation
Facility
Salt Lake City, Utah
July 3, 2019

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# **Table of Contents**

List	of Fig	ures		iv			
List	of Tak	oles		iv			
List	of Abl	oreviatio	ons	V			
1.	Existi	ng and	Future Conditions	1-1			
	1.1	Project	Need	1-1			
	1.2 Existing Facilities						
	1.3 Existing Capacity and Permit Conditions						
	1.4	Future	Condition	1-6			
		1.4.1	Design Flows and Loads	1-6			
		1.4.2	Effluent Objectives	1-10			
2.	Deve	lopment	t and Screening of Alternatives	2-1			
	2.1	Alterna	itives Screening	2-1			
	2.2	Alterna	tives Selected for Detailed Review	2-1			
	2.3	Other (	Capital Improvements	2-2			
3.	Evalu	ation of	Principal Alternatives	3-1			
	3.1	Alterna	tives Description	3-1			
		3.1.1	Alternative 1: do-nothing	3-1			
		3.1.2	Alternative 1a: chemical P removal	3-1			
		3.1.3	Alternative 1b: chemical P removal and tertiary denitrification filters	3-2			
		3.1.4	Alternative 2a: full BNR activated sludge	3-2			
		3.1.5	Alternative 2b: BNR activated sludge and chemical P removal	3-2			
		3.1.6	Alternative 3: BNR activated sludge preceded with trickling filters	3-3			
		3.1.7	Alternative 4: MBR activated sludge	3-3			
		3.1.8	Alternative 5: tertiary filters	3-3			
	3.2	Capital	Cost of Alternatives	3-4			
	3.3	Life Cy	cle Cost of Alternatives	3-5			
	3.4	Cost ar	nd Effectiveness Analysis	3-6			
		3.4.1	Flow reduction methods	3-6			
		3.4.2	Capacity of alternatives	3-6			
		3.4.3	Utilization of the current system	3-6			
		3.4.4	Reuse of wastewater and biosolids	3-6			
		3.4.5	Revenue generating applications	3-6			
		3.4.6	Energy use reduction or recovery	3-7			
		3.4.7	Cost-effectiveness summary	3-8			
	3.5	Alterna	tives Comparison	3-8			
	3.6	Recom	mended Plan	3-9			



4.	Selec	Selected Plan				
	4.1	Justification	4-1			
	4.2	Schedule of BNR Implementation	4-1			
	4.3	Design Approach	4-2			
	4.4	Provisions for the Future	4-4			
	4.5	Energy Requirements	4-4			
	4.6	Easements and Land Needs	4-4			
	4.7	Staffing Plan	4-5			
	4.8	Funding Plan	4-5			
	4.9	Public Outreach Plan	4-4			
5.	Enviro	onmental Assessment	5-1			
	5.1	Environmental Information	5-1			
	5.2	Cultural Resources and Archaeological Sites	5-2			
	5.3	Floodplains and Wetlands	5-2			
	5.4	Agricultural Lands	5-2			
	5.5	Wild and Scenic Rivers	5-2			
	5.6	Fish and Wildlife Protection	5-2			
	5.7	Air Quality	5-2			
	5.8	Water Quality and Quantity	5-3			
	5.9	Direct and Indirect Impacts	5-3			
	5.10	Mitigating Adverse Impacts	5-3			
6.	Refer	ences	6-1			
Арр	endix /	A – Plant Wide CIP				
Арр	endix	B - 2015 Nutrient Study PFDs				
Арр	endix	C – Preliminary Drawings of Recommended Plan				
Арр	endix	D – Public Agency Letters				
Арр	endix	E – Tailings Closure Memo				
Арр	endix	endix F - Cultural Resources Memo				
Арр	endix	G – FIRM Map and Wetlands/Wildlife Memo				
Арр	endix	H – Antidegradation Review (ADR) and Wasteload Allocation (WLA)				



# List of Figures

Figure 1-1 CVWRF Member Entities	1-3
Figure 1-2 Existing Site Plan	1-4
Figure 1-3 Historic Influent Flow	1-8
Figure 1-4 Historic Influent BOD Loading	1-4
Figure 1-5 Historic Influent TSS Loading	1-4
List of Tables	
Table 1-1 Existing Facility Design Data	1-5
Table 1-2 CVWRF UPDES Effluent Limits (renewed on March 31, 2017)	1-5
Table 1-3 Future Wastewater Production (MGD)	1-7
Table 1-4 CVWRF Flow and Load Design Criteria (2045)	1-7
Table 3-1. Summary of Treatment Alternatives and Effluent Targets for Process Modeling	3-1
Table 3-2 Alternatives Costs <sup>a</sup>	3-4
Table 3-3 Life Cycle Cost of Alternatives	3-5
Table 3-4 Cost and Effectiveness of Alternatives	3-8
Table 4-1 Summary of Nutrient Related Facility Improvements	4-2
Table 4-2 Historic and Estimated Future Power Demands	4-4
Table 4-3 Nutrient Project and Other Related Capital Improvements Cost Opiniona	4-5
Table 4-4 User Rate Assessment <sup>a</sup>	4-6



NWI

Р

PDF

PHF

National Wetland Inventory

phosphorus

peak day flow peak hour flow

# List of Abbreviations

4SMB	4-stage modified Bardenpho	RAS	return activated sludge
5SB	5-stage Bardenpho	SIP	State Implementation Plan
AADF	annual average daily flow	SRF	State Revolving Fund
ADF	average daily flow	TAC	Technical Advisory Committee
ADR	Anti-degradation review	TAZ	traffic analysis zones
BC	Brown and Caldwell	TBID	Taylorsville-Bennion Improvement District
BNR	biological nutrient removal	TBNEL	technology-based nitrogen effluent limit
BOD <sub>5</sub>	five-day biochemical oxygen demand	TBPEL	technology-based phosphorus effluent limit
CIPP	cured-in-place pipe	TF	trickling filter
COD	chemical oxygen demand	TF-SC	trickling filter-solids contact
CVWRF	Central Valley Water Reclamation Facility	TIN	total inorganic nitrogen
DEQ	Utah Department of Environmental Quality	TKN	total kjeldahl nitrogen
DRC	Utah Department of Environmental Quality	TP	total phosphorus
	Division of Radiation Control	TSS	total suspended solids
DMR	Discharge Monitoring Report	UAC	Utah Administrative Code
DOE	United States Department of Energy	UDAQ	Utah Division of Air Quality
DWQ	Utah Division of Water Quality	UMTRCA	A Uranium Mill Tailings Radiation Control Act
FEMA	Federal Emergency Management Agency	UPDES	Utah Pollutant Discharge Elimination System
FIRM	Flood Insurance Rate Map	VFA	Volatile Fatty Acids
GHID	Granger-Hunter Improvement District	WAS	waste activated sludge
GPCD	gallons per capita per day	WMRC	Utah Division of Waste Management and
1/1	inflow and infiltration		Radiation Control
KID	Kearns Improvement District	WWTP	wastewater treatment plant
MBR	membrane bioreactor		
mg/L	milligram per liter		
mgd	million gallons per day		
MMF	maximum month flow		
mrem/h	millirem per hour		
NRC	U.S. Nuclear Regulatory Commission		

Brown AND Caldwell

#### Section 1

# **Existing and Future Conditions**

# 1.1 Project Need

The Utah Division of Water Quality (DWQ) has promulgated a technology-based phosphorus effluent limit (TBPEL). The TBPEL requires all 'non-lagoon' wastewater treatment plants (WWTPs) to meet a <1 milligram per liter (mg/L) effluent total phosphorus (TP) level by January 1, 2020. The deadline can be extended to 2025 with DWQ approval via submittal of a variance request and by showing due diligence toward compliance.

Currently, the Central Valley Water Reclamation Facility (CVWRF) uses a trickling filter-solids contact process (TF-SC) to treat incoming wastewater. The existing system does not provide a treated effluent that will meet the new phosphorus limits. Therefore, process modifications are required. A feasibility study has been conducted (Brown and Caldwell [BC], 2015) evaluating the technical and economic feasibility of modifying the CVWRF to achieve nutrient removal. The study evaluated many different chemical and biological treatment alternatives for phosphorus removal and provided a recommended alternative. The final report titled "Evaluating the Technical and Economic Feasibility of Modifying the CVWRF to Achieve Nutrient Removal" (aka, Nutrient Feasibility Study) recommended that:

- CVWRF move away from TF-SC to biological nutrient removal (BNR) using activated sludge under an anaerobic/aerobic control approach (e.g., A20, A0, etc.); the process is to be master planned for an approach such as 5 stage Bardenpho;
- CVWRF conduct piloting to ensure adequate readily available carbon is present to drive the BNR process. CVWRF conducted the recommended piloting (2017) and is using the pilot results to further inform design of the BNR system. This piloting included fermentation of primary sludge and fermentation of return activated sludge (RAS). The piloting also further investigated optimal BNR configurations including the Westside process.

The recommended alternative was chosen based on lowest life cycle cost, cost and effectiveness analysis, and key policy directives from CVWRF including:

- Matching a recommended plan with the CVWRF mission statement, which is "...to improve
  the Utah environment by treating wastewater and recovering resources safely, efficiently,
  and sustainably." This policy directive tended to favor biological solutions over chemical
  solutions.
- Preference for long term solutions that would preferably address both phosphorus and nitrogen.

CVWRF requested a variance to delay the deadline for compliance to the TBPEL to provide more time to implement the recommended alternative. On April 3, 2017, DWQ provided an Approval-in Concept variance letter that effectively pushes the compliance date for the TBPEL to January 1, 2025.

In addition to the new and existing facilities directly impacted by the Nutrient Improvement Project, CVWRF is implementing other projects to address facility needs for the system's 30 to 40 year old assets. This Facility Plan is provided to the DWQ as part of a State Revolving Fund (SRF) loan request. The Facility Plan includes alternatives and recommendations related to facilities directly or



indirectly impacted by the nutrient improvements. The Facility Plan also includes an environmental review and a Level II Antidegradation review.

## 1.2 Existing Facilities

CVWRF was formed by an interlocal agreement in 1978. This agreement combined five smaller wastewater treatment facilities into a single larger regional wastewater treatment facility. Construction of CVWRF occurred in numerous construction packages in the early 1980s with commissioning in 1988. CVWRF is owned by its member agencies, including five special service districts and two municipalities, namely, Cottonwood Improvement District (Cottonwood ID), Granger-Hunter Improvement District (GHID), Kearns Improvement District (KID), Mt. Olympus Improvement District (Mt. Olympus ID), Taylorsville-Bennion Improvement District (TBID), Murray City (Murray), and South Salt Lake City (South SL). Each member entity is an owner based on a flow and load-proportioned share. Figure 1-1 shows the service area served by each member entity with flow to CVWRF for treatment. The combined interlocal CVWRF entity has jurisdiction over the following facilities:

- The treatment facility (i.e., the CVWRF), which is a 75 million gallon per day (mgd) TF-SC plant with its related unit processes including anaerobic digestion and cogeneration of heat and power from the biogas
- 7 miles of interceptor ranging in diameter from 33 to 84 inches
- Two siphon structures

Figure 1-2 is a site plan of the existing CVWRF with key notes detailing current CVWRF function. Raw wastewater enters the treatment plant headworks, passes through bar screens, and is pumped to aerated grit tanks and then flow is by gravity to the primary clarifiers. After treatment in the primary clarifiers, the primary effluent flows to the trickling filter pump stations (east side and west side) where it is lifted to the trickling filters. Water from the trickling filters then flows by gravity to the solids contact tank, to the secondary clarifiers and then onto UV disinfection; reaeration and discharge to Mill Creek follows UV disinfection. Primary and secondary solids are conveyed to the digestion process. The solids process includes first stage treatment in 'egg shaped' digesters followed by second stage digestion in conventional digesters. Solids are eventually dewatered with belt presses. Approximately 1/3 of the total solids are composted to Class A solids for local sales with the other 2/3 sent to a Class B land application site located in Weber County. The cogeneration facilities produce enough power for about 85 percent of the facility electrical needs with the remainder coming from Rocky Mtn. Power. The cogeneration engines provide enough energy to both heat and cool the entire facility. Other key support facilities include the "3Water" system (3W) which is utility water for high pressure, low pressure, and cooling water needs across the plant.



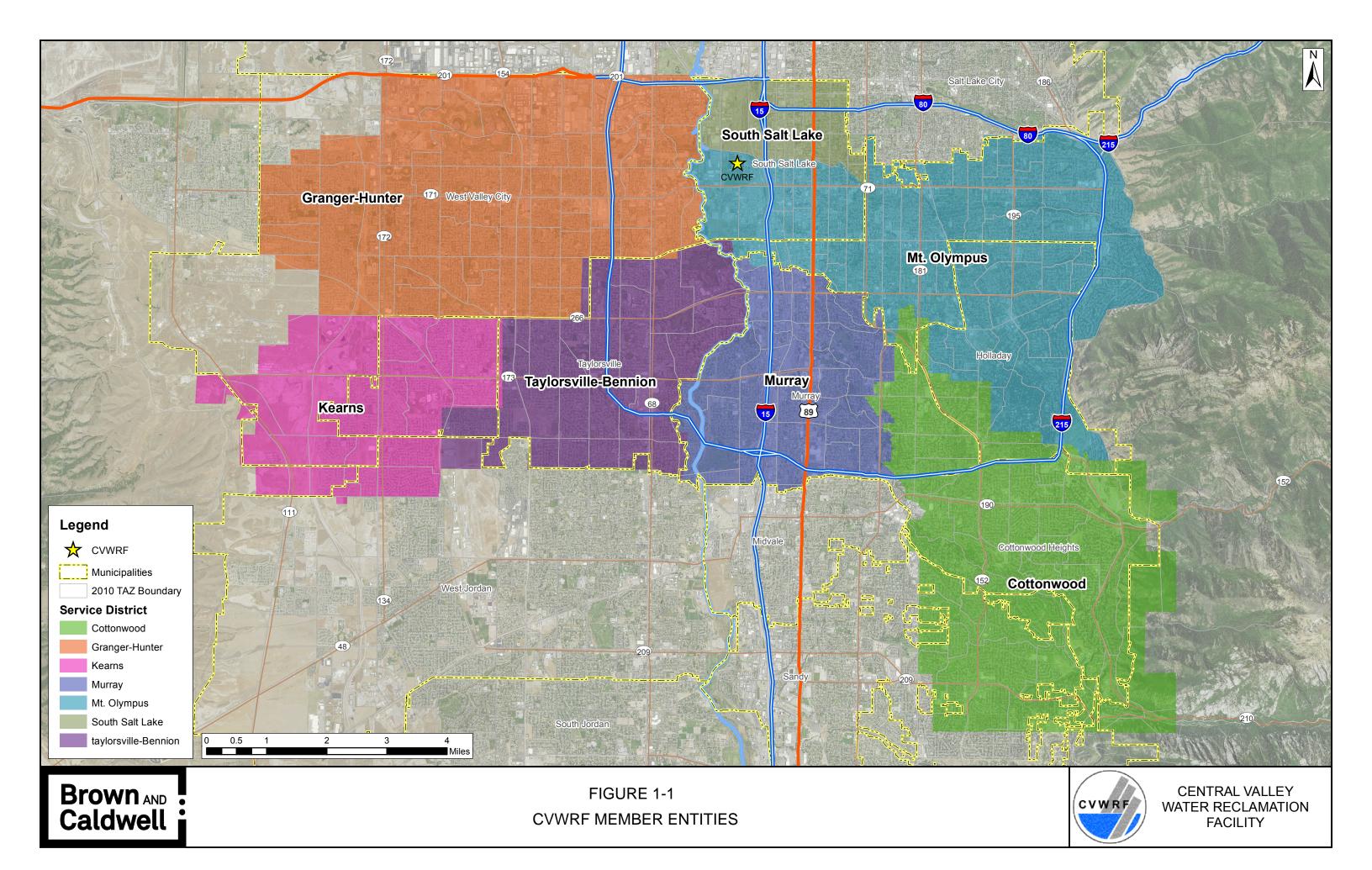




FIGURE 1-2 **EXISTING SITE PLAN** 



**CENTRAL VALLEY** WATER RECLAMATION **FACILITY** 

# 1.3 Existing Capacity and Permit Conditions

The current capacity of the plant is taken from different sources including the initial 1987 design and 1994 expansion. The data has been compiled by BC and is summarized in Table 1 (BC 2015).

Table 1-1 Existing Facility Design Data					
Flows, mgd					
Permitted Process Flow Used in 2017 UPDES Renewal Wasteload allocation <sup>a</sup>	75				
Peak Hydraulic Flow	150				
Design Influent Waste Loadings					
Five-Day Biochemical Oxygen Demand (BOD <sub>5</sub> ), mg/L <sup>b</sup>	190				
BOD <sub>5</sub> , lb/day	118,800				
Total Suspended Solids (TSS), mg/L <sup>b</sup>	170				
TSS, lb/day	106,300				
Ammonia Nitrogen (Average), mg/L <sup>b</sup>	18				

a. Utah Division of Water Quality ADDENDUM, Statement of Basis Wasteload Analysis and Level 1 Antidegradation Review. February 14, 2017. (As part of 2017 UPDES permit renewal).

The CVWRF discharges treated effluent to Mill Creek and a portion of effluent is reused for irrigation water under a Utah Pollutant Discharge Elimination System (UPDES) permit. The UPDES permit currently limits the discharge as shown in Table 1-2. The permit requires regular monitoring of additional parameters and can be found on the DWQ's website under UPDES permit #UT024392.

Table 1-2 CVWRF UPDES Effluent Limits (renewed on March 31, 2017)							
		Concentration					
	Average Monthly Average Weekly Maximum D						
BOD <sub>5</sub> , mg/L							
Summer (Jul - Sep)	16	27					
Fall (Oct - Dec)	20	28					
Winter (Jan – Mar)	20	28					
Spring (Apr – Jun)	20	28					
Min % Removal	85	-					
TSS, mg/L	25	35					
Min % Removal	85	-					
Ammonia (as N), mg/L							
Summer (Jul - Sep)	3.7	-	13.1				
October	4.5	-	15.9				



b. Construction Contract CC10 Headworks and Primary Sedimentation Tanks, Sheet G304, September 1984. Brown and Caldwell/Coon, King, and Knowlton. CVWRF Construction of PST/TF Expansion, Sheet G-4, October 1994. Brown and Caldwell/DMJM.

November - December	5.9	-	15.9
Winter (Jan - Mar)	5.8	-	12.3
Spring (Apr – Jun)	5.3	-	15.9

#### 1.4 Future Condition

#### 1.4.1 Design Flows and Loads

As part of the 2015 *Nutrient Feasibility Study* to assess current and future loading conditions, BC in association with CVWRF reviewed the following information:

- 5 years of CVWRF data from 2010 to 2014
- Member entity master plans
- Project-specific wastewater characterization data
- Wasatch Front Regional Council Traffic Analysis Zones (TAZs) data

The details of this investigation can be found in the *Nutrient Feasibility Study* report (BC 2015) and a summary is found in Table 1-3. This assessment and review resulted in projected flows and loads for a 2040 condition and a buildout condition. Key findings from the 2015 report include:

- The influent flow rates (volumetric) have, in general, been steady for many years and during the time from 2011–14 even showed a slight decrease. The flows for many years have ranged from 50 and 53 mgd.
- The overall CVWRF loadings in terms of biological oxygen demand (BOD) and total suspended solids (TSS) have been steady with a slight downward trend in TSS loadings. The NH<sub>3</sub> loadings exhibited a slight upward trend.
- The growth projections, based on current zoning and entity-provided master plans, are generally modest (less than 1 percent in most cases), which is due to many of the member entities being 'built out' under current zoning criteria. CVWRF recognizes some member entities are seeing pockets of 'vertical' construction which may increase densities. This information has yet to manifest itself in revised zoning or significant influent flow increases.
- The highest flows are observed in the April–June time frame, which is indicative of snowmelt/runoff/recharge-induced infiltration into the collection system. The 2011 data set was a very high flow year, which influences the peaking factors.

The future flows are based on the population data summarized in Table 1-3 (BC 2015).

Table 1-3 Future Wastewater Production (MGD)										
	Year									
Entity	Bas	eline (2014)			2040			Build out		
Littly	Population <sup>a</sup>	AADF (MGD)	GPCD <sup>b</sup>	AARC <sup>b</sup>	Populationa	AADF <sup>c</sup> (MGD)	Population	AADF (MGD)		
GHID	119,519	12.04	101	0.72%	144,170	14.52	156,000	15.71		
TBID	69,113	4.89	71	0.26%	73,961	5.23	75,070	5.31		
KIDd	40,859	3.38	83 (119)	0.88%	51,300	6.10	51,300	6.10		
South SLe	12,286	3.35	273 (80)	2.13%	21,242	4.07	24,127	4.30		
Murray	44,576	4.38	98	0.82%	55,081	5.41	70,314	6.91		
Cottonwood ID	84,379	8.72	103	0.20%	88,878	9.18	94,368	9.75		
Mt. Olympus ID	103,002	14.38	140	0.20%	108,494	15.15	115,196	16.08		
Total	473,734	51.1	108	0.53%	543,126	59.7	586,376	64.2		

a. 2014 and 2040 Population estimates were calculated using WFRC transportation analysis zone (TAZ) data unless otherwise noted.

CVWRF is proposing a 20-year design horizon beyond the 2024 startup and commissioning year for any new facilities, which results in a 2045 design year. Table 1-4 presents the design flows and loads to be used for the CVWRF expansion. Figures 1-3, 1-4, and 1-5 show raw influent flow (mgd), BOD, and TSS loadings (lbs/day) from the period from 2011 to 2016.

Table 1-4 CVWRF Flow and Load Design Criteria (2045)						
Projected Raw Influent Flows	2045 Design Conditions					
Average day flow (ADF), mgd	61.7					
Maximum month flow (MMF), mgd	67.9					
Peak day flow (PDF), mgd	80.2					
Peak hour flow (PHF), mgd	111.1					
10-year MMF, mgd; this value represents an expected high flow condition associated with a high I&I condition. This value is the basis for wasteload allocations associated with this expansion	83.9 (Basis of Wasteload Allocations)					
10-year PDF, mgd	116.7					
10-year PHF, mgd	140.7					
Projected Raw Influent Loads						



b. GPCD = Gallons per capita per day. AARC = Annual Average Rate of Change of the population between the planning periods. Calculated as the average % growth per year.

c. AADF = Annual Average Daily Flow (MGD) for 2040 is the baseline (2014) GPCD multiplied by the 2040 population unless otherwise noted. AADF for Build out is calculated the same way unless otherwise noted for a specific entity that provided a plan.

d. 2040 and Build out value for Kearns are from Preliminary Kearns CFP, IFFP, IFS (Bowen and Collins, 2015). The GPCD for 2040 and Build out is 119 GPCD per Bowen and Collins, 2015. This accounts for non-residential employment related flows.

e. South SL has a very high percentage of commercial, industrial, and I&I (Hansen, Allen, and Luce, 2014). The estimated wastewater generation for current conditions shown is 273 GPCD, the South SL 2014 Sanitary Sewer Master Plan suggests most of the future development is around high-density transit oriented developments (likely multi-housing vertical) that is assumed to generate wastewater at 80 GPCD. 80 GPCD was used for the future growth beyond 2014. The SSL population values for 2040 and build out are based on the reported South SL master plan equivalent residential connection (ERC) counts and 2.5 persons per ER, see Hansen, Allen, and Luce 2014.

BOD	
ADF, lb/d	105,174
MMF, lb/d	122,609
PDF, lb/d	179,976
TSS	
ADF, lb/d	102,975
MMF, lb/d	117,179
PDF, lb/d	201,216
TP	
ADF, lb/d	2,510
MMF, lb/d	2,926
PDF, lb/d	4,295
Total Kjeldahl Nitrogen (TKN)	
ADF, lb/d	18,763
MMF, lb/d	21,210
PDF, lb/d	22,842

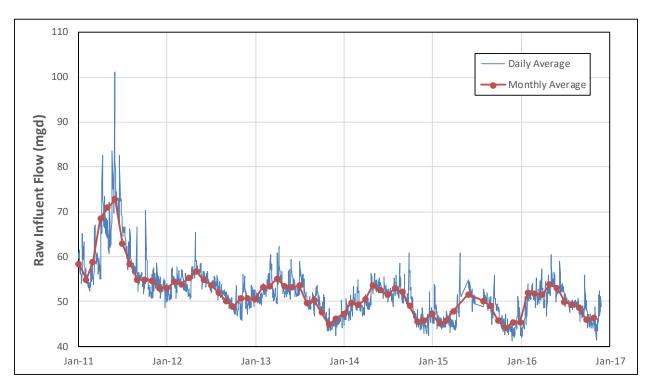


Figure 1-3 Historic Influent Flow (2011-2017)



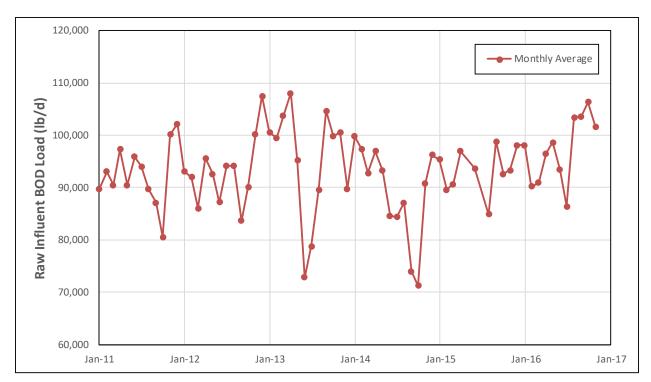


Figure 1-4 Historic Influent BOD Loading (2011-2017)

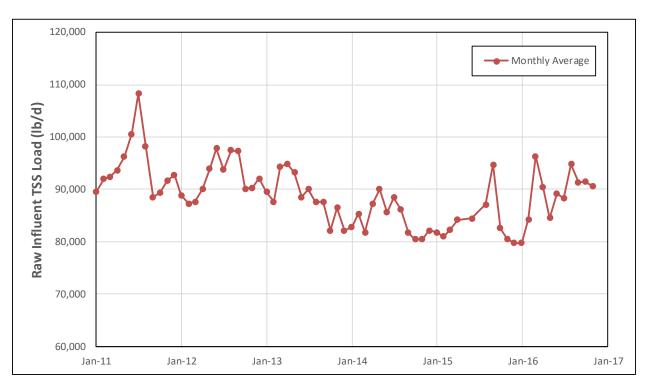


Figure 1-5 Historic Influent TSS Loading (2011-2017)



#### 1.4.2 Effluent Objectives

As noted in Section 1.1, DWQ has recently promulgated a technology-based effluent standard for phosphorus. DWQ has also indicated that lower NH $_3$  limits and a limit for TIN are possible in the future. The 2015 *Nutrient Feasibility Study* (BC 2015) reviewed numerous treatment scenarios, possible permit changes, and included a review of treatment options and effluent criteria by a Technical Advisory Committee (TAC).

The recommendation of the 2015 *Nutrient Feasibility Study* was to move away from TF-SC and plan a BNR facility that is adaptable to regulatory changes. The BNR facility (including existing process units such as primary and secondary clarifiers) will include features to address BOD, chemical oxygen demand (COD), TSS, TP, TN, and NH<sub>3</sub>. The TBPEL requirements include language (Utah Administrative Code [UAC] R317-1-3.3.D) related to optimizing N removal, which could be advantageous to CVWRF. Considering the current and future permit limits and ease of operation of the BNR facility, Table 1-5 shows the design effluent quality objectives for the future CVWRF BNR facility.

Table 1-5 CVWRF Effluent Quality Objectives for Facility Planning									
		Effluent Quality Objectives							
Parameter	Unit	Monthly Maximum	Weekly Maximum	Daily Maximum	Basis of Effluent Objective				
cBOD <sub>5</sub>									
Jul-Sep	mg/L	16	27	-	2017 UPDES				
Oct-Dec	mg/L	20	28	-	2017 UPDES				
Jan-Mar	mg/L	20	28	-	2017 UPDES				
Apr-Jun	mg/L	20	28	-	2017 UPDES				
BOD₅ min. percent removal	%	85	-	-	2017 UPDES				
TSS	mg/L	25	35	-	2017 UPDES				
TSS min. percent removal	%	85	-	-	2017 UPDES				
NH <sub>3</sub> (as N) <sup>a</sup>									
Jul-Sep	mg/L	3.7	-	13.1	2017 UPDES				
Oct	mg/L	4.5	-	15.9	2017 UPDES				
Nov-Dec	mg/L	5.9	-	15.9	2017 UPDES				
Jan-Mar	mg/L	5.8	-	12.3	2017 UPDES				
Apr-Jun	mg/L	5.3	-	15.9	2017 UPDES				
TP <sup>b</sup>	mg/L	1.0	-	-	TBPEL (UAC R317-1-3.3				
TIN °	mg/L	10.0	-	-	(UAC R317-1-3.3.D) and to prevent clarifier denitrification				

a. The future CVWRF BNR facilities will be designed to fully nitrify year-round regardless of temperature. A fully nitrified condition is deemed more stable in the BNR facility and was recommended by the TAC in the 2015



Nutrient Feasibility Study (BC 2015). It is anticipated that the effluent  $NH_3$  will be less than 1.0 mg/L year-round based on the design described in the Selected Alternative section. The BNR modeling results and design criteria are described more fully in Section 4.

- b. CVWRF has asked for a BNR facility to meet TP < 1.0 mg/L each month of the year; regulatory compliance will be based on an annual average calculation.
- c. Total Inorganic Nitrogen (TIN) is not a permit limit but allows for better operation of the secondary clarifiers and could be part of optimization under UAC R317-1-3.3.D.



### **Section 2**

# Development and Screening of Alternatives

# 2.1 Alternatives Screening

In 2015, CVWRF recognized the newly promulgated TBPEL and potential TBNEL could have a significant impact on plant operation and configuration. During that period, CVWRF, with support of Brown and Caldwell evaluated treatment alternatives that would allow CVWRF to comply with the proposed TP and potential TIN limits. The effort included extensive wastewater characterization sampling, jar testing for chemical treatment, and process modeling.

As part of the effort, CVWRF engaged a Technical Advisory Committee (TAC) to review the work plan, alternatives, and recommendations. The TAC had over 150 years of combined experience in wastewater treatment technology. The members of the committee were: James Barnard, Ph.D. (Black and Veatch); David Stensel, Ph.D. (University of Washington); Rod Reardon, P.E. BCEE (Carollo Engineers); Denny Parker, Ph.D., P.E., (Brown and Caldwell). The TAC was tasked with providing input on the treatment alternatives during two meetings at the CVWRF. This effort is documented in the *Nutrient Feasibility Study* (BC, 2015) and is summarized as part of this Facility Plan.

The methodology that was used to evaluate the alternatives was governed by several major criteria:

- i. Making the best use of existing infrastructure
- ii. Selecting processes that are modular or that can be added upon in a progressive manner that builds on existing and near-term early modifications
- iii. Selecting processes that minimize energy and chemical consumption, minimize maintenance and operational manpower, and meeting the overall goals of sustainable practice as defined by CVWRF
- iv. Optimizing process layouts that minimize capital investment and operational cost
- v. Consider side stream treatment alternatives for each alternative assessed

Other CVWRF staff preferences that also influenced the outcome included:

- Options that required running two different types of systems at the same time (for example, a partial BNR train and a partial TF-SC train) were less desirable
- Options that could immediately provide nitrogen removal or that could easily be migrated to nitrogen removal were favored

#### 2.2 Alternatives Selected for Detailed Review

TAC Meeting No. 1 was held on May 13–14, 2015 and TAC Meeting No. 2 was held August 13, 2015. During these meetings, 40 possible treatment alternatives and technologies were reviewed such as: intensification (i.e., Biomag), membrane bioreactor (MBR), multiple configurations of BNR (i.e., MLE, A20, etc.), nutrient recovery, trickling filters variants, and sidestream treatment.



The TAC narrowed down the possibilities to five alternatives based off collective knowledge of process efficiencies and cost (these are Alternatives 1a, 1b, 2a, 2b, and 3 below). In addition, a donothing and two possible filtration alternatives, MBR and tertiary filtration, were also reviewed. MBR and tertiary filtration provide a post-secondary treatment filtration step for further TSS reduction and can be considered less degrading in the context of DWQ's anti-degradation review (ADR) framework. The following alternatives were selected for further evaluation:

- Alternative 1: do-nothing
- Alternative 1a: chemical phosphorus (P) removal using current TF-SC facilities
- Alternative 1b: chemical P removal and tertiary denitrification filters
- Alternative 2a: full biological nutrient removal (BNR) activated sludge
- Alternative 2b: BNR activated sludge and chemical P removal
- Alternative 3: BNR activated sludge preceded by trickling filters
- Alternative 4: MBR activated sludge (screened out initially by TAC)
- Alternative 5: Tertiary filters with chemical treatment (not included in TAC review because tertiary filtration is not a nutrient removal technology and would need to be coupled with one of the other nutrient removal schemes)

The alternatives presented in this Facility Plan, including costs, are developed to address the TBPEL or possible future nutrient limits (i.e., ammonia and TN/TIN). The alternatives describe facilities that are required for nutrient compliance or where nutrient compliance directly impacts some other process such as solids handling. Other capital improvements considered by CVWRF (such as new headworks screens) that may be in the future or in common to each alternative are not part of the nutrient screening and costs and are not detailed in this Facility Plan. Other facilities that are being considered by CVWRF as part of overall facility planning but not directly related to differences in nutrient alternatives are discussed in Chapter 6.

# 2.3 Other Capital Improvements

In 2015, besides the *Nutrient Feasibility Study* (BC, 2015), CVWRF also conducted a comprehensive condition assessment resulting in an *Asset Management Based Capital Improvement Plan* for most assets at the facility (BC, 2016). Many of these improvements such as HVAC improvements, headworks screens improvements, etc. will be implemented over a 10-20 year period regardless of the nutrient alternative selected. Detailed alternatives analysis for equipment that is generally replaced in kind as part of the asset management/capital improvement plan (AM/CIP) is not typically needed and not part of the alternatives or costing in this Facility Plan. Appendix A shows the comprehensive CIP that resulted from both the *Nutrient Feasibility Study* (BC, 2015) and the *Asset Management Based Capital Improvement Plan* (BC, 2016).



#### **Section 3**

# **Evaluation of Principal Alternatives**

# 3.1 Alternatives Description

All the alternatives, except Alternative 1, 4, and 5, were evaluated in depth using BNR simulation models (e.g. BioWin). Each alternative was modeled with and without sidestream treatment applied. The sidestream treatment consisted of a combination of both nitrogen and phosphorus removal processes on the return flows from the sludge treatment process.

All the modeled alternatives had the same effluent target concentrations, except Alternative 1a which does not treat for nitrogen beyond the capabilities of the existing plant. Table 3-1 shows a summary of the treatment alternatives and they are described in the subsequent sections. Appendix B shows the process schematics for the main nutrient removal alternatives recommended for further screening by the TAC. See *Nutrient Feasibility Study* (BC, 2015) for further details.

Table 3-1. Summary of Treatment Alternatives and Effluent Targets for Process Modeling									
		Final efflu	Final effluent targets (mg/L)						
Alternative	Secondary process	existing TFs?	removal mechanism	Nitrification location(s)	Denitrification location(s)	NH <sub>3</sub> -N <sup>b</sup>	TIN	TP	
1a	SCTs	Yes	Chemical	TFs, SCTs	None	< 3.7 to 5.9	None	< 1.0	
1b	SCTs	Yes	Chemical	TFs, SCTs	Tertiary denite filters	< 1.7	< 10	< 1.0	
2a	5SB	No	Biological	New aeration basins	Within activated sludge process	< 1.7	< 10	< 1.0	
2b	4SMB	No	Chemical	New aeration basins	Within activated sludge process	< 1.7	< 10	< 1.0	
3	Expanded SCTs w/new RAS treatment basins	Yes	Biological	TFs, SCTs	Anoxic RAS treatment	< 1.7	< 10	< 1.0	

a. 5SB = 5-stage Bardenpho, 4SMB = 4-stage modified Bardenpho, TFs = trickling filters, SCTs = solids contact tanks, RAS = return activated sludge

#### 3.1.1 Alternative 1: do-nothing

The first alternative identified is a do-nothing alternative. This alternative was dismissed because CVWRF will be required to comply to the TBPEL Rule limit of TP <1mg/L. The average effluent TP value recorded (September 7-20, 2013) for the current CVWRF process was 3 mg/L. Without process changes, CVWRF cannot meet the new limit and a do-nothing alternative is not feasible.

#### 3.1.2 Alternative 1a: chemical P removal

Alterative 1a investigates the impacts on the CVWRF of P removal alone. For this alternative, the TIN limit and potential lower ammonia limits are not considered.



b. Monthly average and peak day NH<sub>3</sub>-N limits of 1.7 mg/L and 8.16 mg/L, respectively, were used for the evaluation (Alternatives 1b, 2a, 2b, and 3a). For Alternative 1a, seasonal limits (3.7 mg/L in the summer and 5.9 mg/L in the winter) were applied.

The existing trickling filters and solids contact tanks are retained for this alternative. The chemicals added (ferric chloride, polymer, and alum) combine with the dissolved phosphorus forming a precipitate that can be removed in the clarifiers. Ferric chloride and a polymer are added at the aerated grit tanks, upstream of the primary clarifiers. The ferric combines first with alkalinity in the water and then precipitates dissolved orthophosphate. The precipitate settles as a ferric sludge in the primary clarifiers and is routed through the solids handling system including the digesters, sludge holding, and dewatering systems. Alum is added at the secondary clarifiers as a polishing step, to ensure compliance with the proposed TP limit. This alternative requires fewer capital facilities compared to the other alternatives. However, the bench scale jar testing and full scale chemical pilot showed significant chemical demand requirements (30-50 mg/L of ferric). This is due to the initial chemical reaction of ferric chloride with the high alkalinity water characteristic of waters along the Wasatch front range. This high chemical dosing results not only in high annual chemical costs but also results more solids production (either ferric or alum sludges). This further impacts the costs as digester capacity is lost and additional sludge handling is needed. The chemical demands for ferric suggest a 5,000 gallon tanker truck of ferric chemical would be needed every day to remove the phosphorus using this approach.

#### 3.1.3 Alternative 1b: chemical P removal and tertiary denitrification filters

Alternative 1b included a nitrogen removal step but is otherwise similar to Alternative 1a. The original trickling filters are used, and ferric chloride, polymer, and alum chemical feed systems are added. In addition, a denitrification filter is added as tertiary treatment to meet a TIN of 10 mg/L. The denitrification filter requires a continuous methanol chemical feed to operate.

Alterative 1b required much more SCT volume than Alternative 1a, reflecting the more restrictive ammonia limit. The addition of more SCTs requires more blowers and a new blower building to be built. As with Alternative 1a, the SCT would generate an effluent with an average TIN concentration of 25-35 mg/L. A tertiary denitrification filter is used to denitrify this effluent to the TIN limit of < 10 mg/L. Methanol demands for such a system are projected to average 5,460 gpd (without sidestream treatment) and 4,400 gpd (with sidestream treatment).

#### 3.1.4 Alternative 2a: full BNR activated sludge

Alternative 2a requires replacing the trickling filters with a 5-stage Bardenpho (5SB) process. This activated sludge process biologically removes phosphorus and nitrogen from the wastewater by sending the flow through anaerobic, anoxic, and aerobic basins. An alum addition system is included before the secondary clarifiers as a polishing step for phosphorus removal. Also, a primary sludge fermenter is added to generate volatile fatty acids (VFA). The VFAs are used to optimize the system and reduce the amount of chemical needed.

The 5SB configuration model was able to meet the effluent TP and TIN targets for all the cases, but there were large differences in the required total aeration basin volume and the methanol/acetate demands, depending on the use of sidestream treatment. There are high chemical demands (acetate and methanol) without sidestream treatment. Sidestream treatment provides a substantial (60-70 percent) reduction in chemical demands.

#### 3.1.5 Alternative 2b: BNR activated sludge and chemical P removal

Alternative 2b uses a 4-stage modified Bardenpho (4SMB) process to achieve biological nitrogen removal, while phosphorus removal is achieved chemically through ferric chloride addition like Alternatives 1a and 1b. The TFs will need to be removed for this alternative.



#### 3.1.6 Alternative 3: BNR activated sludge preceded with trickling filters

Alternative 3 utilizes the existing trickling filters and solids contact tanks. It adds a RAS anoxic basin for denitrification and a RAS anaerobic basin for phosphorus release. It also adds a primary sludge fermenter for VFA production similar to alternative 2a.

This hybrid alternative can meet the effluent TP and ammonia targets, but is not able to meet the effluent TIN target of <10mg/L. The effluent TIN averages 15.7 mg/L without sidestream treatment, and 13.2 mg/L with sidestream treatment.

#### 3.1.7 Alternative 4: MBR activated sludge

Noting the existing CVWRF is based on a conventional secondary process including use of secondary clarifiers in good condition (at 30-40 years old), membrane bioreactors (MBR) were discussed briefly by the TAC but not recommended for detailed evaluation. The MBR is included here to support the Level II Antidegradation review.

A membrane bioreactor process would offer a compact mode of treatment which would reduce the size of the aeration basins by 50 percent or more and eliminate the need for secondary clarifiers. Additional benefits of MBR treatment would be an improved effluent quality, compatible with reuse applications.

Although an MBR system would reduce the size of the aeration basins, the cost of such a system for CVWRF is significant. Capital costs would include:

- New fine screening facilities to protect the membranes
- The membrane filtration facility (membrane modules, recycle pumps, building, etc.)
- New blowers/aeration for both process air and membrane scour air

Review of MBR facilities this size (of which there are few) suggest the capital cost is expected to be \$4-\$6/gallon (depending on the reuse of existing tankage, etc.) applied to the maximum month flow of 83.9 mgd suggests a capital cost of \$335M to \$503M for the MBR option. On an annual cost basis, the MBR system would be more expensive than a conventional system, mostly due to higher aeration demands. Also, the membranes themselves have a finite life span (10 years is a common assumption for membrane replacement) and annualized replacement costs are significant.

The largest benefit of the MBR system is that it eliminates the need for secondary clarifiers. However, at a plant which already features 12 secondary clarifiers, this benefit would be lost. For reasons of high capital, operating and maintenance costs, and a low utilization of the current system's assets, an MBR treatment alternative was removed from further consideration.

#### 3.1.8 Alternative 5: tertiary filters

Tertiary filtration does not by itself reduce TP or TIN to any of the effluent quality levels anticipated in the future. Tertiary filtration would reduce effluent TSS resulting in some TP reduction (for TP associated with solids) but other means such as chemical or biological treatment would be needed to remove the dissolved phosphorus in the wastewater. Therefore, tertiary filtration would have to be coupled with the other alternatives noted above. Tertiary filtration would have the added benefit of producing a Type I water suitable for non-potable reuse under DWQ reuse rules. Tertiary filtration is included here to support the Level II antidegradation review.

Capital costs would include:

Pump station to move the secondary effluent into the filters



 Filtration facility (tankage, filters, building, backwash pumps, backwash equalization storage, etc.)

Review of secondary effluent pump stations and filtration facilities this size suggest the capital cost is expected to be \$1.50-\$2.00/gallon applied to the maximum month flow of 83.9 mgd results in a capital cost of \$126M to \$168M for tertiary filtration. As noted to meet the TBPEL limit, these costs would have to be added to any of the base alternatives to achieve nutrient removal.

#### 3.2 Cost of Alternatives

The capital and annual costs of each of the five modeled alternatives with and without sidestream treatment was analyzed (BC 2015). All costs for the alternative's comparison are shown in 2015 dollars. Table 3-2 shows the capital cost summary. For additional detail see the *Nutrient Feasibility Report* (BC, 2015).

Table 3-2 Alternatives Costs <sup>a</sup>							
Process	Total Opinion of Probable Construction Cost	Estimate of Annual Costs					
	No Sidestream Treatment						
Alt 1a- Chem P with existing NH3	\$ 40,390,000	\$ 11,328,000					
Alt 1b- Chem P	\$ 145,382,000	\$ 16,764,000					
Alt 2a- Full BNR	\$ 135,118,000	\$ 14,649,000					
Alt 2b- Chem P + N BNR	\$ 94,243,000	\$ 12,753,000					
Alt 3- Hybrid	\$ 155,030,000	\$ 17,475,000					
Alt 4- MBR°	\$335M - \$503M	Not evaluated; anticipated to be higher than any of the above costs					
Alt 5 - Tertiary Filtration <sup>b</sup>	\$126M - \$168M	Not evaluated					
	With Sidestream Treatment						
Alt 1a- Chem P with existing NH3	\$ 57,675,000	\$ 11,111,000					
Alt 1b- Chem P	\$ 139,095,000	\$ 15,046,543					
Alt 2a- Full BNR	\$ 136,864,000	\$ 9,484,000					
Alt 2b- Chem P + N BNR	\$ 106,577,000	\$ 11,507,000					
Alt 3- Hybrid	\$ 144,339,000	\$ 14,203,000					

a. These estimates for Alternatives 1, 2, and 3 were published in the 2015 study titled "Evaluating the Technical and Economic Feasibility of Modifying the CVWRF to Achieve Nutrient Removal" (BC 2015).

#### Review of Table 3-2 indicates:

- The chemical only option (1a) is significantly lower from a capital cost basis, but higher than BNR on an annual basis when sidestream treatment is included.
- Sidestream treatment results in higher capital cost, but lower annual costs.



b. Tertiary filtration would not of itself provide nutrient removal. Tertiary filtration would have to be coupled with one of the other nutrient removal technologies to meet effluent TP and TN/TIN goals.

• The high effluent quality filtration alternatives (MBR and tertiary filtration) are compared in light of the antidegradation rules which suggest a higher quality alternative must be considered if the cost is no more than 20 percent more than the next feasible alternative. The cost for the MBR is two to five times higher than any of the other alternatives. For this reason, the MBR alternative was not investigated any further. If tertiary filtration were added to the lowest capital cost alternative (1a), the cost increase would be \$40.4M + \$126M or \$166.4M which is four times more costly than alternative 1a alone. If tertiary filtration were coupled with the full BNR option (2a) the cost increase would be \$135M+\$126M or \$261M which is a 90 percent increase over alternative 2b alone. For this reason, tertiary filters were not further evaluated.

The recognition that some alternatives have higher capital costs, but lower annual costs suggests life cycle comparisons are needed to further screen the alternatives.

# 3.3 Life Cycle Cost of Alternatives

The life cycle cost for each of the five alternatives was evaluated using 20 and 40-year net present values of annual costs. A summary is found in Table 3-3. Details can be found in the *Nutrient Feasibility Study* (BC, 2015).

Table 3-3 Life Cycle Cost of Alternatives				
Process	Total 20 Year Net Present Value	Total 40 Year Net Present Value		
No	Sidestream Treatment			
Alt 1a- Chem P with existing NH3b	\$ 226,670,000	\$ 353,462,000		
Alt 1b- Chem P	\$ 421,050,000	\$ 608,689,000		
Alt 2a- Full BNR	\$376,010,000	\$ 539,972,000		
Alt 2b- Chem P + N BNR	\$ 303,950,000	\$ 446,698,000		
Alt 3- Hybrid	\$ 442,390,000	\$ 637,987,000		
Wit	h Sidestream Treatment			
Alt 1a- Chem P with existing NH3b	\$ 240,380,000	\$ 364,750,000		
Alt 1b- Chem P	\$ 386,520,000	\$ 554,936,000		
Alt 2a- Full BNR	\$ 292,820,000	\$ 398,973,000		
Alt 2b- Chem P + N BNR	\$ 295,800,000	\$ 424,596,000		
Alt 3- Hybrid	\$ 377,890,000	\$ 536,867,000		

a. These estimates were published in the 2015 study titled "Evaluating the Technical and Economic Feasibility of Modifying the CVWRF to Achieve Nutrient Removal" (BC 2015).



b. Alternative 1a was evaluated for descriptive purposes and is not comparable to the other alternatives. It was not designed to treat for future permit limits.

# 3.4 Cost and Effectiveness Analysis

A cost-effectiveness analysis was performed in accordance with criteria from 40 CFR 35.2030 (B.)(3.). Each of the five alternatives were evaluated for the different criteria outlined in the sections below and assigned a value between 1 (meaning least effective) and 5 (meaning most effective). All the cost-effectiveness values for each of the alternatives are summarized in Table 3-4.

#### 3.4.1 Flow reduction methods

CVWRF, depending on climate conditions, can experience a short high flow period between April and July. This high flow is generally due to rain and snow melt induced inflow and infiltration (I/I). CVWRF and its member entities are working to reduce this increased flow by rehabilitating the collection system. The pipes are being lined with corrosion resistant fiberglass cured-in-place pipe (CIPP) lining systems or fiberglass reinforced pipe slip lining systems. With less I/I, future flows to the plant will be significantly reduced. The effectiveness of this program can be seen in the relatively low rate of increase in flow over time. Regardless of which alternative is chosen, the flow reduction efforts are ongoing and will be the same for each alternative.

#### 3.4.2 Capacity of alternatives

Every alternative was designed to accommodate the 2045 flow design criteria stated in section 1.4. Alternative 1a is assumed to address the flow condition and phosphorus removal but would not address lower ammonia or total nitrogen limits.

However, some alternatives will be easier and more effective to upgrade for future capacity and effluent limits. For example, Alternative 2b is designed to have additional basins added in the event of stricter regulations.

#### 3.4.3 Utilization of the current system

One of the objectives of the alternatives analysis was to maximize use of the existing facilities within each alternative. The effectiveness rating in Table 3-4 of this section is based on the amount of the existing facilities that are being used and retained as a supplement to new construction.

#### 3.4.4 Reuse of wastewater and biosolids

Within each of the remaining alternatives, the reuse of wastewater and biosolids are as follows:

- Type I reuse currently supplying 1 mgd during summer months to the golf course: This reuse is anticipated to be the same for each alternative; reuse to the golf course will continue under all options.
- Secondary effluent discharged to Mill Creek and the Jordan River for potential downstream uses or flow to the Great Salt Lake: No changes among any alternatives.
- Beneficial use of biosolids: In general, no changes are anticipated to the overall solids handling among the nutrient removal alternatives. Alternatives that use extensive chemical (ferric or alum) will impact the sludge quality making Class B disposal by land application more difficult since chemical solids are undesirable to farmers. Chemical solids will also have a detrimental effect on Class A compost products.

#### 3.4.5 Revenue generating applications

None of the alternatives employ new revenue generating applications beyond what is currently being done at the plant. The sidestream P removal systems are envisioned to sequester the phosphorus



into the biosolids with the P being removed in the biosolids as either Class A or Class B products. In the future, the sidestream systems could be configured to recover phosphorus which could be a separate source of revenue. Currently, the main revenue generating sources at CVWRF are related to the Class A compost process as well as the septage acceptance and food waste receiving. These are not anticipated to change with the nutrient removal alternatives. The major potential impact is the biosolids since high aluminum and iron concentrations are not desirable in the compost product and may have a reduced value under alternatives that use extensive chemicals (ferric or alum).

#### 3.4.6 Energy use reduction or recovery

The current facility utilizes biogas to produce energy in the form of heat and electricity. This approach will continue under each alternative. The life cycle costs (Table 3-3) capture the direct energy impacts in the form of cost differences between the alternatives (i.e., higher energy demand results in higher costs). It is noted that nutrient removal will take more energy than the current TF-SC process. Every alternative will increase energy demand in some form or another. Each alternative has been investigated for best use of energy or more efficient use of energy, but none of the alternatives reduce energy usage below current demands. The following comparisons for each alternative are made with respect to energy use reduction:

- Alternatives that use chemical treatment for phosphorus removal:
  - The alternatives with high chemical demand tend to use less energy for aeration but there is a significant energy demand/impact on the environment (outside the fence at CVWRF) to produce the chemical (mine, transport, and process) and haul the chemical to CVWRF. Because of the high chemical demand, and the fact the chemical is produced by others, the environmental impacts cannot be mitigated by CVWRF. Costs, energy, and environmental impacts for chemical solutions are a long term risk to CVWRF due to costs/impacts being outside of CVWRF's control. In addition, extensive use of chemical will tie up digester capacity as inert chemical solids. This reduces the capacity of the digesters to produce gas from volatile carbon material.
- Alternatives that use little or no chemical (i.e., full BNR):
  - The alternatives with less chemical demand take more electrical energy due to larger process aeration blowers. However, power demands can be managed by CVWRF since most of the power used is produced on site using cogeneration. Importing additional food waste to produce more biogas and electrical energy can mitigate the additional power demands. In addition, conventional BNR treatment schemes that have been well documented and in use for many years, utilize anaerobic and anoxic zones to further reduce the oxygen demand from influent carbon by recycling oxygen in the form of nitrate. Other strategies to reduce the power demand impact include:
    - Use of very efficient fine bubble aeration
    - Use of deep tanks to maximize oxygen transfer efficiency
    - Use of high efficiency process air blowers that can be adjusted to target actual oxygen demand
    - Use of most open valve blower control which has been shown to be effective in reducing over-aeration
  - Alternatives based on new aeration tankage (Alt. 3) will be more efficient than alternatives that continue extensive use of the existing solids contact tanks (SCTs) because the SCTs are shallower than new basins would be



Sidestream treatment in all cases can be a means to reduce power demand. Sidestream nitrogen removal efficiently reduces ammonia in return (filtrate) streams which reduces blower sizing and aeration demands in the main stream process.

#### 3.4.7 Cost-effectiveness summary

The effectiveness is ranked with the criteria stated in the previous sections on a scale of 1 to 5 with 1 being the least effective and 5 being the most. A summary of each alternative's effectiveness and the total 20-year net present value is found in Table 3-4 below.

		Table 3-4	Cost and E	ffectiveness	s of Alternat	ives		
Process	Flow Reduction	Capacity	Use of Current System	Reuse	Revenue generation	Energy	Effectiveness Summary <sup>a</sup>	Total 20 Year Net Present Value
			No Sides	tream Treatm	nent			
1a Chem P with existing NH3b	5	1	3	4	3	2	3.0	\$ 226,670,000
1b Chem P with denite filter	5	3	4	4	3	2	3.5	\$ 421,050,000
2a Full BNR	5	5	2	5	5	4	4.3	\$ 376,010,000
2b Chem P + N BNR	5	4	2	3	3	2	3.2	\$ 303,950,000
3 Hybrid	5	2	4	5	5	3	4.0	\$ 442,390,000
			With Sides	stream Treatn	nent			
Chem P with existing NH3b	5	1	3	4	3	3	3.2	\$ 240,380,000
Chem P with denite filter	5	3	4	4	3	3	3.6	\$ 386,520,000
Full BNR	5	5	2	5	5	5	4.5	\$ 292,820,000
Chem P + N BNR	5	4	2	3	3	3	3.3	\$ 295,800,000
Hybrid	5	2	4	5	5	4	4.2	\$ 377,890,000

 $a.\ Values\ are\ calculated\ by\ taking\ an\ average\ of\ the\ preceding\ values\ in\ each\ row.$ 

# 3.5 Alternatives Comparison

In addition to life cycle costs and the effectiveness summary, CVWRF and the TAC proposed additional criteria for screening alternatives; these include:

- Each alternative should be compared against the CVWRF mission statement which is to:
   "...improve the Utah environment by treating wastewater and recovery resources safely,
   efficiently, and sustainably."
  - This criterion suggests alternatives with extensive chemical demand are less preferred as long term production and disposal of chemical is not viewed as a sustainable approach.
- CVWRF staff preferred alternatives that were not complicated to operate or were not a mix of treatment technologies.



b. Alternative is added only as a reference. It does not achieve the effluent quality limits desired by CVWRF.

 This criterion resulted in Alternative 3 (hybrid) being less preferred because operations staff would need to operate both trickling filters and a BNR system.

Another item, although not directly related to process performance but related to
maintenance, is the production of snails in the trickling filters. CVWRF's trickling filters
generate a significant snail load that manifests throughout the entire plant in the form of
pump wear and tank deposition. This reality is a significant cost and maintenance burden on
plant staff. Alternatives that no longer use the trickling filters were preferred in an effort to rid
the plant of snails.

In reviewing the cost-effectiveness assessment (Table 3-4), life cycle cost, and other CVWRF criteria, the following comparisons and conclusions can be made:

- Sidestream treatment although higher in capital cost results in lower life cycle costs for all the alternatives except 1a.
- Of the options that provide phosphorus, ammonia, and nitrogen removal, Alternative 2a (full BNR) is the most cost effective.
- Alternative 2a scores the highest in the cost-effectiveness comparison (Table 3-4) and more
  fully meets the other criteria established by CVWRF namely more sustainable due to lower
  chemical demand and employing a single treatment process approach.

#### 3.6 Recommended Plan

Considering the costs, other CVWRF criteria and the cost and effectiveness scoring, the CVWRF staff and TAC recommended the plant move ahead with full BNR (Alternative 2a) with sidestream treatment for future nutrient removal. The full BNR process provides removal of ammonia, phosphorus, and total nitrogen. A BNR scheme is highly adaptable and can be adjusted in different arrangements (AO, A2O, 4 stage bardenpho, 5 stage bardenpho, etc.) to meet evolving effluent objectives. The TAC further recommended that CVWRF conduct pilot testing for the optimal configuration of the BNR process and to investigate the ability to ferment primary sludge and/or RAS to ensure an adequate supply of readily degradable carbon was available to drive the BNR process.



## **Section 4**

# **Selected Plan**

#### 4.1 Justification

The justification for selecting Alternative 2a (full BNR) includes:

- 1. Full BNR is the most cost effective alternative that removes phosphorus, ammonia, and total nitrogen. Full BNR also scored highest in the cost and effectiveness assessment (Table 2-4).
- 2. Full BNR most closely aligns with the mission of CVWRF to be a sustainable facility. Full BNR will maintain a reusable biosolids product compared to alternatives that use more chemicals.
- 3. Full BNR has a high degree of adaptability to future regulatory changes.

The basis for the selection of Alternative 2a was presented to the CVWRF Board of Trustees in September 2015. The Board unanimously passed a motion to further plan, fund, and design the new BNR facilities. The 2015 *Nutrient Feasibility Study* was conducted in parallel with an overall condition assessment/asset management plan that investigated all plant facilities including those not impacted directly by nutrient improvements. CVWRF staff and the Board noted a need to implement the nutrient planning recommendations and condition assessment recommendations together as there are likely synergies of design and construction.

# 4.2 Schedule of BNR Implementation

The overall schedule for implementation of the BNR facilities:

**2015 Feasibility:** The *Nutrient Feasibility Study* (BC, 2015) and *Condition Assessment Report* (BC, 2015b) were completed in 2015. These plans, as adopted by the Board of Trustees in September 2015 set CVWRF on a path to full BNR and other improvements as part of a 20 year overall capital improvement plan.

**2016 Education and Funding Strategy:** CVWRF staff spent 2016 educating member entities and their respective boards on the need for the projects and the potential cost impact to rates. The CVWRF Board of Trustees also modified their bylaws to allow for more streamlined bonding by CVWRF. Some bench scale work was also conducted in 2016 to investigate lab scale fermentation of primary sludge and food waste. CVWRF also provided DWQ with a request for variance to extend the TBPEL deadline to 2025.

**2017 Pilot Testing, Modeling, Field Work**: During 2017, CVWRF began more targeted process modeling of optimal BNR configurations, performed geotechnical site characterization, and constructed and operated a 10 gpm BNR pilot. The pilot tested BNR configurations including conventional A20 and the 'Westside' process which incorporates primary sludge and RAS fermentation and is named for a facility in Kelowna, BC, Canada that has used the approach for over 20 years. The piloting also included pilot scale fermentation of primary sludge.

**2018-2019 Final Design**: Final design is being conducted in 2018 and 2019 which will include incorporating the pilot results in the finalization of the process design, and development of construction documents suitable for review and approval by DWQ and suitable for bidding.

**2020-2024 Construction:** The BNR facilities will be constructed from 2020 to 2024. Other facilities identified as priorities in the capital facilities plan may also be in construction during that time.



**2024-2025 Startup and Compliance:** It is anticipated the BNR facilities will be operational in 2024. Plant staff have received and will continue to receive training leading up to the startup and commissioning of the nutrient facilities in 2024. The objective is to be in full compliance with the new TBPEL by January 2025.

# 4.3 Design Approach

The design will seek to utilize as much of the existing facility as possible. Appendix C provides preliminary drawings that summarize the basis of the design for the nutrient improvements and includes process schematics, hydraulic profiles, and site plans. Key to the design is configuring the BNR process to allow for operating in 'Westside' or traditional A20 mode. Under the Westside process, a steady, to near constant portion of the full RAS return is routed through the anaerobic zones. This approach allows for a very controlled, deep redox condition (<-400 mv) which fosters RAS fermentation. This fermentation provides a steady stream of readily available carbon to promote P-release and subsequent P-uptake. The pilot results suggest that readily available carbon from RAS fermentation supplemented with carbon from primary sludge fermentation is adequate to support TP < 1 and TIN < 10. The design will allow for reversion to conventional A20 by modest change of gates and flumes.

The flows and loads for the design are shown in the G-sheets of Appendix C and in Section 1.4 Future Conditions. Table 4-1 summarizes the improvements by process area that are related to the nutrient improvements. CVWRF has approached the Utah Water Quality Board to support funding for the nutrient improvements through the DWQ administered state revolving fund (SRF). Facilities shown in Table 4-1 would be eligible for SRF funds.

Table 4-1 Summary of Nutrient Related Facility Improvements						
Facility	Area Designation	Nutrient Related	SRF Funding Candidate	New facility or reuse/ modify	Other Improvements/Comment	
Primary Clarifiers	10	Primary clarifiers will continue in current use	Yes	Use as is	No major changes to primary clarifiers. Some minor changes to mixing in the primary effluent channels will be part of the nutrient project.	
West Trickling Filters (TF)	-	Yes (demo)	Yes	Demo	The west trickling filters will be demolished. The west TF pump station will be upgraded and repurposed as the Primary Effluent Pump Station (PEPS).	
PEPS	16	Yes	Yes	Re-purpose	The PEPS will lift primary effluent into the BNR trains.	
Anaerobic basins	17	Yes	Yes	New	Anaerobic basins serve as RAS fermentation zones under 'Westside' configuration or conventional anaerobic zones in A20 mode.	
New Anoxic/ Aeration Basins	18	Yes	Yes	New	Typical baffled anoxic and aerated zones for BOD removal, ammonia oxidation, denitrification, and phosphorus uptake.	
Reuse of Existing SCTs for aeration	19	Yes	Yes	Re-purpose	Will serve as back end of aeration zones. Future schemes (TIN<3) could be second stage anoxic zones.	
Secondary Clarifiers	20	Yes	No	Two new clarifiers; continue use of	Two new clarifiers have been added (12 total). Construction started in 2018 and will be complete in 2019. The BNR modeling did not require the clarifiers but CVWRF ops staff want	



				existing clarifiers	additional redundancy of secondary clarifiers especially in winter months when MLSS is harder to settle.
RAS Pump Station	21	Yes	Yes	Modify existing	RAS pumping capacity will be increased (new pumps in existing building) to accommodate higher RAS rates of BNR process.
RAS Denite/ Surface Wasting	22	Yes	Yes	New	RAS control function to split RAS to fermenter, also surface wasting for Nocardia control and RAS denitrification.
Filter/3W Improvements		Yes	Yes	New	The AM/CIP identified the 3W system as needing upgrades and more reliability. In addition, the new BNR facilities impact the existing sand filters and new process aeration blowers need a reliable cooling supply. This project will provide 10 mgd (firm) of filtered water for plant 3W needs and Type I reuse on the golf course.
Blower building	34	Yes	Yes	New	New building to house process aeration blowers, additional office space, parts warehouse, new engine switchgear and plant Electrical Distribution.
Fermenters	40	Yes	Yes	Modify existing	The EQ tank and blend tank will be modified for fermentation.
WAS/Primary Sludge Thickening	25	Yes	Yes	Modify existing	Replace gravity belt thickeners with thickening centrifuges, add thickeners for fermented primary sludge.
Primary Sludge Straining	26	Yes	Yes	New	New facility to include improved strainers, tankage for storing thickened sludge, and separated VFAs from fermentation step.
Sidestream P	30	Yes	Yes	New	Insert sidestream P treatment to take digested solids and with pH adjustment and addition of MgCl sequester orthophosphate into biosolids. Phosphorus is removed with biosolids.
Sidestream N	31	Yes	Yes	New	Insert sidestream N (aka Annamox) treatment on dewatering filtrate to treat high ammonia, reducing loading from the return flows.
Food Waste Receiving	To be deter- mined	Yes	Yes	New	Food waste receiving will be added to increase gas production (and energy production) and provide additional carbon for fermentation for BNR process.
Biosolids improvements	To be deter- mined	Yes	Yes	Modify existing facilities with new or rehab- ilitate de- watering equipment	The AM/CIP identified the belt presses as near the end of their useful life. In addition, as food waste becomes more established, digester upgrades are anticipated. Near the end of the liquid stream BNR upgrades, CVWRF will conduct a study and possible capital project to include: digester upgrades, dewatering upgrades, and sludge cake storage upgrades. Additional solids processing and cake storage needed due to additional solids from BNR process.



#### 4.4 Provisions for the Future

The BNR upgrades will incorporate the following provisions for future expansion:

- The anaerobic basins can be expanded to the east by two additional trains;
- The anoxic/aeration basins can be expanded further west in the event of low TIN limits or capacity needs that exceed current build out projections;
- Four additional secondary clarifiers can be added to the west for additional settling capacity;
   current buildout planning suggests these are not needed but the site is reserved for them;
- Space is reserved south and east of the headworks for additional primary clarifiers;
- Space is reserved north of the new blower building for additional blowers in the future;
- The digestion facilities can be expanded west of the current egg shaped digesters.

# 4.5 Energy Requirements

The major energy using equipment of the current and future process were identified and evaluated. The most significant changes to the energy demands is the demolition of the trickling filter feed pumps and the installation of new process aeration blowers. This change will remove seven connected 300 horsepower trickling filter feed pumps but will add five connected 1,200 horsepower process aeration blowers. Table 4-2 below shows the overall energy demands at the plant comparing current conditions to the anticipated future conditions.

Table 4-2 Historic and Estimated Future Power Demands					
Power Demand Condition	Demands Typical of Existing TF- SC Facility (2017-2019 Metering)	Demands Anticipated with new BNR Facilities Upon start up (2025)			
Average, MW	3.2	6.0			
Peak, MW	4.4	8.0			
Connected, MW	10.8	22.5			

To address energy efficiency in the new design, oxygen transfer is maximized. Fine bubble diffusers and deeper aeration tanks will provide better oxygen transfer to the water resulting in less energy consumption by the blowers. In addition, the blower type was selected to provide the most efficient blower type and a high degree of efficiency throughout the entire range, and good turn down at low flows. CVWRF is also specifying high performance aeration control valves and DO setpoint control to minimize over aeration. The RAS fermentation approach and primary sludge fermentation are also energy saving features and overall environmental sustainability features. On site production of readily available carbon using fermentation (i.e., volatile fatty acids or VFA), eliminates the need for importing this type of carbon which reduces chemical production, trucking, and hauling impacts.

#### 4.6 Easements and Land Needs

All new construction will be done within the existing and pre-disturbed site boundaries of the CVWRF. Additional land will not be needed for the project.



# 4.7 Staffing Plan

It is anticipated the new BNR facilities will require four to five additional FTEs for operation and maintenance and one additional FTE for instrument maintenance. CVWRF working closely with Brown and Caldwell has already begun training staff on the new process. Process model simulations during construction are anticipated to get the staff comfortable with the process as the construction commences and moves towards start up.

# 4.8 Funding Plan

A cost estimate of the recommended alternative along with the estimated rate increase per ERU is found in Tables 4-3 and 4-4. It is noted that CVWRF is considering a combination of pay as you go, public open market bonding, and SRF monies to complete an entire funding package. The facilities and cost estimates shown in Table 4-2 have some connection to the nutrient project and therefore candidates for SRF funding. CVWRF is also implementing other improvements as part of the AM/CIP which are not directly related to the nutrient improvements. Those other costs are not shown here and are not candidates for SRF funding.

Table 4-3 Nutrient Project and Other Related Capital Improvements Cost Opinion <sup>a</sup>				
Facility	Area Designation	Cost Opinion		
East and West TF Demo	-	\$4,940,000		
PEPS and Area 16 MCC	16	\$4,400,000		
Anaerobic Zones	17	\$13,400,000		
Anoxic/Aeration Zones	18	\$38,183,000		
SCT repurpose	19	\$1,000,000		
RAS PS	20	\$750,000		
RAS Denite	22	\$7,375,000		
Blower Building	34	\$23,000,000		
Thickening/Straining	25/26	\$12,000,000		
Sidestream P	30	\$3,500,000		
Sidestream N	31	\$6,500,000		
Misc. Nutrient Yard Piping	00	\$8,263,000		
Food Waste Recieving	-	\$3,000,000		
Filter/3W	09	\$11,000,000		

\$137,311,000	Subtotal
\$13,731,000 \$151,042,000	Contractor Overhead and profit/general conditions (10%)
\$22,656,000	Subtotal  Engineering and Construction Management (15%)
\$173,698,000	Subtotal
\$43,425,000	Contingency (25%)
\$217.123.000	TOTAL

a. The cost opinion is a Class 3 estimate which has a range of +25% and -35%.



Table 4-4 User Rate Assessment <sup>a</sup>					
Criteria	Scenario 1	Scenario 2			
Capital Cost	\$217,123,000	\$217,123,000			
% Bond	100%	75%			
Bonding Cost (1%)	\$2,171,230	\$1,628,423			
Bond Amount	\$219,294,230	\$164,470,673			
Bond Rate	3.5%	1.5%			
Bond Term	20	20			
New annual cost increases for O&Mb	\$6,140,000	\$6,140,000			
Annual Bond Payment	\$15,430,000	\$9,580,000			
New annual cost	\$21,570,000	\$15,720,000			
ERUs	200,000	200,000			
Rate Increase\$/ERU/month	\$8.99	\$6.55			

- a. The user rate analysis shown represents an approximate rate estimate based on the criteria in the table. The final user rate should be calculated by professionals who are expert in financial analysis and bonding. CVWRF is advised to seek professional opinions outside of this report for bonding and rate setting. The final rates may be influenced by market conditions, bond coverage requirements, bond ratings, and percent of total cost that is bonded.
- b. See Table 6-1 from 2015 Feasibility Study (BC, 2015). Annual costs include incremental additional costs for labor, solids handling, and power associated with the new BNR system.

Table 4-4 shows how the potential rate increase, using the higher rate scenario, would impact the existing user rates for the member entities and the resulting user rates relationship to % of the entities' median adjusted gross income (MAGI). DWQ uses 1.4% of the MAGI as a guide to affordable sewer bills. Projects that result in user rates greater than 1.4% of the MAGI may be candidates for reduced rates or grant funding.

South Salt Lake City already exceeds 1.4% of MAGI and has requested hardship financial assistance from the Water Quality Board or other sources to afford the rate increase from the project. Data from the Utah Water Quality Board (DEQ 2018) was used to construct a summary of the current and future percent of MAGI for each of the seven member entities in Table .

Table 4-5 Combined Sewer Rates and Percent of MAGI						
	Current Average Monthly Sewer Bill <sup>a</sup>	Current % MAGI <sup>a</sup>	Future Average Monthly Sewer Bill <sup>b</sup>	Future % MAGI		
CWID	\$20.00	0.43%	\$28.99	0.62%		
GHID	\$31.90	1.09%	\$40.89	1.40%		
KID	\$22.50	0.78%	\$31.49	1.08%		
Murray	\$38.28	1.11%	\$47.27	1.37%		
Mt. Olympus	\$15.00	0.51%	\$23.99	0.82%		
South SL	\$42.00	1.65%	\$50.99	2.00%		
TBID	\$19.36	0.60%	\$28.35	0.88%		

- a. Information is from the April 18, 2018 Utah Water Quality Board Meeting minutes.
- b. Highest cost scenario plus the current average sewer bill.



#### 4.9 Public Outreach Plan

To initiate public outreach early in the project, the recommended alternative and implications associated with the proposal were presented during board and city council meetings of the member entities during the years of 2015 - 2016. In turn, the member entities notified their customers of the proposed changes and have implemented rate increases to fund the recommended alternative. Very few public comments were received regarding the projected rate increases.

CVWRF upgraded their public website to communicate the proposed changes. Currently, information about the upgrades can be found at CVWRF.org under the "Construction Progress and Plant Improvement" heading within the "About" section.

In addition, public stakeholders were notified via letters soliciting requests for comments about the project and potential impacts. The public was given 30 days to submit their responses. The letter that was sent and the list of entities contacted can be found in comments that were received can be found in Appendix D. CVWRF received no comments from any of the public entities.

The continued public outreach plan includes:

- Regular updates from CVWRF staff to the CVWRF Board in public meetings;
- Regular updates on the CVWRF website;
- Regular updates from CVWRF staff to member entity managers; the entity managers will then continue to update their respective boards.

#### **Section 5**

# **Environmental Assessment**

#### 5.1 Environmental Information

Environmental considerations and potential adverse impacts are addressed and mitigated in the sections below. The location of the project is on previously disturbed land owned by and correctly zoned for CVWRF use. No additional land will be disturbed, resulting in minimal negative impacts to the environment.

The existing facility and proposed project area was used as a uranium processing site until 1978. Radiologically contaminated soil and building debris were left at the site. Under the Uranium Mill Tailings Radiation Control Act (UMTRCA), the site was remediated and placed under a long-term management plan. Additional ground water monitoring was performed until it was approved to discontinue monitoring by the U.S. Nuclear Regulatory Commission (NRC) and Utah Department of Environmental Quality, Division of Radiation Control (DEQ/DRC) (Stoller 2007).

Remediation consisted of removing contaminated bulk materials. Some residual radioactive material was left on site under supplemental standards per 40 CFR 192.21 & 192.22 (Stoller 2007). A description of the closure property restrictions and a map of the contaminated material that was estimated to remain can be found in Appendix E.

Geotechnical work conducted in 2017 as part of the overall preliminary design found no indications of tailings and all soil screening with field instruments showed only background radiation readings. Additional surveys were conducted in 2017 to investigate the risk of finding contaminated material possibly under the trickling filters. The maximum amount of radiation found in the soil samples was 0.04 millirem per hour (mrem/h) which is comparable to background conditions (IGES 2017). The soil samples extracted during this effort did not show any tailings. The soil reading of 0.04 mrem/h will produce a calculated 350.4 mrem in a year. This is much less than the OSHA maximum permissible occupational exposure limit of 5000 mrem in any 1 year.

A meeting was held on February 9, 2017 to understand considerations that must be made to accommodate the radiological contamination of the site. Members from the DEQ, including a member of the Utah Division of Waste Management and Radiation Control (WMRC) were present. Attendees to the meeting were as follows:

- Mike Kobe Brown and Caldwell
- Kim Shelley DEQ/DWQ, Surface Water Section Manager
- Gwyn Galloway DEQ/DWQ, Health Physicist
- Phil Goble DEQ/WMRC, Uranium Mills and Radioactive Materials Section Manager

During the meeting, attendees concluded that low level radioactive material and pockets of radioactive material may still be encountered throughout the site. Materials excavated from the site should be screened for contamination during construction with special equipment and qualified personnel to determine the proper handling method.

Per the United States Department of Energy (DOE) recommendations, if radioactive materials are encountered during construction the materials will be disposed of as radioactive waste or buried into the deepest part of the excavation during back filling. In addition, DOE officials recommended to



consider installing a radon mitigation system for habitable underground structures (e.g., residential, institutional, commercial, or industrial buildings and the like) (DOE 1997).

# 5.2 Cultural Resources and Archaeological Sites

An archaeologist from SWCA Environmental Consultants evaluated the project area for cultural resources and archaeological sites. SWCA's findings are that the proposed project will not disturb any cultural resources or archaeological sites. See Appendix F for additional details and the complete SWCA report.

# 5.3 Floodplains and Wetlands

According to the most current Flood Insurance Rate Map (FIRM) published by the Federal Emergency Management Agency (FEMA), the proposed project location is in Zone X - Areas determined to be outside 500-year flood plain and areas protected by levees from 100-year flood (FEMA, 2002). See Appendix G for the relevant FIRM map.

SWCA Environmental Consultants determined the impact the project will have on any wetlands in the area. No wetlands or other Waters of the United States were identified within the project area. See Appendix G for additional details and the full report from SWCA.

# 5.4 Agricultural Lands

No agricultural lands will be affected by the project. The project location and surrounding area is zoned for light industrial use (South Salt Lake City 2017).

### 5.5 Wild and Scenic Rivers

No Wild and Scenic Rivers are located within or near the proposed project location (National Wild and Scenic Rivers System, 2018).

### 5.6 Fish and Wildlife Protection

SWCA Environmental Consultants was contracted to determine the impact the project will have on any endangered species and wildlife. There will be minimal impact on fish and wildlife due to the project. The project area does not meet the habitat requirements for any endangered species that could be present. See Appendix G for the full report from SWCA.

# 5.7 Air Quality

The primary sources that will impact the air quality are from construction fugitive dusts and two new backup diesel generators.

A Fugitive Dust Control Plan will be required and will be submitted to the Utah Division of Air Quality (UDAQ) in compliance with the requirements of UAC R307-309. The plan will minimize dust from dispersing into the atmosphere.

The backup diesel generators will be a minimum Tier 2 system with regards to emissions into the atmosphere. The generators will be used in emergency situations and during routine preventative maintenance activities.

The generators are located within an EPA designated nonattainment area and will comply with the Utah State Implementation Plan (SIP) requirements. Once the generators that will be used are chosen, their potential to emit for the criteria pollutants will be determined. Depending on the emissions from the generators, CVWRF will either claim a small source exemption under the Utah SIP



R307-401-9 or submit a request to modify the necessary documents and approvals with the state of Utah.

All other process changes will not emit air pollutants that are regulated by the UDAQ. The proposed project is designed to reduce and eliminate odors by removing the trickling filters and by maintaining proper aeration of the wastewater. Other odor control devices are already installed or are part of other projects (Headworks and Fermenter Odor Control projects) and will treat the foul air in an engineered media biofilter.

## 5.8 Water Quality and Quantity

The proposed project will reduce nutrient pollution to Mill Creek. CVWRF effluent data from the Discharge Monitoring Report (DMR) data averaged from 2010 to 2017 is compared with projected 2025 water quality values (upon start up of the new BNR facilities) in Table 5-1. below. The table data shows how the project will reduce the amount of nutrients that will be going into Mill Creek, thus improving the creek's current water quality. The phosphorus discharge will be reduced 3.5 times lower than current loadings and the nitrogen loading will be reduced over 2 times compared to current conditions. Appendix H includes the most recent wasteload allocation and the antidegradation review (ADR) for the proposed improvements.

Table 5-1.	Effluent Water Quality Compa	arison
	Annua	al Average
Nutrient	2010-2017	2025 Startup
Total Phosphorus		
Concentration, mg/L	3.4	<1
Loading, tons/year at 55 mgd	285	83
Total Inorganic Nitrogena		
Concentration, mg/L	20.5	<10
Loading, tons/year at 55 mgd	1,716	836
Ammonia, mg/L	3-10	<1

TIN was calculated from the 2010 – 2017 DMR data as follows: TIN= Nitrate + Nitrite + Ammonia

# 5.9 Direct and Indirect Impacts

Any potential impacts to the environment from the proposed project include:

- Contact with residual radioactive material during construction and demolition activities.
- 2. Impacts to air quality from fugitive dusts disturbed during construction.
- Impacts to air quality from emergency operation of two new backup generators.
- 4. Potential spills of biosolids during hauling from the CVWRF to the land application site.

# **5.10** Mitigating Adverse Impacts

Potential adverse impacts will be mitigated as follows:



A specially trained and qualified person will use detection equipment to screen suspect
material that is excavated from the site for radiological contamination. All material found to
have contamination will either be properly disposed of as radioactive waste or buried into the
deepest part of the excavation during back filling (DOE 1997). Also, installing a radon
mitigation system in habitable basements will be considered.

- 2. Construction contractors will be required to develop a Fugitive Dust Control Plan and submit it to UDAQ to meet the requirements of R307-309.
- 3. Depending on the emissions from the backup generators, CVWRF will either claim a small source exemption under the Utah SIP R307-401-9 or submit a request to modify the necessary documents and approvals with the state of Utah.

Brown AND Caldwell

### **Section 6**

# References

Brown and Caldwell, Evaluating the Technical and Economic Feasibility of Modifying the CVWRF to Achieve Nutrient Removal, December 2015.

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Federal Emergency Management Agency (FEMA), "Flood Insurance Rate Map, Map Number 49035C0283 F", May 15, 2002,

https://msc.fema.gov/portal/search?AddressQuery=800%20Central%20Valley%20Rd%2C%20Salt%20La ke%20City%2C%20UT%2084119#searchresultsanchor (Accessed August 7, 2018).

Intermountain GeoEnvironmental Services, Inc (IGES), Geotechnical Investigation and Testing Central Valley Water Reclamation Facility Expansion, "Contaminated Soils", Brown and Caldwell, 2017, page 19.

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South Salt Lake City, "Zoning Map", Zoning\_03\_03\_17, March 3, 2018, http://www.southsaltlakecity.com/uploads/Zoning\_03\_03\_17.pdf (Accessed August 9, 2018).

Stoller, Long-Term Management Plan for the Salt Lake City, Utah, (UMTRCA Title I) Processing Site, U.S. Department of Energy Office of Legacy Management, 2007.

United State Department of Energy (DOE), Long-Term Management Plan for the Salt Lake City, Utah, (UMTRCA Title I) Processing Site, Attachment B, "Notice of Residual Radioactive Contamination (Deed Notice), August 26,1997.



# **Appendix A - Plant Wide CIP**



Updated: 8/2	23/2018																						
I. Collection S	System/Field Projects																						
	Cottonwood Murray (South of 3300 S) Sliplining	\$ 4,244,000		\$ - \$	- \$	-	\$ - !	\$ -	\$ - !	\$ -	\$ - \$	-	\$ - \$	- \$	- \$	- \$	- \$ - \$	- \$	- \$	-		\$ 4,244,000 \$	\$
	South Salt Lake Force Main (Interceptor) Rehabilitation/Replacement Influent Box Channel (Rehab, Gates, Vent)	\$ 1,955,000 \$ 2,965,000	1	\$ 1,955,000 \$ \$ - \$	- \$ - \$	-	\$ - !	\$ - \$ -	\$ - !	\$ - \$ -	\$ - \$	-	\$ - \$ \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$	- \$ - \$	· -		\$ 1,955,000 \$ \$ 2,965,000 \$	\$
C FLD04	GHID Siphon Lining/Rehabilitation	\$ 1,746,000	\$ 1,274,000	\$ 472,000 \$	- \$	-	\$ -	\$ -	\$ - !	\$ -	\$ - \$	-	\$ - \$	- \$	- \$	- \$	- \$ - \$	- \$	- \$	-		\$ 1,746,000 \$	\$
	Influent Bypass Box and Vitro Ditch Piping Lining/Rehabilitation Flo-Dar Metering Equipment Rotation	\$ 2,907,450 \$ 406,414		\$ - \$ \$ 36,000 \$	- \$ 18,900 \$	19,845	\$ - ! \$ 20,837	\$ - \$ 21,879	\$ - S \$ 22,973 S	\$ - \$ 24,122	\$ - \$ \$ - \$	2,907,450	\$ - \$ \$ - \$	- \$ 25,328 \$	- \$ 26,594 \$	- \$ 27,924 \$ 29,	- \$ - \$ 20 \$ 30,786 \$	- \$ 32,325 \$	- \$ 33,942 \$	35,639	\$ -	\$ 2,907,450 \$	\$
	Murray Siphon Lining and Inlet Box Rehab	\$ 1,440,000	<del>                                     </del>	\$ - \$	1,440,000 \$	-	20,007	ψ 21,073	<del>V</del> 22,313	Ψ 21,122	<u> </u>		γ γ	23,320 7	20,331 \$	Σ1,321 φ 23,	20	32,323 Ç	33,312 7	33,033	Y	\$ 1,440,000 \$	\$
	Subtotal	\$ 15,663,864	¢ 9.492.000	\$ 2,463,000 \$	1,458,900 \$	19,845	\$ 20,837	\$ 21,879	\$ 22,973	\$ 24,122	ć	2,907,450	ć ć	25,328 \$	26,594 \$	27,924 \$ 29,	20 \$ 30,786 \$	32,325 \$	33,942 \$	35,639	ė		<u>.                                    </u>
A. Liquid Trea	atment Process Projects	\$ 15,005,604	\$ 6,465,000	\$ 2,463,000 \$	1,436,900 \$	19,045	\$ 20,657	Ş 21,0/9	\$ 22,975	Ş 24,122	3 - 3	2,907,430	γ - γ 	25,526 \$	20,594 \$	27,924 \$ 29,	20 \$ 30,780 \$	32,323 3	33,942 3	5 55,059	Ş -	,	>
С	Admin Bldg HVAC Units Replacement	\$ 54,000	<del>                                     </del>	· · · · ·	- \$	-		_										1					
LTP06 DL LTP18	Headworks HVAC Upgrade/Replacement  Thickening Building Electrical and HVAC Upgrades  Yes	\$ 574,350 \$ 838,200		\$ 574,350 \$ \$ - \$	- \$ - \$	-	\$ 457,200	\$ - \$ -	\$ - !	\$ - \$ -	\$ - \$	-	\$ - \$ \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$	- Ş - \$	· -	\$ -	\$ 574,350 \$ \$ 838,200 \$	\$
LTP01A	Maintenance Building HVAC Upgrades	\$ 300,000	\$ -	\$ 300,000 \$	- \$	-	\$ -	\$ -	\$ - !	\$ -	\$ - \$	-	\$ - \$	- \$	- \$	- \$	- \$ - \$	- \$	- \$	-	\$ -	\$ 300,000 \$	\$
LTP01E	UV HVAC Swamp Cooler Replacment  Digester Buildings HVAC Upgrades	\$ 191,250 \$ 262,500		\$ - \$ \$ - \$	- \$ - \$	262,500	\$ -	\$ -	\$ 106,250	\$ -	\$ - \$		\$ - \$	- \$	- \$	- \$	- \$ - \$	- \$	- \$	-	\$ -	\$ 262,500 \$	<u>\$</u>
C LTP01F	Tunnel and Misc. Building HVAC Upgrades	\$ 352,500		\$ - \$	- \$	262,500		\$ -	\$ - !	\$ -	\$ - \$	-	\$ - \$	- \$	- \$	- \$	- \$ - \$	- \$	- \$	, 5 -	\$ -	\$ 352,500 \$	\$
LTP02A LTP02B	Headworks Seismic Upgrades  Maintenance Building Seismic Ungrades	\$ 1,500,000 \$ 1,450,000		\$ 1,500,000 \$	- \$	1,450,000	\$ - !	\$ -	\$ - !	\$ -	\$ - \$	-	\$ - \$	- \$	- \$	- \$	- \$ - \$	- \$	- \$	-	\$ -	\$ 1,500,000 \$ \$ 1,450,000 \$	\$
LTP02B	Maintenance Building Seismic Upgrades  Dewatering Building Seismic Upgrades	\$ 1,430,000	<del>                                     </del>	\$ - \$	- \$	1,430,000	\$ - !	\$ -	\$ - !	\$ 1,300,000	\$ - \$	-	\$ - \$	- \$	- \$	- \$	- \$ - \$	- \$	- \$	5 -	\$ -	\$ 1,300,000 \$	\$
LTP02D	Admin Building Seismic Upgrades	\$ 1,200,000		\$ - \$	- \$	-	\$ - !	\$ 1,200,000	\$ - !	\$ -	\$ - \$	-	\$ - \$	- \$	- \$	- \$	- \$ - \$	- \$	- \$	-	\$ -	\$ 1,200,000 \$	\$
LTP02E LTP02F	East & West Digester Control Buildings Seismic Upgrades  Thickening Building Seismic Upgrades  Yes	\$ 1,400,000 \$ 350,000	<u> </u>	\$ - \$	- \$ - \$	-	\$ 1,400,000 S	\$ - \$ 350,000	\$ - !	\$ - \$ -	\$ - \$	-	\$ - \$ \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$	- \$ - \$	-	\$ -	\$ 1,400,000 \$ \$ 350,000 \$	\$
LTP02G	Tunnel and Misc. Building Seismic Upgrades	\$ 1,575,000	\$ -	\$ - \$	- \$	-	\$ 1,575,000	\$ -	\$ - !	\$ -	\$ - \$	-	\$ - \$	- \$	- \$	- \$	- \$ - \$	- \$	- \$	-	\$ -	\$ 1,575,000 \$	\$
	Aeration Basins, Clarifiers and Misc. Tanks Seismic Upgrades  Yes  Power Gen Building Seimic Retrofit	\$ 1,050,000 \$ 617,000	<u>'</u>	\$ - \$ \$ . ¢	- \$ _ c	-	\$ - !	\$ 1,050,000 \$ -	\$ - ! \$ -	\$ - \$ -	\$ - \$ \$ - 6	-	\$ -   \$ \$ -   ¢	- \$ - ¢	- \$ - ¢	- \$ -   ¢	- \$ - \$ - \$ - ¢	- \$ - ¢	- \$ _ e	<del>-</del>	\$ - \$ -	\$ 1,050,000 \$ \$ 617,000 \$	\$ \$
	Screenings and Grit System Replacement	\$ 8,374,954	\$ -	\$ 5,000,625 \$	3,374,329 \$	-	\$ -	\$ -	\$ - !	\$ -	\$ - \$	-	\$ - \$	- \$	- \$	- \$	- \$ - \$	- \$	- \$	5 -	\$ -	\$ 8,374,954 \$	\$
LTP07	Influent Pump Right Angle Gear Drive Rebuild  Primary & Secondary Clarifier Launder Replacement	\$ 228,700 \$ 8,818,302	\$ - \$ 818,000	\$ - \$ \$ 787,500 \$	46,000 \$ 811,125 \$	- 835,459	\$ - !	\$ - \$ 886,339	\$ 53,550 S \$ 912,929 S	\$ - \$ 940,317	\$ - \$ \$ 968,527 \$	997,583	\$ 60,900 \$	- \$	- \$	- \$ 68, - \$	50 \$ - \$	- \$	- \$	-	\$ -	\$ 228,700 \$ \$ 8,818,302 \$	\$
	Primary & Secondary Clarifier Launder Replacement Replace RSS Pumps	\$ 8,818,302	<u> </u>	\$ - \$	- \$	033,459	\$ -	\$ -	\$ - !	\$ -	\$ - \$	-	\$ - \$ \$ - \$	- \$ - \$	- \$ \$	- \$ - \$	- \$ - \$	- \$	- \$	-	\$ -	\$ 8,818,302 \$ \$ 60,000 \$	\$
	3 New RAS Pumps	\$ 180,000	+	\$ 180,000 \$	- \$	-	\$ -	\$ -	\$ - !	\$ -	\$ - \$	-	\$ - \$	- \$	- \$	- \$	- \$ - \$	- \$	- \$	-	\$ -	\$ 180,000 \$	\$
	Rebuild Secondary Clarifier Drives Secondary Clarifier No. 1-8 Gate Repair/Replacement (8 units)	\$ 259,000 \$ 205,800		\$ 50,000 \$ \$ - \$	51,000 \$ - \$	-	\$ -	\$ - \$ -	\$ - !	\$ - \$ 205,800	\$ - \\$ \$ - \\$	-	\$ -   \$ \$ -   \$	-   \$ -   \$	-   \$ -   \$	-   \$ -   \$	-   \$ -   \$ -   \$ -   \$	-   \$ -   \$	158,000 \$ - \$	- -	\$ -	\$ 259,000 \$ \$ 205,800 \$	\$
C LTP17	3W/Cooling Pump Station, Hypochlorite System, Reuse Filters	\$ 8,261,000	\$ 3,211,000	\$ 4,050,000 \$	1,000,000 \$	-	\$ -	\$ -	\$ - !	\$ -	\$ - \$	-	\$ - \$	- \$	- \$	- \$	- \$ - \$	- \$	- \$	5 -	\$ -	\$ 8,261,000 \$	\$
	UV Pass No. 2 Equipment Headworks, Fermentors, Sludge Thickening Odor Control	\$ 841,000 \$ 3,700,000	+	\$ 210,000 \$ \$ 2,800,000 \$	- \$ _ c		\$ - ! \$	\$ - \$	\$ - !	\$ - \$ -	\$ - \$ \$ - 6	-	\$ - \$ \$ - \$	- \$ _ ¢	- \$ _ c	- \$ - c	- \$ - \$ - \$ - c	- \$ _ c	- \$ _ c	5 -	\$ - \$ -	\$ 841,000 \$ \$ 3,700,000 \$	\$ \$
	Secondary Clarifier Launders and Weirs Replacement/New Stamford Baffles	\$ 3,734,777	\$ -	\$ 2,800,000 \$	432,600 \$	445,578	· · · · ·	\$ - \$ 472,713	\$ 486,894	\$ 501,501	\$ 516,546 \$		\$ - \$	- \$	- \$	- \$	- \$ - \$	- \$ - \$	- \$ - \$	- -	\$ -	\$ 3,734,777 \$	\$
	New Influent Pumps	\$ 2,011,500		\$ - \$	300,000 \$	-	\$ 315,000	<b>.</b>	\$ - !	\$ -	\$ - \$	341,250	\$ - \$	346,500 \$	- \$	351,750 \$	- \$ 357,000 \$	- \$	- \$	- 4.450.075	\$ -	\$ 2,011,500 \$	\$
LTP27 LTP28	UV Equipment Replacement UV Building Screen Replacement	\$ 4,764,375 \$ 367,500		\$ - \$	- \$ - \$	-	\$ - :	\$ - \$ -	\$ - !	\$ - \$ -	\$ - \$	183,750	\$ - \$ \$ - \$	- \$ - \$	3,307,500 \$	- \$ - \$	- \$ - \$	- \$ - \$	- Ş -	1,456,875	\$ -	\$ 4,764,375 \$ \$ 367,500 \$	\$
LTP29	Aeration Basin Diffuser Replacement	\$ 2,100,000	+	\$ - \$	- \$	-	\$ - !	\$ -	\$ - !	\$ -	\$ - \$	-	\$ - \$	- \$	- \$	- \$	- \$ - \$	- \$	- \$	1,050,000	\$ 1,050,000	\$ 2,100,000 \$	\$
LTP30 LTP32	Isolation Gate Replacement (Grit Basins)  UV Forbay and Afterbay Mixing  Yes	\$ 564,900 \$ 210,000	1	\$ - \$ \$ - \$	- \$ - \$	564,900	\$ - !	\$ - \$ -	\$ - !	\$ - \$ -	\$ - \$ \$ - \$	-	\$ - \$ \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$ - \$	- \$ - \$	- \$ - \$	-	\$ -	\$ 564,900 \$ \$ 210,000 \$	\$ \$
	Headworks Area Piping Replacement	\$ 121,800	+	\$ - \$	121,800 \$	-	\$ -	\$ -	\$ - !	\$ -	\$ - \$	-	\$ - \$	- \$	- \$	- \$	- \$ - \$	- \$	- \$	-	\$ -	\$ 121,800 \$	\$
	Subtotal	\$ 57,818,408	\$ 6.847,000	\$ 15,872,475 \$	6,136,854 \$	3 820 937	\$ 5,276,668	\$ 3,959,052	\$ 1559623	\$ 2 947 618	\$ 1,668,823 \$	1 522 583	\$ 60,900 \$	346,500 \$	3,307,500 \$	351,750 \$ 68,	50 \$ 357,000 \$	- \$	158 000 \$	2,506,875	\$ 1,050,000		<u> </u>
B. Biosolids T	Treatment and Disposal Projects	7 37,010,400	\$ 0,047,000	13,072,473	0,130,034 \$	3,020,337	3,270,000	3,333,032	7 1,555,025	2,547,010	7 1,000,023 7	1,322,303	<del>y 00,300 y</del>	340,300 \$	3,307,300 \$	331,730 \$ 00,	337,000 \$	Ÿ	130,000 \$	2,300,073	Ţ 1,030,000	<u> </u>	<del></del>
	Digester No. 1 - 4 Circulation Pump Replacement (Choppers)	\$ 250,000	+	\$ - \$	- \$	-	\$ - !	\$ -	\$ - !	\$ -	\$ - \$	-	\$ - \$	- \$	- \$	- \$	- \$ - \$	- \$	250,000 \$	-	\$ -	\$ 250,000 \$	\$
BTD06 BTD07	Digester No. 6-7 Circulation Pump Replacement (Choppers) Sludge Cake and Polymer Pump Rebuild	\$ 579,461 \$ 306,250		\$ - \$	78,750 \$ - \$	81,113	\$ 83,546 S	\$ 86,052 \$ -	\$ - !	\$ - \$ -	\$ - \$	-	\$ - \\$ \$ - \\$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$ - \$ - \$	- \$ 175,000 \$	250,000 \$ - \$	· -	\$ -	\$ 579,461 \$ \$ 306,250 \$	\$
BTD08	New Dry Polymer Feed System/Upgrade Controls Existing System	\$ 157,500	\$ -	\$ 52,500 \$	105,000 \$	-	\$ -	\$ -	\$ - !	\$ -	\$ - \$	-	\$ - \$	- \$	- \$	- \$	- \$ - \$	- \$	- \$	-	\$ -	\$ 157,500 \$	\$
	Refurbish Filtrate Tanks Refurbish Equalization and Blend Tanks	\$ 630,000 \$ 2,425,000	<del>                                     </del>	\$ 550,000	- \$	-	\$ - !	\$ 630,000 \$ -	\$ - !	\$ - \$ -	\$ - \$	-	\$ - \$ \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	-	\$ -	\$ 630,000 \$ \$ 2,425,000 \$	\$
	Compost Covers (six)	\$ 1,294,750	<del>                                     </del>	\$ 75,000 \$	78,750 \$	82,688	\$ 83,475	\$ 87,649	\$ 92,908	\$ 97,553	\$ 102,431 \$	107,553	\$ 112,930 \$	- \$	- \$	118,577 \$ 124,	06 \$ 130,731 \$	- \$	- \$	, 5 -	\$ -	\$ 1,294,750 \$	\$
BTD12 BTD13	Dewatering Building Ventilation Replacement/Odor Control Upgrades  Digester 1-5 Mixing Systems Replacement (Vaughn Jet Mixing)	\$ 675,600 \$ 1,537,483		\$ - \$ \$ 367,500 \$	- \$ 378,525 \$	389,881	\$ 675,600 S \$ 401,577	\$ -	\$ - !	\$ -	\$ - \$	-	\$ - \$	- \$	- \$	- \$	- \$ - \$	- \$	- \$	-	\$ -	\$ 675,600 \$ \$ 1,537,483 \$	\$
	Digester 1-5 Cover Replacement (gasholder)	\$ 1,337,483	<u> </u>	\$ - \$	787,500 \$	-	\$ 401,377		\$ 2,257,500	\$ 2,325,225	\$ 2,394,982 \$	2,466,831	\$	-		\$	- \$ - \$	- \$	- \$	<del>-</del>	\$ -	\$ 10,232,038 \$	\$
	Replace Dewatering Equipment	\$ 5,250,000		\$ - \$	- \$	1	\$ 5,250,000	\$ -	\$ - !	\$ -	<u></u>					\$	- \$ - \$	- \$	- \$	-	\$ -	\$ 5,250,000 \$	\$
	Expand Sludge Silo System and add Truck Scale Biosolids Treatment and Disposal Misc. Asset Management Projects	\$ 8,100,000 \$ 4,841,738	<del>                                     </del>	\$ - \$	515,550 \$	565,950	\$ 4,050,000 S \$ 214,200 S	\$ 4,050,000 \$ 134,400		\$ - \$ 106,050	\$ 481,950 \$	112,350	\$ 116,550 \$	119,700 \$	368,550 \$	127,050 \$ 130,	- \$ - \$ 00 \$ 136,710 \$	- \$ 143,546 \$	- Ş 150,723 Ş	5 158,259	\$ -	\$ 8,100,000 \$ \$ 4,841,738 \$	\$
	Primary sludge line replacement	\$ 100,000			- \$	-																	
	Contingency	\$ 2,393,000	\$ 393,000	\$ 1,000,000 \$	500,000 \$	500,000										,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						\$ 2,393,000	
																,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					\$ -	`\$ -	
C Fnerry Ma	Subtotal		<u> </u>																		\$ -	\$ -	
		\$ 38,772,820	\$ 2,368,000	\$ 2,045,000 \$	2,444,075 \$	1,619,632	\$ 10,758,398	\$ 4,988,101	\$ 3,741,658	\$ 2,528,828	\$ 2,979,363 \$	2,686,734	\$ 229,480 \$	119,700 \$	368,550 \$	245,627 \$ 254,	06 \$ 267,441 \$	318,546 \$	650,723 \$	5 158,259	\$ -	\$ -	\$
	anagement Projects 480 V feeder / Tie Breaker	\$ 110,000	\$ 110,000	\$ - \$	2,444,075 \$	1,619,632	\$ 10,758,398 :	\$ 4,988,101	\$ 3,741,658 5	\$ 2,528,828 \$ -	\$ 2,979,363 \$	2,686,734	\$ 229,480 \$	119,700 \$	368,550 \$		06 \$ 267,441 \$	318,546 \$	650,723 \$	5 158,259	\$ -	\$ - \$	\$
<b>E</b> EM03	480 V feeder / Tie Breaker 480 V MCC Buckets (Maintenance)	\$ 110,000 \$ 63,000	\$ 110,000 \$ 63,000	\$ - \$ \$ - \$	2,444,075 \$ - \$ - \$	1,619,632 - -	\$ 10,758,398 \$ - : \$ - :	\$ 4,988,101 \$ - \$ -	\$ - ! \$ - !	\$ - \$ -	\$ 2,979,363 \$ \$ - \$ \$ - \$	2,686,734	\$ 229,480 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$	368,550 \$		06 \$ 267,441 \$ - \$ - \$ - \$ - \$	- \$ - \$	650,723 \$ - \$ - \$	5 158,259	\$ - \$ - \$ -	\$ 63,000 \$	\$ \$ \$
<b>E</b> EM03 <b>x</b> EM04	anagement Projects 480 V feeder / Tie Breaker	\$ 110,000	\$ 110,000 \$ 63,000 \$ -	\$ - \$	2,444,075 \$ - \$ - \$ - \$ - \$	1,619,632 - - -	\$ 10,758,398   \$ -   \$ -   \$   \$   -   \$   \$   \$   \$	\$ 4,988,101 \$ - \$ - \$ - \$ -	\$ 3,741,658 \$ \$ - \$ \$ 63,250 \$ \$ - \$	\$ - \$ -	\$ 2,979,363 \$ \$ - \$ \$ - \$ \$ - \$	2,686,734 - - -	\$ - \$ \$ - \$ \$ - \$	119,700 \$  - \$  - \$  72,738 \$  1,050,000 \$	368,550 \$ - \$ - \$ - \$ - \$		06 \$ 267,441 \$  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	318,546 \$  - \$ - \$ 83,648 \$ - \$	650,723 \$ - \$ - \$ - \$ - \$	5 158,259 5 - 5 - 5 -	\$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$
E EM03 x EM04 EM05 EM06	Anagement Projects  480 V feeder / Tie Breaker  480V MCC Buckets (Maintenance)  Rebuild Transformers (every 5 years)  Engine Overhaul Top End  Engine #4 Turbo Rebuild	\$ 110,000 \$ 63,000 \$ 274,636	\$ 110,000 \$ 63,000 \$ -	\$ - \$ \$ - \$	2,444,075 \$  - \$ - \$ - \$ - \$ - \$	1,619,632 - - - -	\$ 10,758,398   \$ -   \$   \$ -   \$   \$   \$   \$   \$   \$	\$ 4,988,101 \$ - \$ - \$ - \$ - \$ -	\$ - ! \$ - !	\$ - \$ -	\$ 2,979,363 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	2,686,734 - - - -	\$ - \$ \$ - \$ \$ - \$	- \$ - \$ 72,738 \$	368,550 \$  - \$ - \$ - \$ - \$ - \$		06 \$ 267,441 \$  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$	650,723 \$ - \$ - \$ - \$ - \$	3 158,259 3 - 3 - 5 -	\$ - \$ - \$ - \$ - \$ -	\$ 63,000 \$ \$ 274,636 \$	\$ \$ \$ \$ \$
E EM03 x EM04 EM05 EM06 EM07	Anagement Projects  480 V feeder / Tie Breaker  480V MCC Buckets (Maintenance)  Rebuild Transformers (every 5 years)  Engine Overhaul Top End  Engine #4 Turbo Rebuild  Major Gen. Repairs (Gen #3 Rewind and #5 Bearings)	\$ 110,000 \$ 63,000 \$ 274,636	\$ 110,000 \$ 63,000 \$ - \$ - \$ -	\$ - \$ \$ 55,000 \$ \$ - \$ \$ - \$	2,444,075 \$  - \$ - \$ - \$ - \$ 2,000,000 \$	1,619,632 - - - - - -	\$ 10,758,398   \$ -   \$   \$   \$   \$   \$   \$   \$   \$	\$ 4,988,101 \$ - \$ - \$ - \$ - \$ - \$ -	\$ - ! \$ - !	\$ - \$ -	\$ 2,979,363 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	2,686,734 - - - - - -	\$ - \$ \$ - \$ \$ - \$	- \$ - \$ 72,738 \$	368,550 \$  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		06 \$ 267,441 \$  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$	650,723 \$  - \$ - \$ - \$ - \$ - \$ - \$ - \$	5 158,259 5 - 5 - 5 - 5 -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ 63,000 \$ \$ 274,636 \$ \$ 2,100,000 \$ \$ - \$ \$ \$	\$ \$ \$ \$ \$
E EM03 x EM04 EM05 EM06 EM07 C EM14 EM15	Anagement Projects  480 V feeder / Tie Breaker  480V MCC Buckets (Maintenance)  Rebuild Transformers (every 5 years)  Engine Overhaul Top End  Engine #4 Turbo Rebuild  Major Gen. Repairs (Gen #3 Rewind and #5 Bearings)  Cogen System Upgrades (Gas Treatment, Engine 1 &2 Replacement, Cooling System Replacement)  Heat Loop Circulation Pump Replacement (2 units)	\$ 110,000 \$ 63,000 \$ 274,636 \$ 2,100,000 \$ - \$ - \$ 16,045,400 \$ -	\$ 110,000 \$ 63,000 \$ - \$ - \$ - \$ - \$ 13,220,400 \$ -	\$ - \$ \$ 55,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ 825,000 \$	- \$ - \$ - \$ - \$ - \$	1,619,632 - - - - - -	\$ 10,758,398	\$ 4,988,101 \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - ! \$ - !	\$ - \$ -	\$ 2,979,363 \$ \$ - \$	- - - - - - -	\$ - \$ \$ - \$ \$ - \$	- \$ - \$ 72,738 \$	368,550 \$  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		06 \$ 267,441 \$  - \$ - \$ - \$  -	- \$ - \$	650,723 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	5 158,259 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 63,000 \$ \$ 274,636 \$ \$ 2,100,000 \$ \$ - \$ \$ - \$ \$ 16,045,400 \$ \$ - \$	\$ \$ \$ \$ \$ \$ \$
E EM03 x EM04 EM05 EM06 EM07 C EM14 EM15 EM16	480 V feeder / Tie Breaker  480 V MCC Buckets (Maintenance)  Rebuild Transformers (every 5 years)  Engine Overhaul Top End  Engine #4 Turbo Rebuild  Major Gen. Repairs (Gen #3 Rewind and #5 Bearings)  Cogen System Upgrades (Gas Treatment, Engine 1 &2 Replacement, Cooling System Replacement)  Heat Loop Circulation Pump Replacement (2 units)  Centrifugal Chiller and 3-stage Chiller Replacement	\$ 110,000 \$ 63,000 \$ 274,636 \$ 2,100,000 \$ - \$ - \$ 16,045,400 \$ - \$ 735,000	\$ 110,000 \$ 63,000 \$ - \$ - \$ - \$ 13,220,400 \$ - \$ -	\$ - \$ \$ 55,000 \$ \$ - \$ \$ - \$	- \$ - \$ - \$ - \$ - \$	1,619,632 - - - - - -	\$ 10,758,398	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - ! \$ 63,250 ! \$ - ! \$ - ! \$ - !	\$ - \$ -	\$ 2,979,363 \$  \$ - \$  \$	2,686,734  367,500	\$ - \$ \$ - \$ \$ - \$	- \$ - \$ 72,738 \$	368,550 \$  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		06 \$ 267,441 \$  - \$ - \$ - \$  -	- \$ - \$	650,723 \$  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	5 158,259 5 - 6 - 6 - 6 - 6 - 6 - 6 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 63,000 \$ \$ 274,636 \$ \$ 2,100,000 \$ \$ - \$ \$ - \$ \$ 16,045,400 \$ \$ 735,000 \$	\$ \$ \$ \$ \$ \$ \$ \$
E EM03 x EM04 EM05 EM06 EM07 C EM14 EM15 EM16 EM18 EM19	480 V feeder / Tie Breaker  480 V MCC Buckets (Maintenance)  Rebuild Transformers (every 5 years)  Engine Overhaul Top End  Engine #4 Turbo Rebuild  Major Gen. Repairs (Gen #3 Rewind and #5 Bearings)  Cogen System Upgrades (Gas Treatment, Engine 1 &2 Replacement, Cooling System Replacement)  Heat Loop Circulation Pump Replacement (2 units)  Centrifugal Chiller and 3-stage Chiller Replacement  Aeration and Channel Blower Replacement  Yes  Air Compressor Replacement	\$ 110,000 \$ 63,000 \$ 274,636 \$ 2,100,000 \$ - \$ 16,045,400 \$ - \$ 735,000 \$ 1,664,250 \$ 426,300	\$ 110,000 \$ 63,000 \$ - \$ - \$ - \$ 13,220,400 \$ - \$ - \$ -	\$ - \$ \$ 55,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ 825,000 \$	- \$ - \$ - \$ - \$ - \$ 2,000,000 \$ - \$ - \$ - \$ - \$	- - - - - - - - -	\$ - : \$ - :	\$ 4,988,101 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - ! \$ 63,250 ! \$ - ! \$ - ! \$ - !	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 2,979,363 \$  \$ - \$  \$	- - - - - - -	\$ - \$ \$ - \$ \$ - \$	- \$ - \$ 72,738 \$	368,550 \$  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		06 \$ 267,441 \$  - \$ - \$ - \$  -	- \$ - \$	650,723 \$  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	5 158,259 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 63,000 \$ \$ 274,636 \$ \$ 2,100,000 \$ \$ - \$ \$ 16,045,400 \$ \$ 735,000 \$ \$ 1,664,250 \$ \$ 426,300 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$
E EM03 x EM04 EM05 EM06 EM07 C EM14 EM15 EM16 EM18 EM19 EM21	anagement Projects  480 V feeder / Tie Breaker  480V MCC Buckets (Maintenance)  Rebuild Transformers (every 5 years)  Engine Overhaul Top End  Engine #4 Turbo Rebuild  Major Gen. Repairs (Gen #3 Rewind and #5 Bearings)  Cogen System Upgrades (Gas Treatment, Engine 1 &2 Replacement, Cooling System Replacement)  Heat Loop Circulation Pump Replacement (2 units)  Centrifugal Chiller and 3-stage Chiller Replacement  Aeration and Channel Blower Replacement  Yes  Air Compressor Replacement  Cathodic Protection Replacement	\$ 110,000 \$ 63,000 \$ 274,636 \$ 2,100,000 \$ - \$ - \$ 16,045,400 \$ - \$ 735,000 \$ 1,664,250 \$ 426,300 \$ 500,000	\$ 110,000 \$ 63,000 \$ - \$ - \$ - \$ 13,220,400 \$ - \$ - \$ -	\$ - \$ \$ 55,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ 825,000 \$	- \$ - \$ - \$ - \$ - \$ 2,000,000 \$ - \$ - \$ - \$ 250,000 \$	- - - - - - - - 250,000	\$ - : \$ - :	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - ! \$ 63,250 ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ 157,500 !	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$	- - - - - - 367,500	\$ - \$ \$ - \$ \$ - \$ \$ 1,050,000 \$ 1 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- \$ - \$ 72,738 \$ 1,050,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	245,627 \$ 254,  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$	- \$ - \$ 83,648 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	5 158,259 5 - 5 - 5 - 5 - 6 - 7 - 7 - 8 - 8 - 8 - 8 - 9	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 63,000 \$ \$ 274,636 \$ \$ 2,100,000 \$ \$ - \$ \$ - \$ \$ 16,045,400 \$ \$ 735,000 \$ \$ 1,664,250 \$ \$ 426,300 \$ \$ 500,000 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$
E EM03 x EM04 EM05 EM06 EM07 C EM14 EM15 EM16 EM18 EM19 EM21 EM-AM	480 V feeder / Tie Breaker  480 V MCC Buckets (Maintenance)  Rebuild Transformers (every 5 years)  Engine Overhaul Top End  Engine #4 Turbo Rebuild  Major Gen. Repairs (Gen #3 Rewind and #5 Bearings)  Cogen System Upgrades (Gas Treatment, Engine 1 &2 Replacement, Cooling System Replacement)  Heat Loop Circulation Pump Replacement (2 units)  Centrifugal Chiller and 3-stage Chiller Replacement  Aeration and Channel Blower Replacement  Yes  Air Compressor Replacement	\$ 110,000 \$ 63,000 \$ 274,636 \$ 2,100,000 \$ - \$ 16,045,400 \$ - \$ 735,000 \$ 1,664,250 \$ 426,300	\$ 110,000 \$ 63,000 \$ - \$ - \$ - \$ 13,220,400 \$ - \$ - \$ - \$ -	\$ - \$ \$ 55,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ 825,000 \$	- \$ - \$ - \$ - \$ - \$ 2,000,000 \$ - \$ - \$ - \$ - \$	- - - - - - - - -	\$ - \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - ! \$ 63,250 ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ 157,500 !	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 2,979,363 \$ \$ -	- - - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ 1,050,000 \$ 1 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- \$ - \$ 72,738 \$	368,550 \$  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		- \$ - \$ - \$ - \$	- \$ - \$	650,723 \$  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	5 158,259  5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 6 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 63,000 \$ \$ 274,636 \$ \$ 2,100,000 \$ \$ - \$ \$ 16,045,400 \$ \$ 735,000 \$ \$ 1,664,250 \$ \$ 426,300 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
E EM03 x EM04 EM05 EM06 EM07 C EM14 EM15 EM16 EM18 EM19 EM21 EM-AM EM-M EM-22	As a visual composition of the state of the	\$ 110,000 \$ 63,000 \$ 274,636 \$ 2,100,000 \$ - \$ 16,045,400 \$ - \$ 735,000 \$ 1,664,250 \$ 426,300 \$ 500,000 \$ 4,743,428 \$ 90,000 \$ 852,600	\$ 110,000 \$ 63,000 \$ - \$ - \$ - \$ 13,220,400 \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ 55,000 \$ \$ - \$ \$ 825,000 \$ \$ 367,500 \$ \$ - \$ \$ 367,500 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- \$ - \$ - \$ - \$ - \$ 2,000,000 \$ - \$ - \$ - \$ 250,000 \$	- - - - - - - - 250,000 217,350	\$ - \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - ! \$ 63,250 ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ 157,500 !	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$	- - - - - - 367,500	\$ - \$ \$ - \$ \$ - \$ \$ 1,050,000 \$ 1 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- \$ - \$ 72,738 \$ 1,050,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	245,627 \$ 254,  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$	- \$ - \$ 83,648 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	5 158,259 5 - 5 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 63,000 \$ \$ 274,636 \$ \$ 2,100,000 \$ \$ - \$ \$ - \$ \$ 16,045,400 \$ \$ 735,000 \$ \$ 1,664,250 \$ \$ 426,300 \$ \$ 40,743,428 \$ \$ 90,000 \$ \$ 852,600 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
E EM03 x EM04 EM05 EM06 EM07 C EM14 EM15 EM16 EM18 EM19 EM21 EM-AM EM-M EM-22 C	Anagement Projects  480 V feeder / Tie Breaker  480V MCC Buckets (Maintenance)  Rebuild Transformers (every 5 years)  Engine Overhaul Top End  Engine #4 Turbo Rebuild  Major Gen. Repairs (Gen #3 Rewind and #5 Bearings)  Cogen System Upgrades (Gas Treatment, Engine 1 &2 Replacement, Cooling System Replacement)  Heat Loop Circulation Pump Replacement (2 units)  Centrifugal Chiller and 3-stage Chiller Replacement  Aeration and Channel Blower Replacement  Aeration and Channel Blower Replacement  Cathodic Protection Replacement  Energy Management Systems Asset Management Projects(Break out Projects each years)  Yes  Air Gap Tank Replacement	\$ 110,000 \$ 63,000 \$ 274,636 \$ 2,100,000 \$ - \$ 16,045,400 \$ - \$ 735,000 \$ 1,664,250 \$ 426,300 \$ 500,000 \$ 4,743,428 \$ 90,000	\$ 110,000 \$ 63,000 \$ - \$ - \$ - \$ 13,220,400 \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ 55,000 \$ \$ - \$ \$ 825,000 \$ \$ 367,500 \$ \$ - \$ \$ 367,500 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ 2,000,000 \$ - \$ - \$ - \$ 250,000 \$ 208,950 \$ - \$	- - - - - - - - 250,000 217,350	\$ - \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - ! \$ 63,250 ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ 157,500 !	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$	- - - - - - 367,500	\$ - \$ \$ - \$ \$ - \$ \$ 1,050,000 \$ 1 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- \$ - \$ 72,738 \$ 1,050,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	245,627 \$ 254,  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$	- \$ - \$ 83,648 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	5 158,259  5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 63,000 \$ \$ 274,636 \$ \$ 2,100,000 \$ \$ - \$ \$ - \$ \$ 16,045,400 \$ \$ 735,000 \$ \$ 1,664,250 \$ \$ 426,300 \$ \$ 4743,428 \$ \$ 90,000 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
E EM03 x EM04 EM05 EM06 EM07 C EM14 EM15 EM16 EM18 EM19 EM21 EM-AM EM-M EM-22 C	As a sage ment Projects  480 V feeder / Tie Breaker  480 V MCC Buckets (Maintenance)  Rebuild Transformers (every 5 years)  Engine Overhaul Top End  Engine #4 Turbo Rebuild  Major Gen. Repairs (Gen #3 Rewind and #5 Bearings)  Cogen System Upgrades (Gas Treatment, Engine 1 &2 Replacement, Cooling System Replacement)  Heat Loop Circulation Pump Replacement (2 units)  Centrifugal Chiller and 3-stage Chiller Replacement  Aeration and Channel Blower Replacement  Yes  Air Compressor Replacement  Cathodic Protection Replacement  Energy Management Systems Asset Management Projects(Break out Projects each ye: Yes  Air Gap Tank Replacement  Headworks 5KV Switchgear Replacement  Headworks Backup Generator (2 New 4160 V)	\$ 110,000 \$ 63,000 \$ 274,636 \$ 2,100,000 \$ - \$ 16,045,400 \$ - \$ 735,000 \$ 1,664,250 \$ 426,300 \$ 500,000 \$ 4,743,428 \$ 90,000 \$ 852,600 \$ 600,000	\$ 110,000 \$ 63,000 \$ - \$ - \$ - \$ 13,220,400 \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ 55,000 \$ \$ - \$ \$ 825,000 \$ \$ 367,500 \$ \$ - \$ \$ 367,500 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ 2,000,000 \$ - \$ - \$ - \$ 250,000 \$ 208,950 \$ - \$	- - - - - - - - 250,000 217,350	\$ - \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - ! \$ 63,250 ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ 157,500 !	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$	- - - - - - 367,500	\$ - \$ \$ - \$ \$ - \$ \$ 1,050,000 \$ 1 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- \$ - \$ 72,738 \$ 1,050,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	245,627 \$ 254,  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$	- \$ - \$ 83,648 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	5 158,259  5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 63,000 \$ \$ 274,636 \$ \$ 2,100,000 \$ \$ - \$ \$ - \$ \$ 16,045,400 \$ \$ 735,000 \$ \$ 1,664,250 \$ \$ 426,300 \$ \$ 4,743,428 \$ \$ 90,000 \$ \$ 852,600 \$ \$ 600,000 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
E EM03 x EM04 EM05 EM06 EM07 C EM14 EM15 EM16 EM18 EM19 EM21 EM-AM EM-M EM-22 C	As a sage ment Projects  480 V feeder / Tie Breaker  480 V MCC Buckets (Maintenance)  Rebuild Transformers (every 5 years)  Engine Overhaul Top End  Engine #4 Turbo Rebuild  Major Gen. Repairs (Gen #3 Rewind and #5 Bearings)  Cogen System Upgrades (Gas Treatment, Engine 1 &2 Replacement, Cooling System Replacement)  Heat Loop Circulation Pump Replacement (2 units)  Centrifugal Chiller and 3-stage Chiller Replacement  Aeration and Channel Blower Replacement  Yes  Air Compressor Replacement  Cathodic Protection Replacement  Energy Management Systems Asset Management Projects(Break out Projects each ye: Yes  Air Gap Tank Replacement  Headworks 5KV Switchgear Replacement  Headworks Backup Generator (2 New 4160 V)	\$ 110,000 \$ 63,000 \$ 274,636 \$ 2,100,000 \$ - \$ 16,045,400 \$ 735,000 \$ 1,664,250 \$ 426,300 \$ 500,000 \$ 4,743,428 \$ 90,000 \$ 852,600 \$ 150,000	\$ 110,000 \$ 63,000 \$ - \$ - \$ - \$ 13,220,400 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ 55,000 \$ \$ - \$ \$ 825,000 \$ \$ 367,500 \$ \$ - \$ \$ 367,500 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2,000,000 \$ - \$ - \$ - \$ 250,000 \$ 208,950 \$ - \$ 852,600 \$ - \$	- - - - - - - 250,000 217,350 90,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \( \) \(	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$	- - - - - - 367,500 - - - 370,745 - -	\$ - \$ \$ - \$ \$ - \$ \$ 1,050,000 \$ 1 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- \$ - \$ 72,738 \$ 1,050,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	245,627 \$ 254,  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ 83,648 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 63,000 \$ \$ 274,636 \$ \$ 2,100,000 \$ \$ - \$ \$ - \$ \$ 16,045,400 \$ \$ 735,000 \$ \$ 1,664,250 \$ \$ 426,300 \$ \$ 4,743,428 \$ \$ 90,000 \$ \$ 852,600 \$ \$ 600,000 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
E EM03 x EM04 EM05 EM06 EM07 C EM14 EM15 EM16 EM18 EM19 EM21 EM-AM EM-M EM-D EM-22 C EM10	anagement Projects  480 V feeder / Tie Breaker  480V MCC Buckets (Maintenance)  Rebuild Transformers (every 5 years)  Engine Overhaul Top End  Engine #4 Turbo Rebuild  Major Gen. Repairs (Gen #3 Rewind and #5 Bearings)  Cogen System Upgrades (Gas Treatment, Engine 1 &2 Replacement, Cooling System Replacement)  Heat Loop Circulation Pump Replacement (2 units)  Centrifugal Chiller and 3-stage Chiller Replacement  Aeration and Channel Blower Replacement  Yes  Air Compressor Replacement  Cathodic Protection Replacement  Energy Management Systems Asset Management Projects(Break out Projects each ye. Yes  Air Gap Tank Replacement  Headworks 5KV Switchgear Replacement  Headworks 5KV Switchgear Replacement  Headworks Backup Generator (2 New 4160 V)  Power Gen. Swamp Coolers Replacement  Subtotal  acilities and Grounds Projects	\$ 110,000 \$ 63,000 \$ 274,636 \$ 2,100,000 \$ - \$ 16,045,400 \$ 735,000 \$ 1,664,250 \$ 426,300 \$ 500,000 \$ 4,743,428 \$ 90,000 \$ 852,600 \$ 600,000 \$ 150,000	\$ 110,000 \$ 63,000 \$ - \$ - \$ - \$ 13,220,400 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 150,000 \$ 150,000	\$ - \$ \$ 55,000 \$ \$ - \$ \$ \$ - \$ \$ \$ 55,000 \$ \$ - \$ \$ 825,000 \$ \$ 367,500 \$ \$ - \$ \$ 367,500 \$ \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2,000,000 \$ - \$ - \$ - \$ 250,000 \$ 208,950 \$ - \$ 852,600 \$ - \$ - \$	- - - - - - - 250,000 217,350 90,000 - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1,664,250 \$ - \$ 324,450 \$ - \$ - \$ -	\$ - \( \) \(	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$	- - - - - - 367,500 - - - 370,745 - -	\$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ 1,050,000 \$ 1 \$ \$ \$ - \$ \$	- \$ - \$ 72,738 \$ 1,050,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	245,627 \$ 254,  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ 83,648 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 63,000 \$ \$ 274,636 \$ \$ 2,100,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ 16,045,400 \$ \$ 735,000 \$ \$ 1,664,250 \$ \$ 426,300 \$ \$ 40,743,428 \$ \$ 90,000 \$ \$ 852,600 \$ \$ 150,000 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
E EM03 x EM04 EM05 EM06 EM07 C EM14 EM15 EM16 EM18 EM19 EM21 EM-AM EM-M EM-D EM-22 C EM10	As a V feeder / Tie Breaker  480 V feeder / Tie Breaker  480 V MCC Buckets (Maintenance)  Rebuild Transformers (every 5 years)  Engine Overhaul Top End  Engine #4 Turbo Rebuild  Major Gen. Repairs (Gen #3 Rewind and #5 Bearings)  Cogen System Upgrades (Gas Treatment, Engine 1 &2 Replacement, Cooling System Replacement)  Heat Loop Circulation Pump Replacement (2 units)  Centrifugal Chiller and 3-stage Chiller Replacement  Aeration and Channel Blower Replacement  Yes  Air Compressor Replacement  Cathodic Protection Replacement  Energy Management Systems Asset Management Projects(Break out Projects each ye: Yes  Air Gap Tank Replacement  Headworks 5KV Switchgear Replacement  Headworks Backup Generator (2 New 4160 V)  Power Gen. Swamp Coolers Replacement  Subtotal  acilities and Grounds Projects  Fire Protection System Changeout	\$ 110,000 \$ 63,000 \$ 274,636 \$ 2,100,000 \$ - \$ 16,045,400 \$ 735,000 \$ 1,664,250 \$ 426,300 \$ 500,000 \$ 4,743,428 \$ 90,000 \$ 852,600 \$ 150,000	\$ 110,000 \$ 63,000 \$ - \$ - \$ - \$ 13,220,400 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 150,000 \$ 150,000	\$ - \$ \$ 55,000 \$ \$ - \$ \$ \$ - \$ \$ \$ 55,000 \$ \$ - \$ \$ 825,000 \$ \$ 367,500 \$ \$ - \$ \$ 367,500 \$ \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2,000,000 \$ - \$ - \$ - \$ 250,000 \$ 208,950 \$ - \$ 852,600 \$ - \$	- - - - - - - 250,000 217,350 90,000 - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1,664,250 \$ - \$ 324,450 \$ - \$ - \$ -	\$ - \( \) \(	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$	- - - - - - 367,500 - - - 370,745 - -	\$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ 1,050,000 \$ 1 \$ \$ \$ - \$ \$	- \$ - \$ 72,738 \$ 1,050,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	245,627 \$ 254,  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ 83,648 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 63,000 \$ \$ 274,636 \$ \$ 2,100,000 \$ \$ - \$ \$ - \$ \$ 16,045,400 \$ \$ 735,000 \$ \$ 1,664,250 \$ \$ 426,300 \$ \$ 4,743,428 \$ \$ 90,000 \$ \$ 852,600 \$ \$ 600,000 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
E EM03 x EM04 EM05 EM06 EM07 C EM14 EM15 EM16 EM18 EM19 EM21 EM-AM EM-AM EM-M EM-D EM-22 C EM10  D. General Fa GFG03 x GFG05	anagement Projects  480 V feeder / Tie Breaker  480V MCC Buckets (Maintenance)  Rebuild Transformers (every 5 years)  Engine Overhaul Top End  Engine #4 Turbo Rebuild  Major Gen. Repairs (Gen #3 Rewind and #5 Bearings)  Cogen System Upgrades (Gas Treatment, Engine 1 &2 Replacement, Cooling System Replacement)  Heat Loop Circulation Pump Replacement (2 units)  Centrifugal Chiller and 3-stage Chiller Replacement  Aeration and Channel Blower Replacement  Yes  Air Compressor Replacement  Cathodic Protection Replacement  Energy Management Systems Asset Management Projects(Break out Projects each ye. Yes  Air Gap Tank Replacement  Headworks 5KV Switchgear Replacement  Headworks 5KV Switchgear Replacement  Headworks Backup Generator (2 New 4160 V)  Power Gen. Swamp Coolers Replacement  Subtotal  acilities and Grounds Projects	\$ 110,000 \$ 63,000 \$ 274,636 \$ 2,100,000 \$ - \$ 16,045,400 \$ 735,000 \$ 1,664,250 \$ 426,300 \$ 500,000 \$ 4,743,428 \$ 90,000 \$ 852,600 \$ 600,000 \$ 150,000	\$ 110,000 \$ 63,000 \$ - \$ - \$ - \$ - \$ 13,220,400 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 150,000 \$ 150,000 \$ 14,143,400	\$ - \$ \$ 55,000 \$ \$ - \$ \$ \$ - \$ \$ \$ 55,000 \$ \$ - \$ \$ 825,000 \$ \$ 367,500 \$ \$ - \$ \$ 367,500 \$ \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2,000,000 \$ - \$ - \$ - \$ 250,000 \$ 208,950 \$ - \$ 852,600 \$ - \$ - \$	- - - - - - - 250,000 217,350 90,000 - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1,664,250 \$ - \$ 324,450 \$ - \$ - \$ -	\$ - \( \) \(	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$	- - - - - - 367,500 - - - 370,745 - -	\$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ 1,050,000 \$ 1 \$ \$ \$ - \$ \$	- \$ - \$ 72,738 \$ 1,050,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	245,627 \$ 254,  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ 83,648 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 63,000 \$ \$ 274,636 \$ \$ 2,100,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ 16,045,400 \$ \$ 735,000 \$ \$ 1,664,250 \$ \$ 426,300 \$ \$ 40,743,428 \$ \$ 90,000 \$ \$ 852,600 \$ \$ 150,000 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
E EM03 x EM04 EM05 EM06 EM07 C EM14 EM15 EM16 EM18 EM19 EM21 EM-AM EM-AM EM-M EM-D22 C EM10  D. General Fa GFG03 x GFG05 GFG06 GFG07	anagement Projects  480 V feeder / Tie Breaker  480V MCC Buckets (Maintenance)  Rebuild Transformers (every 5 years)  Engine Overhaul Top End  Engine #4 Turbo Rebuild  Major Gen. Repairs (Gen #3 Rewind and #5 Bearings)  Cogen System Upgrades (Gas Treatment, Engine 1 &2 Replacement, Cooling System Replacement)  Heat Loop Circulation Pump Replacement (2 units)  Centrifugal Chiller and 3-stage Chiller Replacement  Aeration and Channel Blower Replacement  Cathodic Protection Replacement  Energy Management Systems Asset Management Projects(Break out Projects each ye. Yes  Air Gap Tank Replacement  Headworks 5KV Switchgear Replacement  Headworks Backup Generator (2 New 4160 V)  Power Gen. Swamp Coolers Replacement  Subtotal  acilities and Grounds Projects  Fire Protection System Changeout  Secondary Clarifiers Gearbox Rebuild (2 units)  Metal Building Expansion  Metal Building Rehab	\$ 110,000 \$ 63,000 \$ 274,636 \$ 2,100,000 \$ - \$ 16,045,400 \$ 735,000 \$ 1,664,250 \$ 426,300 \$ 500,000 \$ 4,743,428 \$ 90,000 \$ 852,600 \$ 600,000 \$ 150,000 \$ 1,165,500 \$ 28,354,614 \$ 1,165,500 \$ - \$ 223,650 \$ 456,750	\$ 110,000 \$ 63,000 \$ - \$ - \$ - \$ 13,220,400 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 14,143,400 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ 55,000 \$ \$ 55,000 \$ \$ - \$ \$ 825,000 \$ \$ 825,000 \$ \$ 367,500 \$ \$ - \$ \$ 367,500 \$ \$ - \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2,000,000 \$ - \$ - \$ - \$ 250,000 \$ 208,950 \$ - \$ 852,600 \$ - \$ - \$	- - - - - - - 250,000 217,350 90,000 - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1,664,250 \$ - \$ 324,450 \$ - \$ - \$ -	\$ - \( \) \(	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$		\$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ 1,050,000 \$ 1 \$ \$ \$ - \$ \$	- \$ - \$ 72,738 \$ 1,050,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	245,627 \$ 254,  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ 83,648 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 63,000 \$ \$ 274,636 \$ \$ 2,100,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ 16,045,400 \$ \$ 735,000 \$ \$ 1,664,250 \$ \$ 426,300 \$ \$ 426,300 \$ \$ 4743,428 \$ \$ 90,000 \$ \$ 852,600 \$ \$ 150,000 \$ \$ 150,000 \$ \$ 1,165,500 \$ \$ 423,650 \$ \$ 456,750 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
E EM03 x EM04 EM05 EM06 EM07 C EM14 EM15 EM16 EM18 EM19 EM21 EM-AM EM-AM EM-D EM-22 C EM10  D. General Fa GFG03 x GFG05 GFG06 GFG07 GFG08	anagement Projects  480 V feeder / Tie Breaker  480V MCC Buckets (Maintenance) Rebuild Transformers (every 5 years) Engine Overhaul Top End Engine #4 Turbo Rebuild  Major Gen. Repairs (Gen #3 Rewind and #5 Bearings) Cogen System Upgrades (Gas Treatment, Engine 1 &2 Replacement, Cooling System Replacement) Heat Loop Circulation Pump Replacement (2 units) Centrifugal Chiller and 3-stage Chiller Replacement Aeration and Channel Blower Replacement Cathodic Protection Replacement Energy Management Systems Asset Management Projects(Break out Projects each ye. Yes Air Gap Tank Replacement Headworks 5KV Switchgear Replacement Headworks Backup Generator (2 New 4160 V) Power Gen. Swamp Coolers Replacement  Subtotal  acilities and Grounds Projects Fire Protection System Changeout Secondary Clarifiers Gearbox Rebuild (2 units) Metal Building Expansion	\$ 110,000 \$ 63,000 \$ 274,636 \$ 2,100,000 \$ - \$ 16,045,400 \$ - \$ 735,000 \$ 1,664,250 \$ 426,300 \$ 500,000 \$ 4,743,428 \$ 90,000 \$ 852,600 \$ 600,000 \$ 150,000 \$ 1,165,500 \$ 28,354,614	\$ 110,000 \$ 63,000 \$ - \$ - \$ - \$ 13,220,400 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 14,143,400 \$ - \$ - \$ 5 - \$	\$ - \$ \$ 55,000 \$ \$ 55,000 \$ \$ - \$ \$ 825,000 \$ \$ 825,000 \$ \$ 367,500 \$ \$ - \$ \$ 367,500 \$ \$ - \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2,000,000 \$ - \$ - \$ - \$ 250,000 \$ 208,950 \$ - \$ 852,600 \$ - \$ - \$	- - - - - - - 250,000 217,350 90,000 - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1,664,250 \$ - \$ 324,450 \$ - \$ - \$ -	\$ - \( \) \(	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$		\$ - \$ \$ - \$ \$ - \$ \$ 1,050,000 \$ 1 \$ \$ \$ -	- \$ - \$ 72,738 \$ 1,050,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	245,627 \$ 254,  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ 83,648 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 63,000 \$ \$ 274,636 \$ \$ 2,100,000 \$ \$ - \$ \$ - \$ \$ 16,045,400 \$ \$ - \$ \$ 735,000 \$ \$ 1,664,250 \$ \$ 426,300 \$ \$ 40,743,428 \$ \$ 90,000 \$ \$ 852,600 \$ \$ 852,600 \$ \$ 150,000 \$ \$ 150,000 \$ \$ 1765,500 \$ \$ 223,650 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
E EM03 x EM04 EM05 EM06 EM07 C EM14 EM15 EM16 EM18 EM19 EM21 EM-AM EM-AM EM-D EM-22 C EM10  D. General Fa GFG03 x GFG05 GFG06 GFG07 GFG08 GFG09	As a V feeder / Tie Breaker  480 V feeder / Tie Breaker  480 V MCC Buckets (Maintenance)  Rebuild Transformers (every 5 years)  Engine Overhaul Top End  Engine #4 Turbo Rebuild  Major Gen. Repairs (Gen #3 Rewind and #5 Bearings)  Cogen System Upgrades (Gas Treatment, Engine 1 &2 Replacement, Cooling System Replacement)  Heat Loop Circulation Pump Replacement (2 units)  Centrifugal Chiller and 3-stage Chiller Replacement  Aeration and Channel Blower Replacement  Aeration and Channel Blower Replacement  Cathodic Protection Replacement  Energy Management Systems Asset Management Projects(Break out Projects each ye: Yes  Air Gap Tank Replacement  Headworks SkV Switchgear Replacement  Headworks Backup Generator (2 New 4160 V)  Power Gen. Swamp Coolers Replacement  Subtotal  acilities and Grounds Projects  Fire Protection System Changeout  Secondary Clarifiers Gearbox Rebuild (2 units)  Metal Building Expansion  Metal Building Rehab  Blowdown Pond Improvement and Sealing  Utility Piping Replacement (headworks, secondary, tunnels)  Underground fuel storage tank removal	\$ 110,000 \$ 63,000 \$ 274,636 \$ 2,100,000 \$ - \$ 16,045,400 \$ 735,000 \$ 1,664,250 \$ 426,300 \$ 500,000 \$ 4,743,428 \$ 90,000 \$ 852,600 \$ 600,000 \$ 150,000 \$ 1,165,500 \$ 28,354,614 \$ 1,165,500 \$ 456,750 \$ 374,850	\$ 110,000 \$ 63,000 \$ - \$ - \$ - \$ - \$ 13,220,400 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 5	\$ - \$ \$ 55,000 \$ \$ 55,000 \$ \$ - \$ \$ 825,000 \$ \$ 825,000 \$ \$ 367,500 \$ \$ 367,500 \$ \$ - \$ \$ 5 - \$ \$ 7 -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2,000,000 \$ - \$ - \$ - \$ 250,000 \$ 208,950 \$ - \$ 852,600 \$ - \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1,664,250 \$ - \$ 324,450 \$ - \$ - \$ -	\$ - \( \) \(	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$		\$ - \$ \$ - \$ \$ - \$ \$ 1,050,000 \$ 1 \$ \$ \$ -	- \$ - \$ 72,738 \$ 1,050,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	245,627 \$ 254,  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ 83,648 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 63,000 \$ \$ 274,636 \$ \$ 2,100,000 \$ \$ - \$ \$ - \$ \$ 16,045,400 \$ \$ 735,000 \$ \$ 1,664,250 \$ \$ 426,300 \$ \$ 426,300 \$ \$ 40,743,428 \$ \$ 90,000 \$ \$ 852,600 \$ \$ 852,600 \$ \$ 150,000 \$ \$ 150,000 \$ \$ 474,43,428 \$ \$ 90,000 \$ \$ 4743,428 \$ \$ 90,000 \$ \$ 4743,428 \$ \$ 90,000 \$ \$ 4743,428 \$ \$ 90,000 \$ \$ 4743,428 \$ \$ 90,000 \$ \$ 4743,428 \$ \$ 90,000 \$ \$ 4743,428 \$ \$ 90,000 \$ \$ 4743,428 \$ \$ 90,000 \$ \$ 4743,428 \$ \$ 90,000 \$ \$ 4743,428 \$ \$ 90,000 \$ \$ 4743,428 \$ \$ 90,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
E EM03 x EM04 EM05 EM06 EM07 C EM14 EM15 EM16 EM18 EM19 EM21 EM-AM EM-AM EM-D EM-22 C EM10  D. General Fa GFG03 x GFG05 GFG06 GFG07 GFG08 GFG09	As a visual content of the secondary content of the secondary content of the secondary Clarifiers Gearbox Replacement  Headworks SkV Switchgear Replacement  Headworks SkV Switchgear Replacement  Headworks SkV Switchgear Replacement  Headworks Backup Generator (2 New 4160 V)  Power Gen. Swamp Coolers Replacement  Subtotal  acilities and Grounds Projects  Fire Protection System Changeout  Secondary Clarifiers Gearbox Rebuild (2 units)  Metal Building Expansion  Metal Building Rehab  Blowdown Pond Improvement and Sealing  Utility Piping Replacement (headworks, secondary, tunnels)	\$ 110,000 \$ 63,000 \$ 274,636 \$ 2,100,000 \$ - \$ 16,045,400 \$ 735,000 \$ 1,664,250 \$ 426,300 \$ 500,000 \$ 4,743,428 \$ 90,000 \$ 852,600 \$ 600,000 \$ 150,000 \$ 1,165,500 \$ 1,165,500 \$ 28,354,614	\$ 110,000 \$ 63,000 \$ \$ \$ \$ 13,220,400 \$ \$ \$ \$ \$ \$ \$ 600,000 \$ 150,000 \$ 150,000 \$ 150,000 \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ \$ 55,000 \$ \$ 55,000 \$ \$ - \$ \$ 825,000 \$ \$ 825,000 \$ \$ 367,500 \$ \$ - \$ \$ 367,500 \$ \$ - \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2,000,000 \$ - \$ - \$ - \$ 250,000 \$ 208,950 \$ - \$ 852,600 \$ - \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1,664,250 \$ - \$ 324,450 \$ - \$ - \$ -	\$ - \( \) \(	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$		\$ - \$ \$ - \$ \$ - \$ \$ 1,050,000 \$ 1 \$ \$ \$ -	- \$ - \$ 72,738 \$ 1,050,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	245,627 \$ 254,  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ 83,648 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 63,000 \$ \$ 274,636 \$ \$ 2,100,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ 16,045,400 \$ \$ - \$ \$ 735,000 \$ \$ 1,664,250 \$ \$ 426,300 \$ \$ 426,300 \$ \$ 500,000 \$ \$ 500,000 \$ \$ 500,000 \$ \$ 150,000 \$ \$ 500,000 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

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Subtotal Subtotal	\$ 2,973,000 \$ 50,000 \$ 348,650	\$ 574,350 \$ 717,150 \$ 183,750	)   \$ -   \$ -	\$ - \$ 294,000	\$ 747,600 \$ 157,500 \$ -	\$ - \$ - \$ -	\$ - \$ - \$	\$ - \$ -	\$
E. Rolling Stock  RS01 Compost Rotomix Conveyor (for Existing Truck)	\$ 228,900 \$ - \$ -	\$ - \$ - \$ 63,000	ا خ	e	\$ - \$ 75,600 \$ -	¢ -   ¢   ¢	\$ - \$ 90,300 \$ -	<u> </u>	228,900 \$
RS02 New Compost Rotomix and Truck	\$ 228,900 \$ - \$ -	\$ - \$ - \$ 63,000	- 5 -	\$ - \$ -	\$ - \$ 75,600 \$ -	\$ - \$ - \$ - \$	5 - 5 90,300 5 -	\$ - \$ - \$	670,950 \$
RS03 Scarab Compost Turner	\$ 1,096,200 \$ - \$ -	\$ - \$ 250,100 \$	- 3 - 3	\$ 1,096,200 \$ -	3 - 3 3/4,830 3 -		\$ - \$ - \$ - \$	; - ; - ;	1,096,200 \$
RS04 Tarp Winder	\$ 1,096,200 \$ - \$ -		, ç <u>-</u> , -	\$ 1,096,200 \$ -		<del>y</del> - <del>  y</del> - <del>  y</del> - <del> </del> <del>-</del> <del> </del> <del>-</del>	<del>                                    </del>	ς _ ς _ σ	274,050 \$
RS05 Compost Screen	\$ 617,400 \$ - \$ -	\$ - \$ - \$	\$ - \$ 617,400	+ ' ' ' '		\$ - \$ - \$ -	\$ - \$ - \$	\$ - \$ - \$	617,400 \$
RS06 Wood Chipper	\$ 1,637,150 \$ - \$ -	\$ - \$ - \$	. \$ - \$ -	\$ - \$ 822,150	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ - \$	\$ 815,000 \$	1,637,150 \$
RS07 Sludge Trucks and Trailers	\$ 2,710,123 \$ 266,000 \$ -	\$ 287,700 \$ - \$	\$ - \$ 305,900	1	\$ 5	\$ 351,785 \$ 362,365 \$ -	\$ - \$ - \$	\$ 404,553 \$ 416,720 \$	2,710,123 \$
RS08 Grit/Screenings Truck and Roll Off Dumpsters	\$ 687,750 \$ - \$ 189,000		. \$ - \$ -	\$ - \$ -	\$ - \$ - \$ 236,250		\$ - \$ - \$ -	\$ 262,500 \$ - \$	687,750 \$
RS09 Scissor Lift/Boom Lift	\$ 257,250 \$ - \$ 31,500		· Ś - Ś -	\$ 84,000 \$ -	\$ - \$ - \$ 36,750		\$ - \$ - \$ 105,000		257,250 \$
RS10 Fork Lift	\$ 236,950 \$ - \$ 46,200		· Ś - Ś -	\$ 57,750 \$ -	\$ - \$ - \$ -	\$ - \$ 63,000 \$ -	\$ - \$ - \$ -	\$ - \$ 70,000 \$	236,950 \$
RS11 Boom Truck/Crane	\$ 975,250 \$ 319,000 \$ -	\$ - \$ - \$	· \$ - \$ -	\$ - \$ -	\$ - \$ 472,500		\$ - \$ - \$ -	\$ - \$ - \$	975,250 \$
RS12 10 Wheel Dump	\$ 727,650 \$ - \$ 183,750	\$ - \$ - \$	· \$ - \$ -	\$ - \$ -	\$ 233,100 \$ - \$ -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ 310,800 \$	727,650 \$
RS13 Engineering/Field Services Pickup	\$ 142,594 \$ - \$ -	\$ - \$ - \$	\$ 39,393 \$ -	\$ - \$ -	\$ - \$ - \$ 47,037	\$ - \$ - \$ -	\$ - \$ - \$ 56,164	\$ - \$ - \$	142,594 \$
RS14 Pretreatment Sampling Vehicle	\$ 909,087 \$ 30,000 \$ 35,000	\$ 36,050 \$ 37,132 \$ 38,246	, ,	\$ 41,792 \$ 43,046				\$ 57,849 \$ 59,584 \$	909,087 \$
RS15 Front End Loader	\$ 1,822,350 \$ - \$ -	\$ - \$ 532,350 \$	· \$ - \$ -	\$ -	\$ - \$ 600,000		\$ - \$ 690,000 \$ -	\$ - \$ - \$	1,822,350 \$
RS16 Operations and Maintenance Pickups	\$ 1,032,170 \$ 30,000 \$ 39,900		\$ 44,908 \$ 46,255	\$ 47,643 \$ 49,072				\$ 65,950 \$ 67,929 \$	1,032,170 \$
RS17 Mini Excavator	\$ 105,000 \$ - \$ 105,000	\$ - \$ - \$	\$ -	\$ - \$ -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ - \$	\$ - \$ - \$	105,000 \$
Large telehandler lift	\$ 150,000 \$ 150,000 \$ -	\$ - \$ - \$	\$ - \$ -	\$ - \$ -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ - \$	\$ - \$ - \$	150,000 \$
Subtotal	\$ 14,280,824 \$ 795,000 \$ 630,350	\$ 364,847 \$ 907,912 \$ 144,846	\$ \$ 123,694 \$ 1,010,130	\$ 1,642,485 \$ 1,188,318	\$ 327,981 \$ 548,177 \$ 1,493,196	\$ 639,214 \$ 532,154 \$ 109,993	\$ 113,293 \$ 896,992 \$ 281,357	\$ 790,852 \$ 1,740,033	\$
F. IT Projects									i
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IT05 Asset Management Software and Setup	\$ 801,000 \$ 150,000 \$ -	\$ - \$ - \$	- \$ -	\$ - \$ 282,450	\$ -\$ -\$	\$ - \$ - \$	\$ - \$ - \$ 368,550	\$ - \$ - \$	801,000 \$
IT06 Phone VOIP Replacement	\$ 95,550 \$ - \$ -	\$ - \$	\$ - \$ 95,550	\$ - \$	\$ - \$	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ - \$	95,550 \$
IT07 Flow Stations - New Radio Frequency (digital)	\$ 198,450 \$ - \$ -	\$ - \$ - \$	- \$ -	\$ - \$ 85,050	\$ - \$	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 113,400 \$ - \$	198,450 \$
IT10 Color Copier/Scanner	\$ 35,700 \$ - \$ -	\$ - \$ - \$	- \$ -	\$ - \$ 14,700	\$ - \$	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 21,000 \$ - \$	35,700 \$
IT12 Endura VMS (Video Management System)	\$ 278,250 \$ - \$ -	\$ 118,650 \$ - \$	- \$ -	\$ - \$ -	\$ - \$	\$ 159,600 \$ - \$ -	\$ - \$ - \$ -	\$ - \$ - \$	278,250 \$
IT13 Fiber Network Upgrades Yes	\$ 315,000 \$ - \$ -	\$ - \$ - \$ 105,000	\$ 105,000 \$ 105,000	\$ - \$ -	\$ - \$	\$ - \$	\$ - \$	\$ - \$ - \$	315,000 \$
IT15 Electronic O&Ms	\$ 78,750 \$ - \$ -	\$ - \$ - \$	\$ - \$ 78,750	\$ - \$ -	\$ - \$ - \$	\$ - \$	\$ - \$	\$ - \$ - \$	78,750 \$
IT16 SCADA/PLC Changeout and Upgrades	\$ 3,560,854 \$ - \$ 420,000	\$ 288,750 \$ 297,413 \$ 306,335	\$ \$ 315,525 \$ 324,991	\$ 334,741 \$ 344,783	\$ 355,126 \$ 50,000 \$ 51,500	\$ 53,045 \$ 54,636 \$ 56,275	\$ 57,963 \$ 59,702 \$ 61,493	\$ 63,338 \$ 65,238 \$	3,560,854 \$
IT 19 Control Room Console Equipment and Screen Replacement	\$ 393,750 \$ - \$ -	\$ - \$ - \$	\$ 210,000 \$ 183,750	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ - \$	\$ - \$ - \$	393,750 \$
IT 20 IT Server Replacement Rotation	\$ 170,944 \$ - \$ 25,000	\$ 7,500 \$ 26,250 \$ 8,000	\$ 27,500 \$ 8,500	\$ 28,875 \$ 9,000	\$ 30,319 \$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$	170,944 \$
UV Channel PCC (one channel)	\$ 217,000 \$ - \$ 107,000	\$ 110,000 \$ - \$	\$ - \$ -	\$ - \$ -	\$ - \$ - \$	\$ - \$ - \$	\$ - \$ - \$	\$ - \$ - \$	217,000 \$
Operator Logbook replacement	\$ 50,000 \$ - \$ 50,000	\$ - \$ - \$	\$ - \$ -	\$ - \$ -	\$ - \$ - \$	\$ - \$ - \$	\$ - \$ - \$	\$ - \$ - \$	50,000 \$
PLC M580 Change Out Headworks/UV	\$ 100,000 \$ - \$ 100,000		. \$ - \$ -	\$ - \$ -	\$ - \$ - \$	\$ - \$ - \$	\$ - \$	\$ - \$ - \$	100,000 \$
Pretreatment IUMS Software	\$ 50,000 \$ - \$ 50,000	\$ - \$ - \$	. \$ - \$ -	\$ - \$ -	\$ - \$ - \$	\$ - \$ - \$	\$ - \$ - \$	\$ - \$ - \$	50,000 \$
HR Software	\$ 75,000 \$ 75,000 \$ -	\$ - \$ - \$	. \$ - \$ -	\$ - \$ -	\$ - \$ - \$	\$ - \$ - \$	\$ - \$ - \$	\$ - \$ - \$	75,000 \$
Septage Receiving Station	\$ 80,000 \$ 80,000 \$ -	\$ - \$ - \$	. \$ - \$ -	\$ - \$ -	\$ - \$ - \$	\$ - \$ - \$ -	\$ - \$ - \$	\$ - \$ - \$	80,000 \$
PI Tags	\$ 40,000 \$ 40,000 \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ - \$	\$ - \$ - \$	\$ - \$ -	\$ - \$ - \$	40,000 \$
New Process Control Network HLS	\$ 100,000 \$ 100,000 \$ -	\$ - \$ - \$	\$ - \$ -	\$ - \$ -	\$ - \$ - \$	\$ - \$ - \$ -	\$ - \$	\$ - \$ - \$	100,000 \$
Admin & Headworks & PowerGen Roof Cameras	\$ 30,000 \$ 30,000 \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ - \$	\$ - \$ -	\$ - \$ - \$	30,000 \$
			ļ.,						
Subtotal	\$ 6,670,248 \$475,000 \$ 752,000	\$ 524,900 \$ 323,663 \$ 419,335	\$ 658,025 \$ 796,541	\$ 363,616 \$ 735,983	\$ 385,445 \$ 50,000 \$ 51,500	\$ 212,645 \$ 54,636 \$ 56,275	\$ 57,963 \$ 59,702 \$ 430,043	\$ 197,738 \$65,238	
G. Lab Projects	<u> </u>								
LAB01 GC/MS System	\$ 411,600 \$ - \$ -	\$ - \$ - \$	- \$ -	\$ - \$ 176,400		\$ - \$ -	\$ - \$ -	\$ 235,200 \$ - \$	411,600 \$
LABO2 LIMS System	\$ 247,450 \$ - \$ -	\$ - \$ -	- \$ -	\$ - \$ 106,050		\$ - \$ - \$	\$ - \$ -	\$ 141,400 \$ - \$	247,450 \$
LABO3 AQ2 Color Metric Meter	\$ 176,350 \$ 64,000 \$ -	\$ - \$ -	- \$ -	\$ - \$ -	\$ - \$ 112,350 \$ -	\$ - \$ - \$	\$ - \$ -	\$ - \$ - \$	176,350 \$
LAB04 LC/MS System	\$ 446,250 \$ - \$ -	\$ - \$ - \$	\$ - \$ 210,000	\$ - \$ -	\$ - \$ 236,250	\$ - \$ - 5	\$ - \$	\$ - \$ - \$	446,250 \$
	<del>                                     </del>				<del>                                     </del>				
	<del>                                     </del>		1		<del>                                     </del>				
	6 1301 000 6 0000 6		A	A	4 440 000 4 55555			ć 27C COO Ć	
Subtotal Subtotal	\$ 1,281,650 \$ 64,000 \$ -	\$ - \$ - \$	\$ - \$ 210,000	\$ - \$ 282,450	\$ - \$ 112,350 \$ 236,250	\$ - \$ - \$	\$ -\\$ -\\$ -	\$ 376,600 \$ -	\$
H. Nutrient Removal Upgrade Projects	4 24 702 222 4 225 222 4	A 2500 000 A 2500 000 A	1 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	4 500 000				<u> </u>	24 722 222 1
NUT02 Nutrient Removal Engineering (Design and CM Phase 1 and 2)		\$ 3,500,000 \$ 3,500,000 \$ 2,000,000			\$ -   \$ -	\$ - \\$ -	\$ -   \$ -	\$ -  \$ -  \$	21,792,000 \$
NUT03 Nutrient Removal Facilities Construction Phase 1 - 3 (1 mg/l Phosphorus + TIN + low Ammonia)	\$ 160,318,461 \$ - \$ 5,000,000		\$ 33,158,460 \$ 20,130,000	\$ - \$ -	\$ -   \$ -   \$ -	\$ - \\$ -	\$ -   \$ -   \$	\$ -  \$ -  \$	160,318,461 \$
NUTOS Accelerate design/construction of Two Secondary Clarifiers for Nutrient Removal	\$ 8,546,000 \$ 6,800,000 \$ 1,746,000		-   \$ -	\$ - \$ -	\$ -   \$ -   \$	\$ - \\$ - \\$	\$ -   \$ -   \$ -	\	8,546,000 \$
NUT06 Food Waste Receiving Facility	\$ 4,664,000 \$ - \$ 424,000	\$ 4,240,000 \$ - \$	-   \$ -	\$ - \$ -		\$ - \$ - \$	\$ - \$ - \$	\$ - \$ - \$	4,664,000 \$
	¢ 105 220 461 ¢ 44 042 000 ¢ 64 700 000	¢ 41 420 000 ¢ 42 400 000 ¢ 24 570 500	¢ 25 450 460 ¢ 24 600 000	¢ 500,000 ¢			c c	<u>,</u>	
Plant Projects Subtotal	\$ 195,320,461 \$ 11,042,000 \$ 11,720,000	\$ 41,420,000   \$ 42,180,000   \$ 31,670,001	\$ 35,158,460 \$ 21,630,000	\$ 500,000 \$ -	-   \$ -   \$ -	> - > - > -		γ   -   γ   -	\ <sup>\$</sup>
Plant Projects Total	<b>\$ 345,472,024</b> \$ 35,784,400 \$ 32,615,975	\$ 54.776.576 \$ 50.126.644 \$ 49.282.498	\$ \$ 46.876.032 \$ 29 299 309	\$ 8.303.847 \$ 7.285.764	\$ 6,408,587 \$ 2,354,087 \$ 3,596,963	\$ 4.822,596 \$ 1.425 565 \$ 654.085	\$ 1,588,417 \$ 1,532,957 \$ 1,952,128	\$ 4,030.324	
Plant Projects Cumulative Subtotal		\$ 123,176,951 \$ 173,303,595 \$ 222,586,093						The state of the s	<u> </u>
Plant Projects Interval Total	1 22,121,133 7 33,133,373	, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,	. , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , ,	342,716,753 \$
Collection System Projects	<u> </u>	1	· '			1			· · · · ·
Collection System Projects Total	<b>\$ 15,663,864</b> \$ 8,483,000 \$ 2,463,000				\$ 2,907,450 \$ - \$ 25,328		\$ 30,786 \$ 32,325 \$ 33,942	\$ 35,639	\$
Collection System Projects Cumulative Subtotal	\$ 8,483,000 \$ 10,946,000		\$ 12,467,461 \$ 12,490,434		\$ 15,422,006 \$ 15,422,006 \$ 15,447,334		\$ 15,561,958 \$ 15,594,284 \$ 15,628,225	\$ 15,663,864	
Collection System Interval Total								\$	15,663,864 \$
All Projects									
All Projects Total	<b>\$ 361,135,888</b> \$ 44,267,400 \$ 35,078,975	\$ 56,235,476 \$ 50,146,489 \$ 49,303,335		\$ 8,327,969 \$ 7,285,764		\$ 4,849,190 \$ 1,453,489 \$ 683,405		\$ 4,065,963	\$
All Projects Cumulative Subtotal	\$ 44,267,400 \$ 79,346,375	\$ 135,581,851 \$ 185,728,340 \$ 235,031,675	\$ 281,929,586 \$ 311,251,868	\$ 319,579,837 \$ 326,865,601	\$ 336,181,638 \$ 338,535,726 \$ 342,158,016	\$ 347,007,206   \$ 348,460,695   \$ 349,144,100	\$ 350,763,303   \$ 352,328,585   \$ 354,314,655		
All Projects IntervalTotals									358,380,618 \$
NOTES: Costs are budgetary level estimates with an accuracy range of ±30 to 50 percent.	\$44,267,400 \$35,078,975	\$56,235,476 \$50,146,489 \$49,303,33.	5 \$46,897,911 \$29,322,282	1					

Phase 4 Nutrient Removal project is not included in this schedule. It would likely occur around 2040 at an escalated cost of \$128M (2040 dollars).

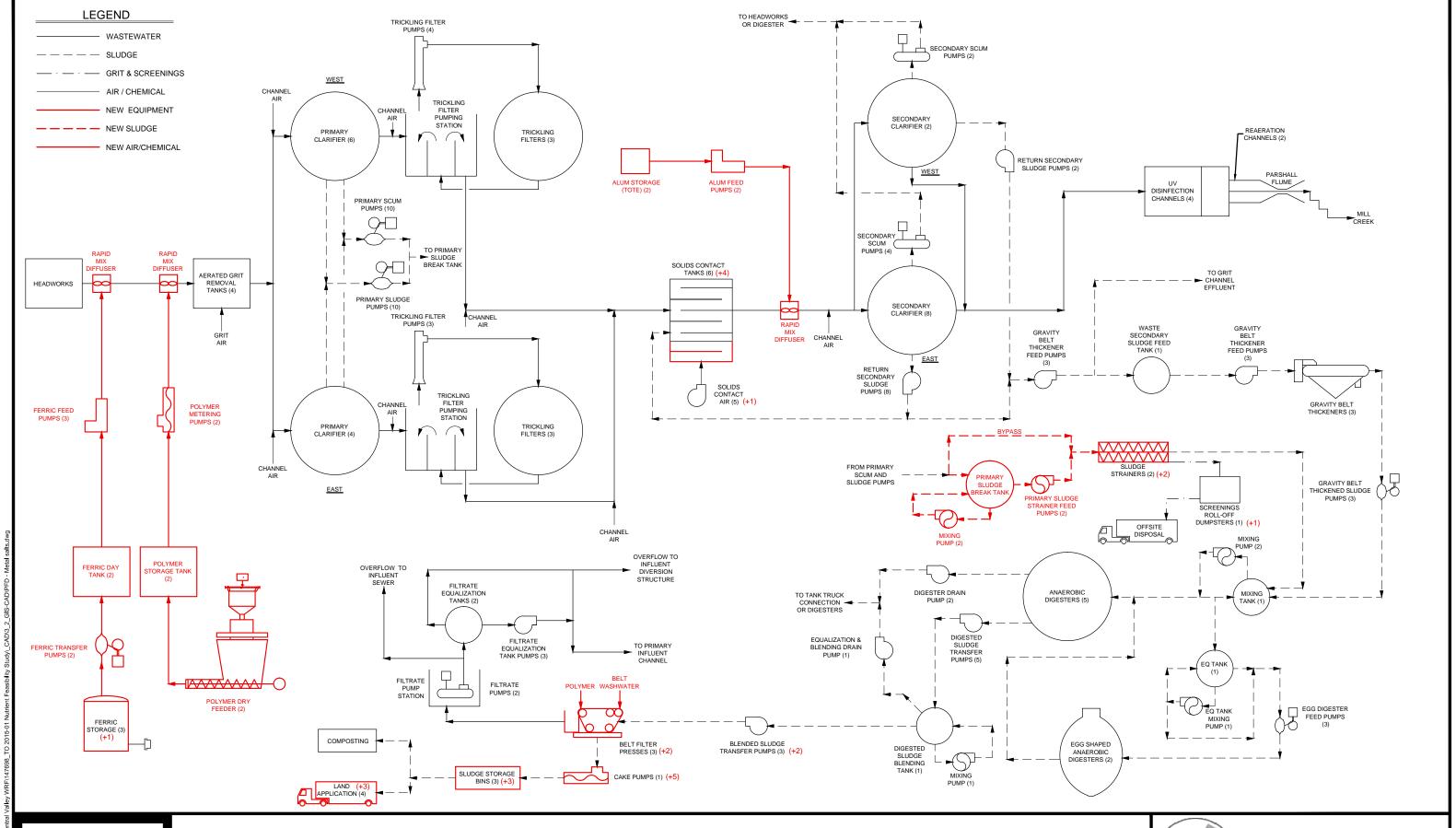
		_	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027												
		Pay-as-you-go CIP Funding Level	5,722,200	5,836,644	5,953,377	6,072,444	6,193,893	6,317,771	6,444,127	6,573,009	6,704,469	6,838,559	6,975,330	7,114,836	7,257,133	7,402,276	7,550,321	7,701,328	7,855,354	8,012,461	8,172,711			
																							1	
Maintena	ance Projects																							
re FLD07	General Collection System Manhole Rehab (as needed basis)	\$ 1,640,000	\$ 213,000	\$ 219,000 \$	226,000 \$	232,000	\$ 50,000 \$	50,000 \$	50,000	\$ 50,000 \$	50,000 \$	50,000	\$ 50,000 \$	50,000	\$ 50,000 \$	50,000	50,000 \$	50,000	50,000 \$	50,000	\$ 50,000		\$ 1,640,000 \$	,
E EM-AN		\$ 22,000	\$ 22,000	\$ - \$	- \$	- !	\$ - \$	- \$	- (	\$ - \$	- \$	- !	\$ - \$	-	\$ - \$	- 5	- \$	- 5	- \$	- (	\$ -	\$ -	\$ 22,000 \$	
LTP-A	M Liquid Treatment Process Asset Management Projects (Breakout Projects each Year)	Yes \$ 2,335,100	\$ -	\$	250,950 \$	224,700	\$ 19,950 \$	49,350 \$	21,000	\$ 1,365,000 \$	22,050 \$	44,000	\$ 191,100 \$	33,600	\$ - \$	35,700	- \$	37,800	- \$	39,900	\$ -	\$ -	\$ 2,335,100 \$	
E HW		\$ 25,000	\$ -	\$ 25,000 \$	- \$	- !	\$ - \$	- \$	- 5	\$ - \$	- \$	- !	\$ - \$	-	\$ - \$	- 5	- \$	- \$	- \$	- 5	\$ -	\$ -	\$ 25,000 \$	
E EM03	3 480V MCC Buckets	\$ 73,000	\$ 63,000	\$ 10,000 \$	- \$	- !	\$ - \$	- \$	- 5	\$ - \$	- \$	- !	\$ - \$	-	\$ - \$	- 5	- \$	- \$	- \$	- 5	\$ -	\$ -	\$ 73,000 \$	,
И	Primary Clarifier Surface Sprayer Replacement	\$ 85,000	\$ -	\$ 85,000 \$	- \$	- !	\$ - \$	- \$	- 5	\$ - \$	- \$	- !	\$ - \$	-	\$ - \$	- 5	- \$	- \$	- \$	- 5	\$ -1	\$ -	\$ 85,000 \$	,
и	Telescoping Valve Maintenance	\$ 17,000	\$ -	\$ 17,000 \$	- \$	- !	\$ - \$	- \$	- 5	\$ - \$	- \$	- !	\$ - \$	-	\$ - \$	- 5	- \$	- \$	- \$	- 9	\$ -	\$ -	\$ 17,000 \$	
и	Deep Sump Pump Replacement	\$ 50,000	\$ -	\$ 50,000 \$	- \$	- !	\$ - \$	- \$	- 5	\$ - \$	- \$	- !	\$ - \$	-	\$ - \$	- 5	- \$	- \$	- \$	- 5	\$ -	\$ -	\$ 50,000 \$	,
	10 Tunnel Sump Pumps	\$ 40,000	\$ -	\$ 40,000 \$	- \$	- !	\$ - \$	- \$	- 5	\$ - \$	- \$	- !	\$ - \$	-	\$ - \$	- \$	- \$	- Ç	- \$	- 5	\$ -	\$ -	\$ 40,000 \$	
cs —	Inspect the Sewer Line to the Deep Sump	\$ 25,000	\$ -	\$ 25,000 \$	- \$	- !	\$ - \$	- \$	- !	\$ - \$	- \$	- !	\$ - \$	-	\$ - \$	- 5	5 - \$	- 5	5 - \$	- 5	\$ -	\$ -	\$ 25,000 \$	
E	NETA Motor Maintenance	\$ 65,000	\$ -	\$ 65,000 \$	- \$	- !	\$ - \$	- \$	- (	\$ - \$	- \$	- :	\$ - \$	-	\$ - \$	- 5	- \$	- \$	- \$	- 5	\$ -	\$ -	\$ 65,000 \$	
M BTD0:		\$ 1,111,000	\$ 48,000	\$ - \$	- \$	225,000	\$ 54,000 \$	- \$	58,000	\$ - \$	61,000 \$	- :	\$ 65,000 \$	-	\$ 450,000 \$	- 5	73,000 \$	- \$	77,000 \$	- 5	\$ -	\$ -	\$ 1,111,000 \$	
M BTD0:		\$ 1,715,000	\$ -	\$ - \$	845,000 \$	870,000	\$ - \$	- \$	- (	\$ - \$	- \$	- :	\$ - \$	-	\$ - \$	- 5	- \$	- \$	- \$	- 5	\$ -	\$ -	\$ 1,715,000 \$	
и	UV Sump Pump	\$ 50,000		\$ 40,000 \$	- \$	- !	\$ - \$	- \$	- (	\$ - \$	- \$	- :	\$ - \$	-	\$ - \$	- 5	- \$	- \$	- \$	- 5	\$ -	\$ -	\$ 50,000 \$	
и	Belt Press Rollers	\$ 85,000	\$ 25,000	\$ 60,000 \$	- \$	- !	\$ - \$	- \$	- (	\$ - \$	- \$	- :	\$ - \$	-	\$ - \$	- 5	- \$	- \$	- \$	- 5	\$ -	\$ -	\$ 85,000 \$	
EM20		\$ 2,441,138	\$ -	\$ - \$	- \$	- !	\$ 131,250 \$	135,188 \$	139,244	\$ 143,421 \$	147,724 \$	152,156	\$ 156,721 \$	161,423	\$ 166,266 \$	171,254	176,392 \$	181,684	187,135 \$	192,749	\$ 198,531	\$ -	\$ 2,441,138 \$	

# CENTRAL VALLEY WATER RECLAMATION FACILITY Capital Funding Projections

М	Replace tunnel sump pump (10 Units)	\$ 75,000	\$ 75,000 \$	- \$	- \$	- \$	- !	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- 3	- \$	- \$	- \$	- \$	- \$	- \$	- \$ 75,000	\$ -
M	Vulcan Wash Press Screw and Housing	\$ 21,000	\$ 21,000 \$	- \$	- \$	- \$	- !	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- (	- \$	- \$	- \$	- \$	- \$	- \$	- \$ 21,000	\$ -
M LTP-AM	Liquid Treatment Process Asset Management Projects	\$ 11,000	\$ 11,000 \$	- \$	- \$	- \$	- !	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- 5	- \$	- \$	- \$	- \$	- \$	- \$	- \$ 11,000	\$ -
M LTP-M	Liquid Treatment Process Maintenance Projects	\$ 1,059,000	\$ - \$	- \$	57,000 \$	- \$	62,000	\$ - \$	- \$	- \$	- \$	- \$	445,000 \$	417,000 \$	78,000	- \$	- \$	- \$	- \$	- \$	- \$	- \$ 1,059,000	\$ -
M LTP14	Secondary Clarifer Mechanism Coating/Recondition	\$ 5,339,705	\$ 130,000 \$	130,000 \$	133,900 \$	137,917 \$	142,055	\$ 146,316 \$	150,706 \$	155,227 \$	159,884 \$	164,680 \$	339,241 \$	349,418 \$ 3	59,901	370,698 \$	381,819 \$ 3	93,274 \$	405,072 \$	417,224 \$	429,741 \$ 442,6	33 \$ 5,339,705	\$ -
M LTP26	Screen Room/Primary Influent/Effluent Channel Sealing and Rehabilitation	\$ 777,544	\$ - \$	150,000 \$	- \$	- \$	150,000	\$ 154,500 \$	159,135 \$	163,909 \$	- \$	- \$	- \$	- \$	- 3	- \$	- \$	- \$	- \$	- \$	- \$	- \$ 777,544	\$ -
Cap GFG05	Secondary Clarifiers Gearbox Rebuild (2 units)	\$ 84,000	\$ 84,000 \$	- \$	- \$	- \$	- !	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- 9	- \$	- \$	- \$	- \$	- \$	- \$	- \$ 84,000	\$ -
Cap LTP15	Rebuild Secondary Clarifier Drives	\$ 48,000	\$ 48,000 \$	- \$	- \$	- \$	- !	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- 5	- \$	- \$	- \$	- \$	- \$	- \$	- \$ 48,000	\$ -
EM22	Plant Building/Tunnel Lighting Replacement with LEDs	\$ 464,154	\$ - \$	- \$	84,000 \$	88,200 \$	92,610	\$ 97,241 \$	102,103 \$	- \$	- \$	- \$	- \$	- \$	- 3	- \$	- \$	- \$	- \$	- \$	- \$	- \$ 464,154	\$ -
M LTP22	UV System Channel Cleaning and Maintenance	\$ 136,000	\$ - \$	- \$	60,000 \$	- \$	- !	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	76,000	- \$	- \$	- \$	- \$	- \$	- \$	- \$ 136,000	\$ -
<b>L</b> LAB-AM	Lab Asset Management Projects (Hoods, Fans, Coolers)	\$ 190,000	\$ - \$	- \$	20,000 \$	- \$	- !	\$ 35,000 \$	- \$	- \$	- \$	40,000	\$	- \$	- 9	\$ 45,000 \$	-	\$	- \$	50,000 \$	- \$	- \$ 190,000	\$ -
<b>M</b> IT14	Uninterruptible Power Supply Upgrades/ Battery Replacements	\$ 974,675	\$ - \$	10,000 \$	41,200 \$	42,436 \$	43,709	\$ 45,020 \$	46,371 \$	47,762 \$	49,195 \$	50,671 \$	52,191 \$	53,757 \$	55,369	57,030 \$	58,741 \$	60,504 \$	62,319 \$	64,188 \$	66,114 \$ 68,0	97 \$ 974,675	\$ -
IT IT17	Cable Replacement and Maintenance	\$ 140,000	\$ - \$	- \$	60,000 \$	- \$	- !	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	80,000	- \$	- \$	- \$	- \$	- \$	- \$	- \$ 140,000	\$ -
IT IT18	Grounding System Maintenance	\$ 140,000	\$ - \$	- \$	60,000 \$	- \$	- !	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	80,000 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$ 140,000	\$ -
M GFG01	Crack Seal and Seal Coat Plant Asphalt/Replace Asphalt	\$ 408,000	\$ 13,000 \$	- \$	20,000 \$	- \$	20,000	\$ - \$	20,000 \$	- \$	95,000 \$	- \$	25,000 \$	- \$	30,000 \$	- \$	30,000 \$	- \$	35,000 \$	- \$	120,000 \$	- \$ 408,000	\$ -
	Remove old oil tanks	\$ 25,000	\$ - \$	25,000 \$	- \$	-																	
M GFG04	Concrete Rehab./Sealing/Replacement	\$ 1,147,530	\$ 43,000 \$	44,000 \$	46,000 \$	47,000 \$	48,000	\$ 49,440 \$	50,923 \$	52,451 \$	54,024 \$	55,645 \$	57,315 \$	59,034 \$	60,805	62,629 \$	64,508 \$	66,443 \$	68,437 \$	70,490 \$	72,604 \$ 74,7	82 \$ 1,147,530	\$ -
<b>M</b> GFG-AM	General Facilities and Grounds Asset Management Projects	\$ 22,000	\$ 22,000 \$	- \$	- \$	- \$	- !	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- 5	- \$	- \$	- \$	- \$	- \$	- \$	- \$ 22,000	\$ -
M GFG10	Reseal Tunnel Expansion Joints	\$ 170,000			\$	50,000			\$	30,000	\$	- \$	- \$	40,000 \$	- (	- \$	- \$	- \$	50,000 \$	- \$	- \$	- \$ 170,000	\$ -
Subtot		\$21,011,846	\$828,000	\$995,000	\$1,904,050	\$1,917,253	\$813,574	\$762,055	\$797,482	\$2,007,770	\$638,877	\$557,152	\$1,381,567	\$1,164,232 \$1,	486,341	\$792,312	\$834,460 \$	789,705	\$934,962	\$884,551	\$936,990 \$585,5	513 \$ 20,794,846	Ş0
LTP01	Plantwide HVAC Evaluation	\$ 419,000	\$ 319,000 \$	100,000 \$	_	_	_	<u> </u>	_	_	_	_	_	_		<u> </u>	_	_ ¢	_ ¢	ċ		- \$ 419,000	Ċ _
LIFUI	Power System Study/One Line Diagrams	\$ 100,000	\$ 319,000 \$	100,000 \$	- 5	- 3		5 - 5	-   7	-   -	- 7		- 1 3	- 1,7		, - 12	- <sub>  </sub>	-   7	- ,	- 7	- 7	419,000	<u>-</u>
LTP02	Plantwide Seismic Evaluation	\$ 549,000	\$ 319,000 \$	230,000 \$	- Ş	- , ; - , ;		· · ·	- c	_	- ċ		_	_		<u> </u>	_ c	_	- ¢	<u> </u>		- \$ 549,000	ċ _
IT01	Control and Power System Masterplan	\$ 470,000	\$ 320,000 \$	150,000 \$	- , ,	- <del> </del>		7 - 7	- Y	- J	-   · ·	-   <del>Y</del>	- Y	-   7	- I v	- 1 3	- I J	- 1 2			ء ا خ		γ -
EM12		7 470,000	7 320,000   7			- 1 C	_ 1 *	خا ـ ا خ	٠ ا خ	۔ ا خ	ء ا خ	ء ا د	- l ¢	۔ ا خ		- ¢	_	- ¢	- ¢	- 5	- \$		_
LIVIIZ	IArch Flach Study / Ungrado (overy 5 vears)	\$ 272,000	¢ . ¢	- ¢	74.000 \$	- Ş	- :	\$ - \$	- \$ - \$	- \$	- \$ - \$	- \$ - \$	- \$	- \$ - ¢	- 5	\$ - \$	- \$	- \$	- \$	- \$ - \$	- \$ - \$	- \$ 470,000	\$ -
	Arch Flash Study / Upgrade (every 5 years)	\$ 372,000	\$ - \$	- \$	74,000 \$	- \$ - \$	- !	\$ - \$ \$ - \$	- \$ - \$	- \$ 85,000 \$	- \$ - \$	- \$ - \$	- \$	- \$ - \$	99,000	\$ - \$ \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$ 114,000 \$	- \$ - \$ - \$		\$ -
	Arch Flash Study / Upgrade (every 5 years)	\$ 372,000	\$ - \$	- \$	74,000 \$	- \$ - \$	- !	\$ - \$ \$ - \$	- \$ - \$	- \$ 85,000 \$	- \$ - \$	- \$ - \$	- \$	- \$ - \$	99,000 \$	\$ - \$ \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$ 114,000 \$	- \$ - \$ - \$	- \$ 470,000	\$ -
Projects No.		\$ 372,000	\$ - \$	- \$	74,000 \$	- \$ - \$	-   :	\$ - \$	- \$	- \$ 85,000 \$	- \$ - \$	- \$ - \$	- \$	- \$	99,000 \$	\$ - \$ \$ - \$	- \$ - \$	- \$	- \$ - \$	- \$ - \$ 114,000 \$	- \$ - \$ - \$	- \$ 470,000	\$ -
	Longer Needed		\$ - \$	- \$	74,000 \$	- \$ - \$	-   :	\$ - \$ \$ - \$	- \$ - \$	- \$ 85,000 \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	99,000 \$	\$ - \$ \$ - \$	- \$ - \$	- \$	- \$ - \$	, , ,	- \$ - \$ - \$	- \$ 470,000 - \$ 372,000	\$ -
IT03	Longer Needed  Mobile Devices Replacement	\$ 196,350	\$ - \$ \$ - \$	- \$ - \$	74,000 \$ - \$ - \$	- \$ - \$ - \$	- ! - !	\$ - \$ \$ - \$ \$ - \$	- \$ - \$ - \$	- \$ 85,000 \$ - \$ - \$	- \$ - \$ 85,050 \$	- \$ - \$ - \$	- \$ - \$ - \$	- \$ - \$ - \$	99,000 \$	5 - \$ 5 - \$ 5 - \$	- \$ - \$ - \$	- \$ - \$	- \$ - \$ - \$	- \$ - \$ 114,000 \$ 111,300 \$	- \$ - \$ - \$	- \$ 470,000	\$ -
IT03 NUT04	Longer Needed  Mobile Devices Replacement  Nutrient Removal Facilities Design and Construction Phase 3 (10mg/L TIN)  Yes	\$ 196,350 \$ 55,000,000	\$ - \$ \$ - \$ \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$	- \$ - \$ - \$ - \$	- ! - !	\$ - \$ \$ - \$ \$ - \$ \$ - \$	- \$ - \$ - \$ - \$	- \$ 85,000 \$  - \$ - \$ - \$ - \$	- \$ - \$ 85,050 \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$	- S	5 - \$ 5 - \$ 5 - \$ 5 - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$	- \$ - \$ - \$	, , ,	- \$ - \$ - \$ - \$ - \$	- \$ 470,000 - \$ 372,000 - \$ 196,350 - \$ -	\$ - \$ 55,000,000
IT03 NUT04 IT11	Longer Needed  Mobile Devices Replacement  Nutrient Removal Facilities Design and Construction Phase 3 (10mg/L TIN)  Camera/Security System	\$ 196,350 \$ 55,000,000 \$ 139,650	\$ - \$ \$ - \$ \$ - \$ \$ - \$	- \$ - \$ - \$ - \$	74,000 \$  - \$ - \$ 59,850 \$	- \$ - \$ - \$ - \$ - \$	- ! - !	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- \$ - \$ - \$ - \$ - \$	- \$ 85,000 \$  - \$ - \$ - \$ - \$ - \$	- \$ - \$ 85,050 \$ - \$ - \$	- \$ - \$ - \$ - \$ 262 500 \$	- \$ - \$ - \$ - \$ - \$	- \$ - \$	- \$ 99,000 \$ - \$ 79,800 \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$	, , ,	- \$ - \$ - \$ - \$ - \$ - \$	- \$ 470,000 - \$ 372,000 - \$ 196,350 - \$ - - \$ 139,650	\$ - \$ 55,000,000 \$ -
IT03 NUT04 IT11 BTD01	Longer Needed  Mobile Devices Replacement  Nutrient Removal Facilities Design and Construction Phase 3 (10mg/L TIN)  Camera/Security System  Raw Primary Sludge Surge Tank and Strain Press Feed Pumps  Yes	\$ 196,350 \$ 55,000,000 \$ 139,650 \$ 262,500	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$	- \$ - \$ - \$ - \$ - \$	- : - : - : 1.312 500	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$	- \$ 85,000 \$  - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ 262,500 \$	- \$ - \$ - \$ - \$ - \$	- \$ - \$	- S	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$	, , ,	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ 470,000 - \$ 372,000 - \$ 196,350 - \$ - - \$ 139,650 - \$ 262,500	\$ - \$ 55,000,000 \$ - \$ -
IT03 NUT04 IT11 BTD01 EM17	Longer Needed  Mobile Devices Replacement  Nutrient Removal Facilities Design and Construction Phase 3 (10mg/L TIN)  Camera/Security System  Raw Primary Sludge Surge Tank and Strain Press Feed Pumps  5KV Switchgear Replacement(part of blower Building project)  Yes	\$ 196,350 \$ 55,000,000 \$ 139,650 \$ 262,500 \$ 2,572,500	\$ - \$  \$ \$  \$ \$  \$ \$  \$ \$  \$ \$  \$ \$  \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- ! - ! - ! 1,312,500		- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ 85,000 \$  - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ 262,500 \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$	- S	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	, , ,	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ 470,000 - \$ 372,000 - \$ 196,350 - \$ - \$ 139,650 - \$ 262,500 - \$ 2,572,500	\$ - \$ 55,000,000 \$ - \$ -
IT03 NUT04 IT11 BTD01 EM17 LTP33	Longer Needed  Mobile Devices Replacement  Nutrient Removal Facilities Design and Construction Phase 3 (10mg/L TIN)  Camera/Security System  Raw Primary Sludge Surge Tank and Strain Press Feed Pumps  5KV Switchgear Replacement(part of blower Building project)  East and West PE and TF Channels Mixing and Diffuser Replacement  Yes	\$ 196,350 \$ 55,000,000 \$ 139,650 \$ 262,500 \$ 2,572,500 \$ 1,575,000	\$ - \$  \$ \$  \$ \$  \$ \$  \$ \$  \$ \$  \$ \$  \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- ! - ! - ! - ! 1,312,500		- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ 85,000 \$  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$	- S	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	, , ,	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ 470,000 - \$ 372,000 - \$ 196,350 - \$ - - \$ 139,650 - \$ 262,500	\$ - \$ 55,000,000 \$ - \$ - \$ -
IT03 NUT04 IT11 BTD01 EM17 LTP33 NUT01	Longer Needed  Mobile Devices Replacement  Nutrient Removal Facilities Design and Construction Phase 3 (10mg/L TIN)  Camera/Security System  Raw Primary Sludge Surge Tank and Strain Press Feed Pumps  5KV Switchgear Replacement(part of blower Building project)  East and West PE and TF Channels Mixing and Diffuser Replacement  Yes  New Jordan River Outfall Piping and Diffuser System	\$ 196,350 \$ 55,000,000 \$ 139,650 \$ 262,500 \$ 2,572,500 \$ 1,575,000 \$ 12,000,000	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- : - : - : 1,312,500		- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ 85,000 \$  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ 262,500 \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$	- S	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	, , ,	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ 470,000 - \$ 372,000 - \$ 196,350 - \$ - \$ 139,650 - \$ 262,500 - \$ 2,572,500 - \$ 1,575,000 - \$ -	\$ - \$ 55,000,000 \$ - \$ - \$ - \$ - \$ 55,000,000
IT03 NUT04 IT11 BTD01 EM17 LTP33 NUT01 BTD04	Longer Needed  Mobile Devices Replacement  Nutrient Removal Facilities Design and Construction Phase 3 (10mg/L TIN)  Camera/Security System  Raw Primary Sludge Surge Tank and Strain Press Feed Pumps  5KV Switchgear Replacement(part of blower Building project)  East and West PE and TF Channels Mixing and Diffuser Replacement  Yes	\$ 196,350 \$ 55,000,000 \$ 139,650 \$ 262,500 \$ 2,572,500 \$ 1,575,000	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- : - : - : 1,312,500		- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ 85,000 \$  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$	- S	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	, , ,	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ 470,000 - \$ 372,000 - \$ 196,350 - \$ - \$ 139,650 - \$ 262,500 - \$ 2,572,500	\$ - \$ 55,000,000 \$ - \$ - \$ - \$ 12,000,000 \$ -

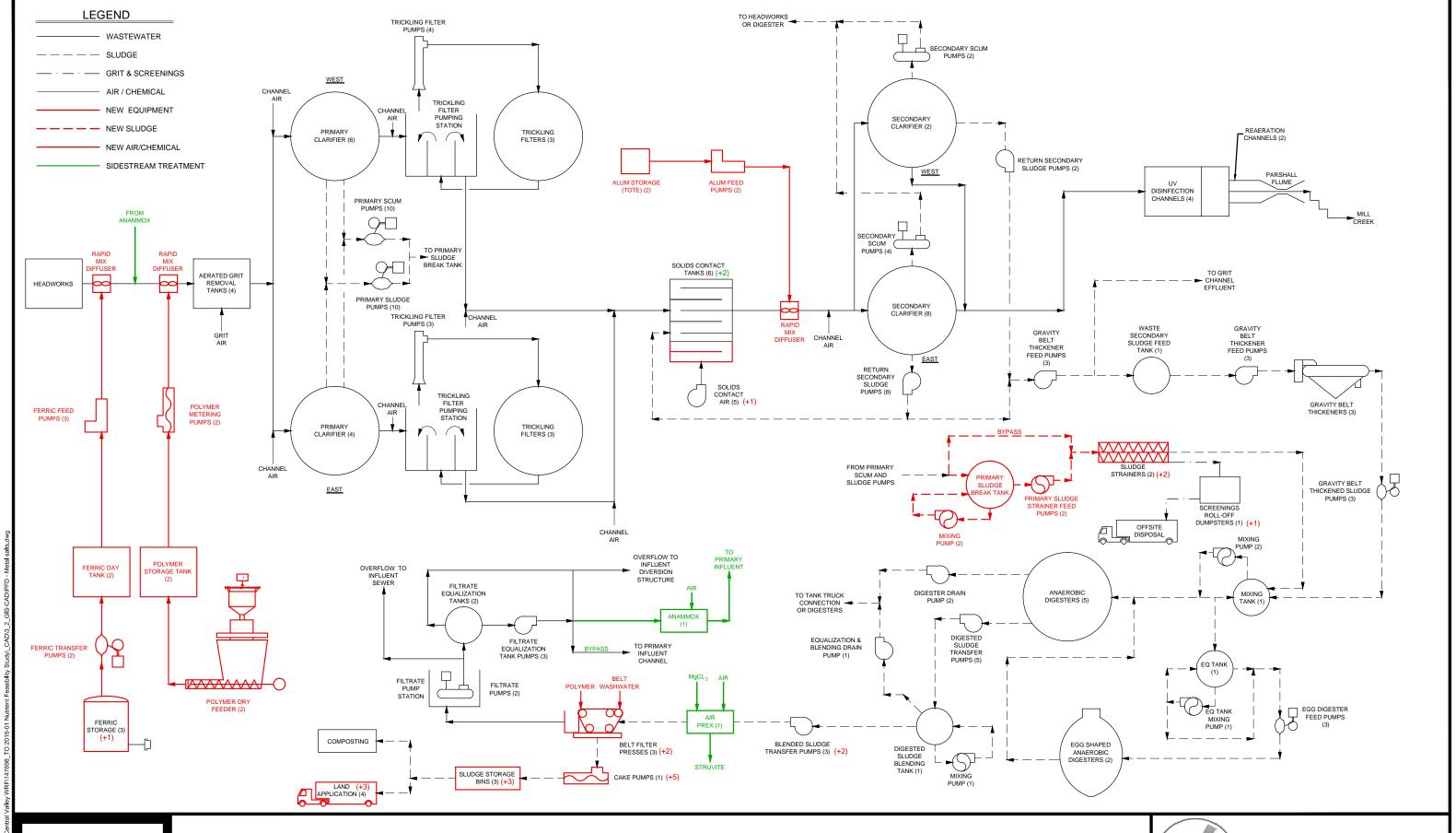
# **Appendix B - 2015 Nutrient Study PFDs**





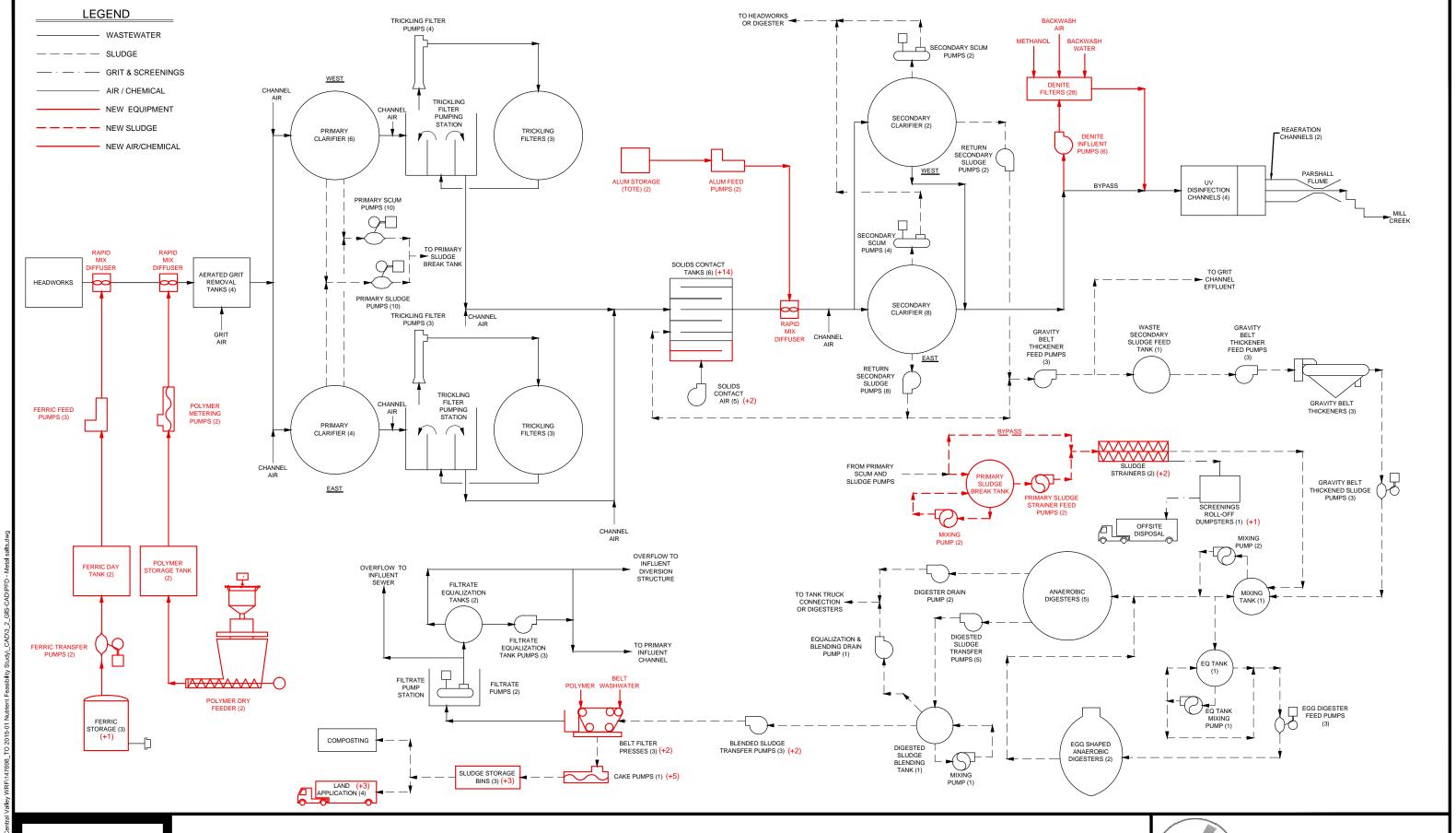
PROCESS FLOW DIAGRAM ALTERNATIVE 1A - METAL SALTS





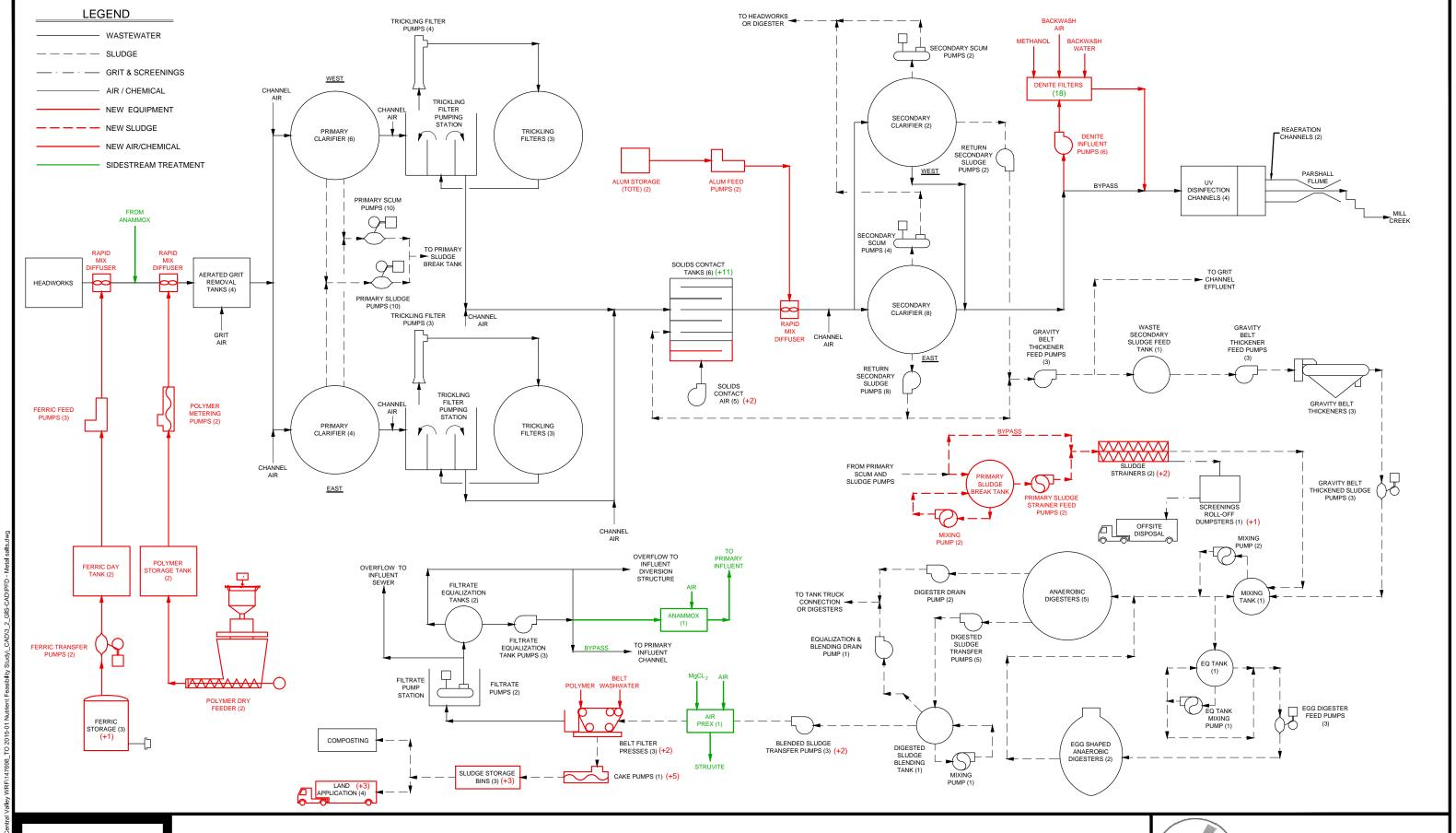
PROCESS FLOW DIAGRAM
ALTERNATIVE 1A - METAL SALTS
WITH SIDESTREAM TREATMENT



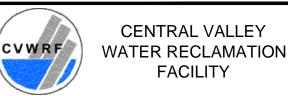


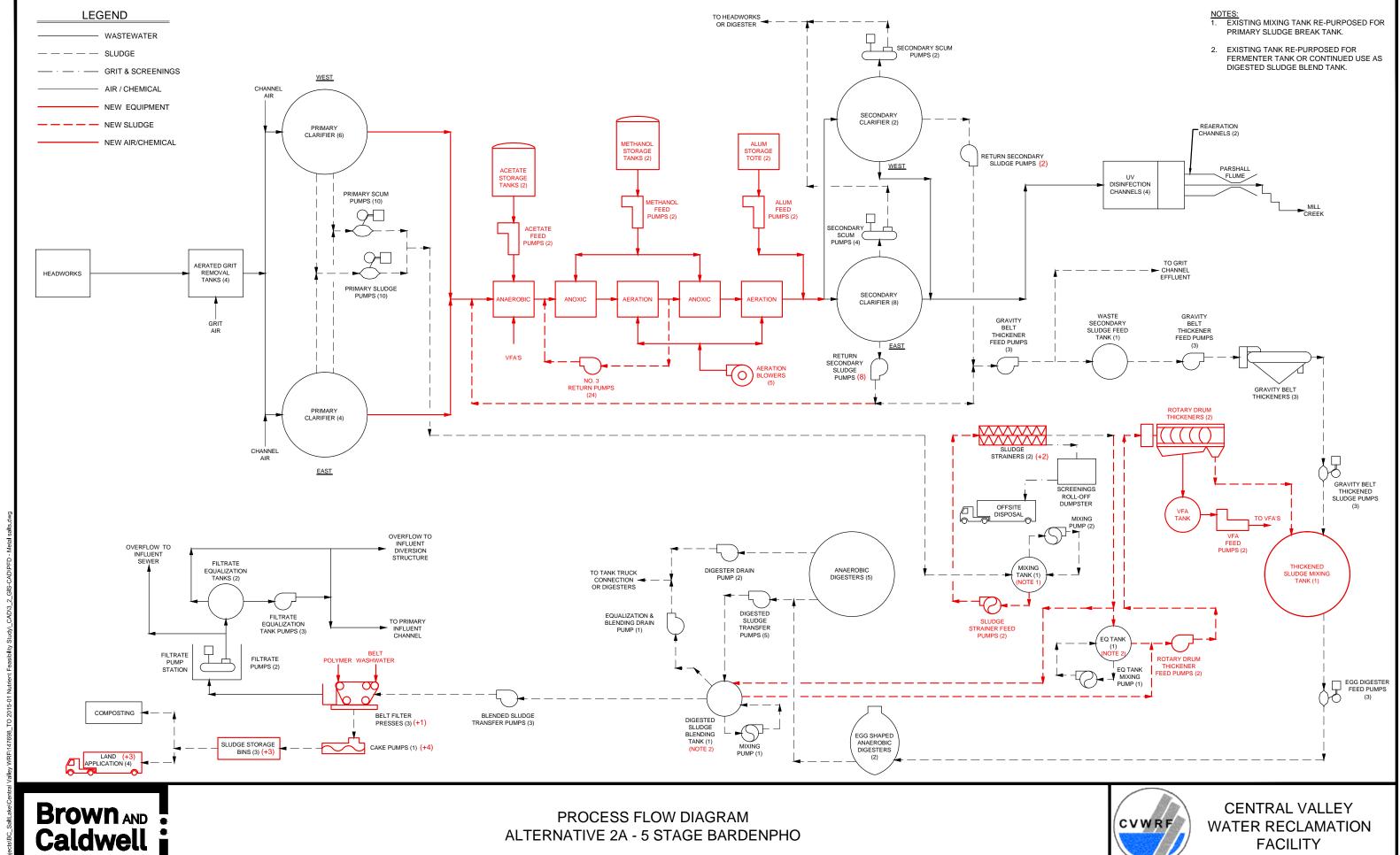
PROCESS FLOW DIAGRAM
ALTERNATIVE 1B - METAL SALTS WITH DENITE FILTER





PROCESS FLOW DIAGRAM
ALTERNATIVE 1B - METAL SALTS WITH DENITE FILTER
WITH SIDESTREAM TREATMENT



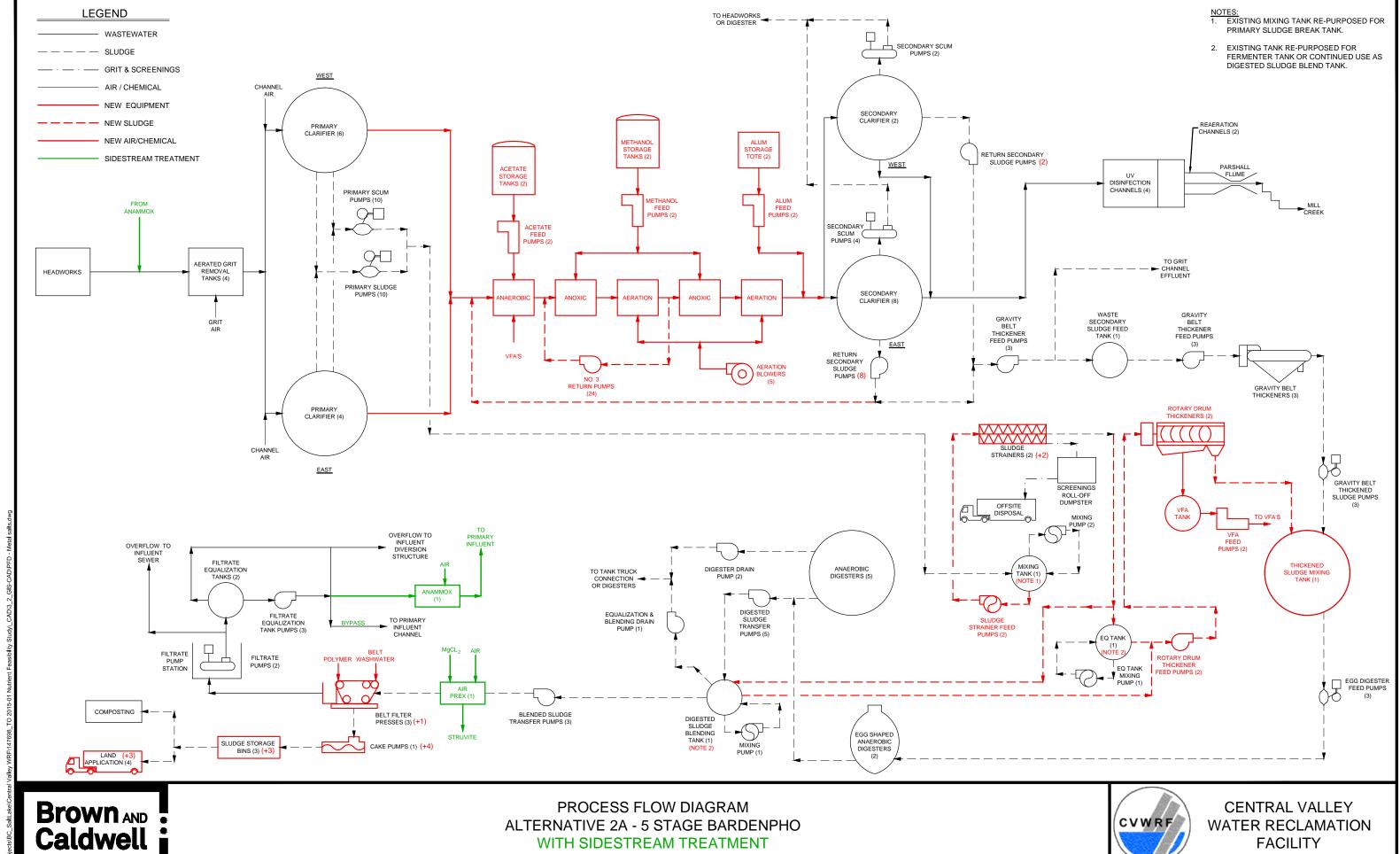


PROCESS FLOW DIAGRAM

ALTERNATIVE 2A - 5 STAGE BARDENPHO

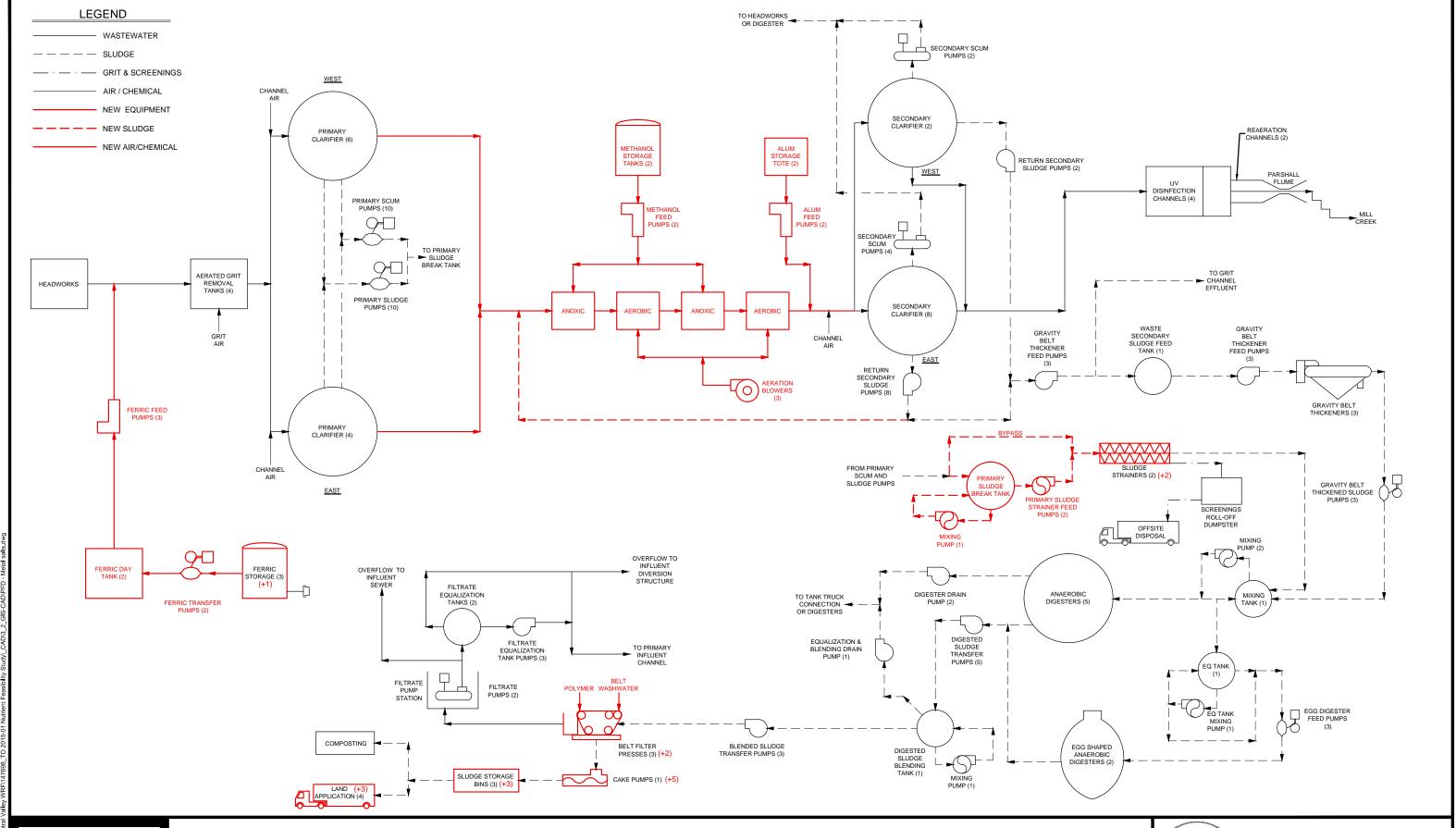
CVWRF

**CENTRAL VALLEY** WATER RECLAMATION **FACILITY** 



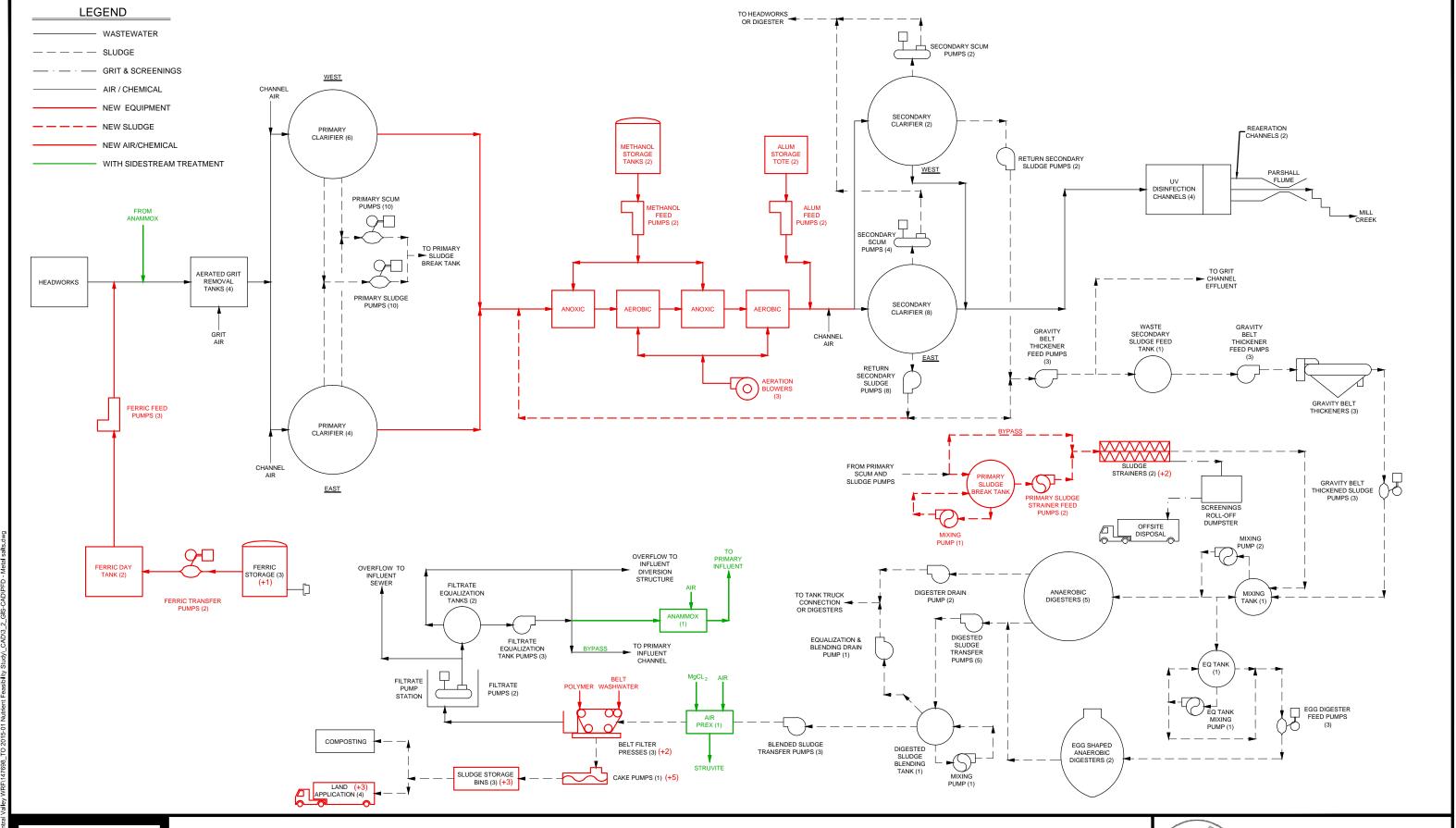
PROCESS FLOW DIAGRAM ALTERNATIVE 2A - 5 STAGE BARDENPHO WITH SIDESTREAM TREATMENT





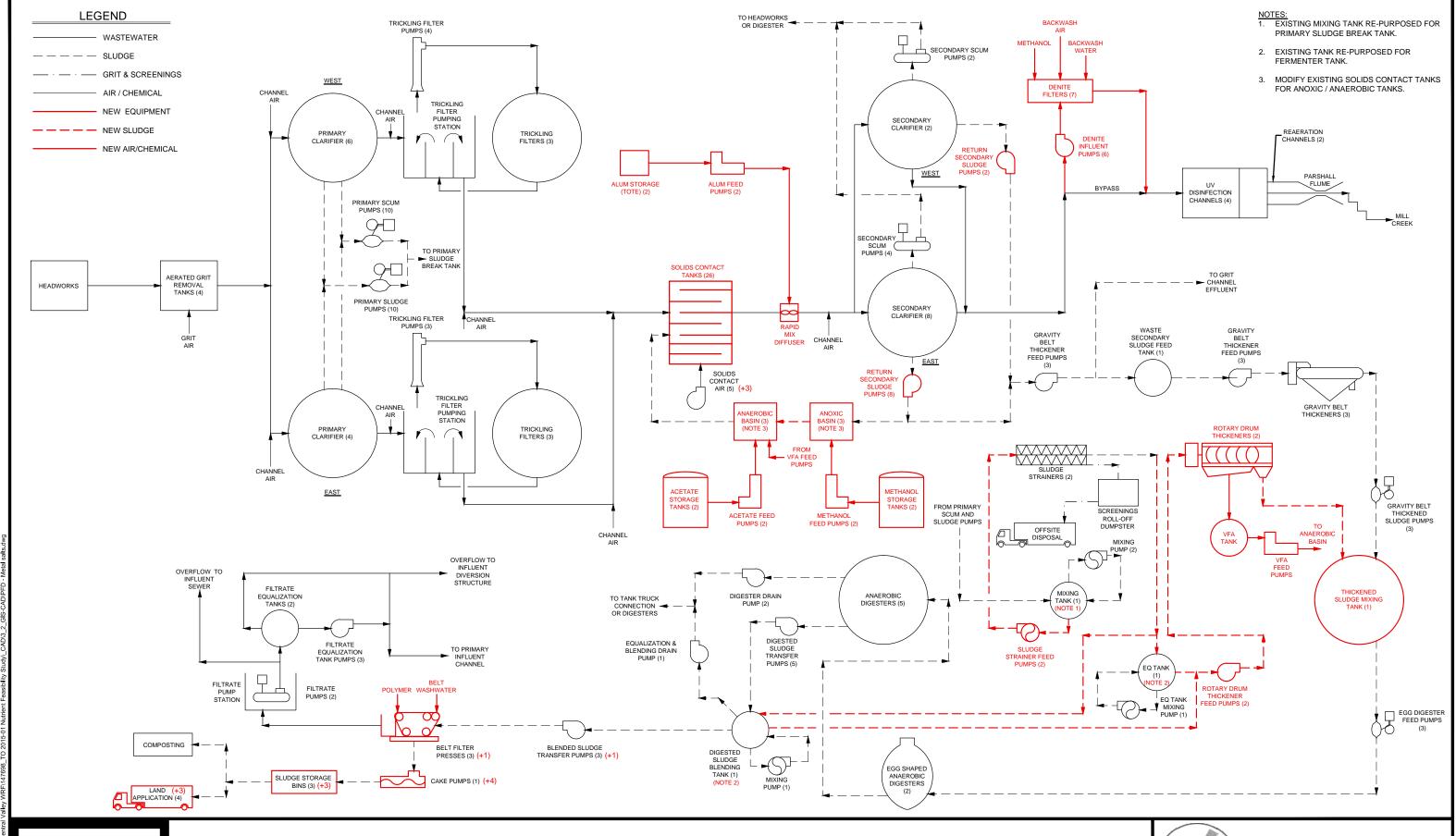
PROCESS FLOW DIAGRAM ALTERNATIVE 2B - CHEM P + BNR





PROCESS FLOW DIAGRAM
ALTERNATIVE 2B - CHEM P + BNR
WITH SIDESTREAM TREATMENT





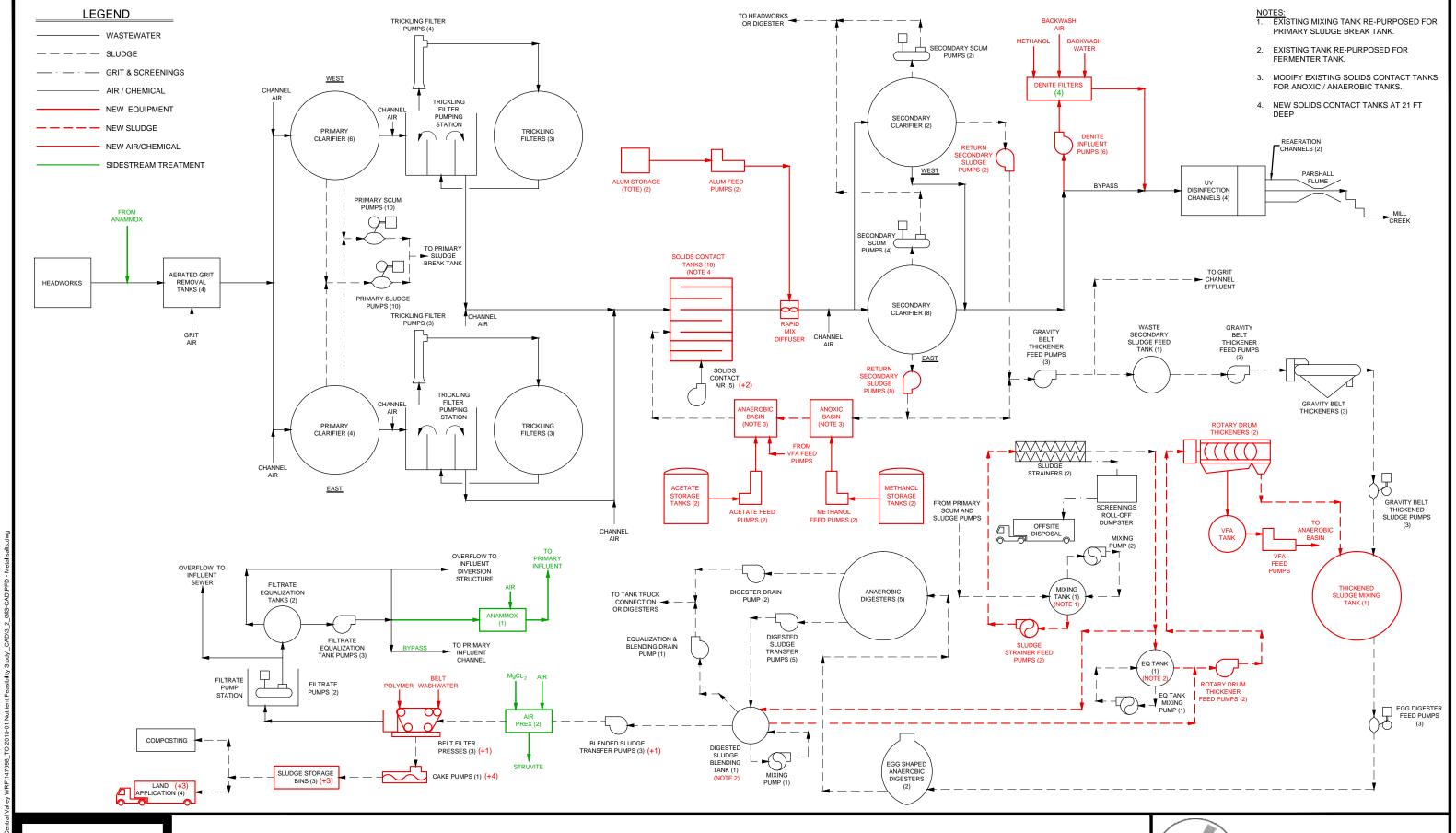
Aug 07, 2015 - 4:09pm

Brown AND Caldwell

estiles

PROCESS FLOW DIAGRAM ALTERNATIVE 3 - BNR WITH TRICKLING FILTERS





PROCESS FLOW DIAGRAM
ALTERNATIVE 3 - BNR WITH TRICKLING FILTERS
WITH SIDESTREAM TREATMENT



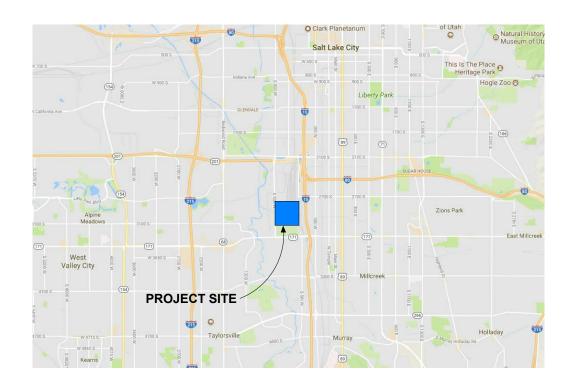
# Appendix C – Preliminary Drawings of Recommended Plan



# CENTRAL VALLEY WATER RECLAMATION FACILITY

800 Central Valley Rd, Salt Lake City, UT 84119

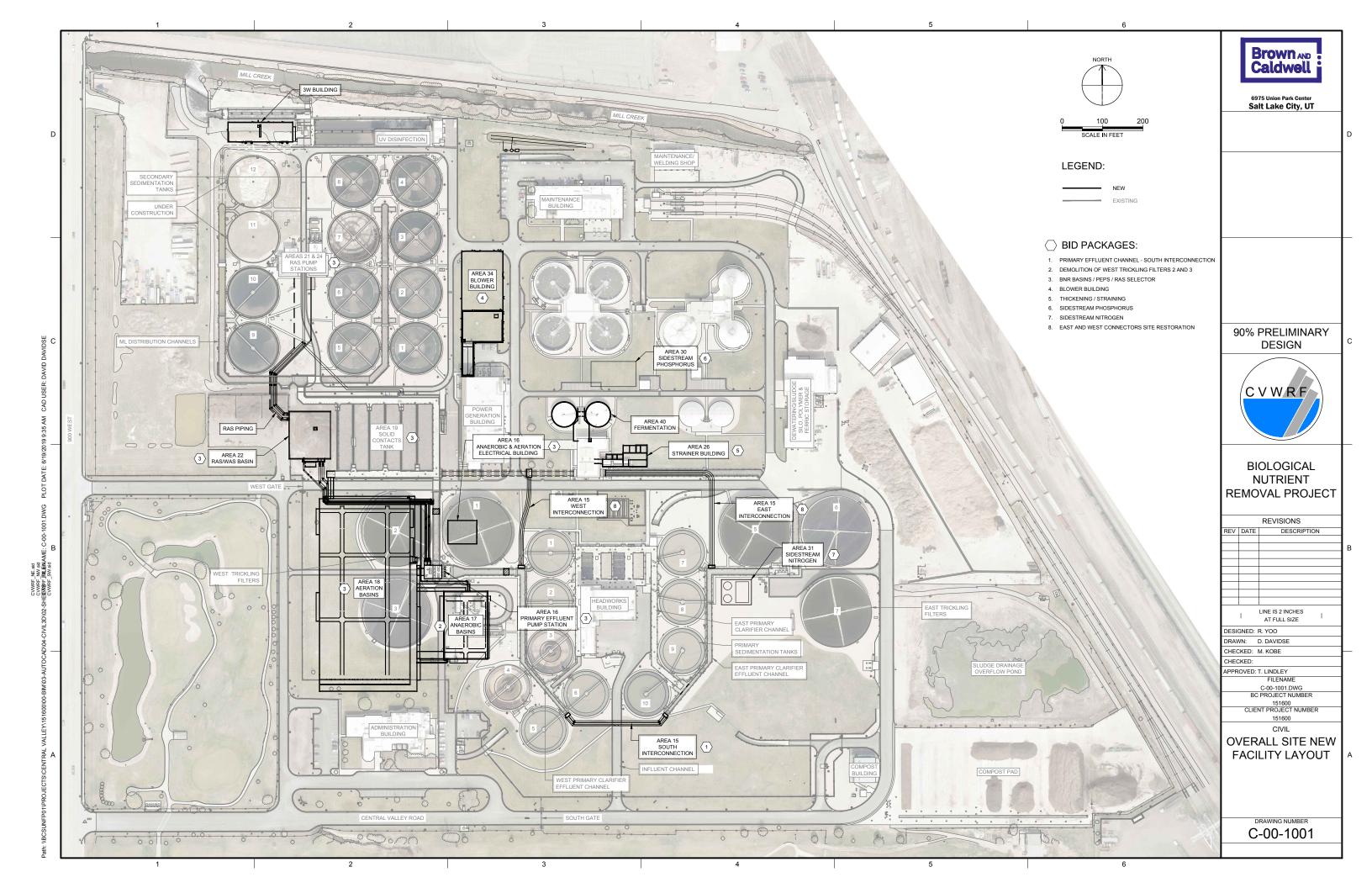
# BIOLOGICAL NUTRIENT REMOVAL PROJECT





Preliminary Design April 2019 Volume 3





GENERAL INFORMATION

RELIABILITY CLASS DESIGN YEAR 2045 83.9 DESIGN FLOW, MGD DESIGN YEAR PROJECTED RAW INFLUENT FLOWS AVERAGE DAILY FLOW (ADF), MGD

MAXIMUM MONTH FLOW (MMF), MGD 61.7 67.9

2045	MAXIMUM MONTH FLOW (MMF	), MGD	67.9
2045	PEAK DAY FLOW (PDF), MGD		80.2
2045	PEAK HOUR FLOW (PHF), MGD		111.1
2045	10-YEAR MAXIMUM MONTH FLO	W, MGD	83.9
2045	10-YEAR PEAK DAY FLOW, MGD	,	116.7
2045	10-YEAR PEAK HOUR FLOW, MGD	)	140.7
BUILDOUT	AVERAGE DAILY FLOW, MGD		64.2
BUILDOUT	10-YEAR PEAK HOUR FLOW, MGE	)	146.4
	V INFLUENT LOADS		
	V INI EDENT EDADS		
BOD			405.474
AVERAGE DAY,			105,174
PEAK MONTH,			122,609
PEAK DAY, LB/I	)		179,976
TSS			
AVERAGE DAY,			102,975
PEAK MONTH,			117,179
PEAK DAY, LB/	)		201,216
TP			
AVERAGE DAY,	LB/D		2,510
PEAK MONTH,	LB/D		2,926
PEAK DAY, LB/	)		4,295
TKN			
AVERAGE DAY,	LB/D		18,763
PEAK MONTH,	LB/D		21,210
PEAK DAY, LB/[	•		22,842
SCREENING		1	,
BAR SCREENS			
			4
NUMBER	DIAL DED CODEEN MCD		4
	OW PER SCREEN, MGD		50
TOTAL CAPACITY,			200
FIRM CAPACITY, N			150
INFLUENT PUMF	PING		
PUMPS			5
UNIT CAPACITY, N	1GD		50
TOTAL CAPACITY,	MGD		250
FIRM CAPACITY, N	1GD		200
GRIT REMOVAL			
AERATED GRIT TA	NKS		4
TANK VOLUME, G			218,805
HRT AT PDF, MIN	12 (2.161)		15.7
	IENTATION		13.7
PRIMARY SEDIM			
PRIMARY CLARIFIE	ERS		8
DIAMETER, FT			110
SIDE WATER DE			10
SOR AT PDF, GPD/			1,055
PROJECTED PERFO			
TSS REMOVAL,			
AVERAGE DA			64.0
AVERAGE LC	DAD AND MMF		59.9
BOD REMOVAL			
AVERAGE DA			43.2
AVERAGE LC	DAD AND MMF		41.0
PRIMARY SOLIDS	5		
DESIGN YEAR LOA		1	
AVERAGE DAY,		1	64,167
PEAK DAY, LB/L		1	121,918
AVG SLUDGE SOLI			4.75
DESIGN FLOW	, ,	1	4.73
AVERAGE DAY,	GPM	1	112
PEAK DAY, GPN	"		290
PUMPS		410.00	IVEN DIAPHRAGM
TYPE		AIK DR	
NUMBER BUMB CARACIT	TV CDM	1	10
PUMP CAPACIT		1	45
	r, GPINI	-	405
FIRM CAPACITY			
PRIMARY SCUM			
PRIMARY SCUM		AIR DR	IVEN DIAPHRAGM
PRIMARY SCUM PUMPS		AIR DR	IVEN DIAPHRAGM 10
PRIMARY SCUM PUMPS TYPE	Y, GPM	AIR DR	

PRIMARY EFFLUENT PUMPS	
PUMPS TYPE	Axial Flow
NUMBER	Axidi Flow
MOTOR, HP	60
DRIVE	VARIABLE FREQUENCY
PUMP CAPACITY, MGD	24
FIRM CAPACITY, MGD	120
TOTAL CAPACITY, MGD	144
BIOLOGICAL PROCESS LOADINGS	
COD LB/D	
AVERAGE DAY	138,530
MAXIMUM MONTH	155,727
TP LB/D	
AVERAGE DAY	2,253
MAXIMUM MONTH	2,554
TKN LB/D	
AVERAGE DAY	16,426
MAXIMUM MONTH	18,465
BIOLOGICAL PROCESS	
ANAEROBIC BASINS	
TRAINS	4
DEPTH, FT	22
VOLUME PER TRAIN, MGAL	0.163
ANAEROBIC 1 ANAEROBIC 2	0.167
ANAEROBIC 2 ANAEROBIC 3	0.167 0.167
TOTAL	0.501
TOTAL VOLUME, MGAL	2.00
AERATION ZONE 1	2100
TRAINS	4
DEPTH, FT	22
VOLUME PER TRAIN, MGAL	
ANOXIC 1	0.25
ANOXIC 2	0.75
SWING 1	0.25
AEROBIC 1	2.44
TOTAL	3.69
TOTAL VOLUME, MGAL	14.75
AERATION ZONE 2	
TRAINS DEPTH, FT	16
VOLUME PER TRAIN, MGAL	10
SWING 2	0.52
AEROBIC 2	0.26
TOTAL	0.785
TOTAL VOLUME, MGAL	4.71
RAS ANOXIC BASIN	
TRAINS	1
DEPTH, FT	16
VOLUME PER TRAIN, MGAL	0.25
TOTAL BNR PROCESS VOLUME, MGAL	21.71
PROCESS DESIGN PARAMETERS	
MAXIMUM MLSS, MG/L	3,500
MAXIMUM SVI, ML/G	150
SOLIDS RETENTION TIME, DAYS	8-12
INTERNAL MIXED LIQUOR RECYCLE	
PUMPS	3
TYPE	SUBMERSIBLE AXIAL FLOW
DRIVE	VARIABLE FREQUENCY
PUMPS PER TRAIN	2
MOTOR, HP	40
PUMP CAPACITY, MGD	30
EFFECTIVE RANGE OF OPERATION PER TRAIN, MGD  EFFECTIVE RANGE OF OPERATION, TOTAL, MGD	15-60
LEFT CHIVE NAME OF OPERATION, TOTAL, MIGD	15-240

PROCESS AERATION PROJECTED MAXIMUM DAY DEMAND, SCFM	+
AERATION ZONE 1	53,
AERATION ZONE 2	7,
AERATION ZONE 1 BLOWERS	• • • • • • • • • • • • • • • • • • • •
NUMBER	4 DUTY, 1 STAND
TYPE	INTEGRALLY GEARED SINGLE STA
MOTOR SIZE, HP	1,2
DRIVE	CONSTANT SPE
DESIGN POINT	
OUTPUT, SCFM	18,0
PRESSURE, PSIG	1
RANGE OF OPERATION, SCFM (EACH)	9,280 - 18,0
AERATION ZONE 2 BLOWERS	
NUMBER	
TYPE	MULTISTAGE CENTRIFUC
MOTOR SIZE, HP	3
DRIVE	CONSTANT SPE
DESIGN POINT	
OUTPUT, SCFM	4,0
PRESSURE, PSIG	
RANGE OF OPERATION, SCFM	2,200 – 4,0
SECONDARY CLARIFICATION	
TOTAL CLARIFIERS	
DESIGN CONDITION	
MLSS, MG/L	3,
SVI, ML/G	-
RAS FLOW, MGD	6
TYPE A	
UNITS	
TYPE	CENTER F
DIAMETER, FT	
DEPTH, FT	
TYPE B	
UNITS	
TYPE	PERIPHERAL F
DIAMETER, FT	
DEPTH, FT	
SURFACE OVERFLOW RATE, GPD/FT 2	
11 UNITS, AT DESIGN FLOW (10 YEAR MMF)	
SOLIDS LOADING RATE CAPACITY, LB/D/FT 2	
11 UNITS, AT DESIGN FLOW AND MAX MLSS	3
RETURN ACTIVATED SLUDGE	
	7.
DESIGN TSS CONCENTRATION, MG/L	7,
RAS PUMPS	
NUMBER	
UNIT CAPACITY, MGD	
MOTOR, HP	VARIABLE EDECUE
DRIVE	VARIABLE FREQUEI
FIRM CAPACITY, MGD	
EFFECTIVE RANGE OF OPERATION, MGD	7
RAS FLOW SPLIT	
FLOW TO RAS ANOXIC BASIN, MGD	
MINIMUM	
AVERAGE	
MAXIMUM	
BOOSTER PUMPS TO RAS ANOXIC BASIN	
NUMBER	
TYPE	AXIAL FL
UNIT CAPACITY, MGD	
ONIT CAFACITI, WIGD	
FIRM CAPACITY, MGD	
FIRM CAPACITY, MGD	
FIRM CAPACITY, MGD FLOW TO AERATION ZONE 1, MGD	
FIRM CAPACITY, MGD FLOW TO AERATION ZONE 1, MGD MINIMUM	
FIRM CAPACITY, MGD FLOW TO AERATION ZONE 1, MGD MINIMUM AVERAGE MAXIMUM	(
FIRM CAPACITY, MGD FLOW TO AERATION ZONE 1, MGD MINIMUM AVERAGE MAXIMUM CLASSIFYING SELECTOR	
FIRM CAPACITY, MGD FLOW TO AERATION ZONE 1, MGD MINIMUM AVERAGE MAXIMUM CLASSIFYING SELECTOR BASIN DIMENSIONS	
FIRM CAPACITY, MGD  FLOW TO AERATION ZONE 1, MGD  MINIMUM  AVERAGE  MAXIMUM  CLASSIFYING SELECTOR  BASIN DIMENSIONS  DEPTH, FT	
FIRM CAPACITY, MGD FLOW TO AERATION ZONE 1, MGD MINIMUM AVERAGE MAXIMUM CLASSIFYING SELECTOR BASIN DIMENSIONS	0.

BOLD ITEMS ARE PART OF THIS DESIGN ITALICIZED ITEMS ARE NOT PART OF THIS DESIGN



6975 Union Park Center Salt Lake City, UT

90% PRELIMINARY DESIGN



# BIOLOGICAL NUTRIENT REMOVAL PROJECT

		REVISIONS
REV	DATE	DESCRIPTION
		LINE IS 2 INCHES
		AT FULL SIZE
DESIG	GNED:	A. KLEIN
DRAV	VN:	C. SHEESLEY
CHEC	KED:	N. KUNZ
CHEC	KED:	
APPR	OVED:	N. KUNZ
		FILENAME
		151600-G-00V18
	BC	PROJECT NUMBER
		151600
	CLIE	NT PROJECT NUMBER
		151600
		GENERAL

**DESIGN CRITERIA 1** 

DRAWING NUMBER G-00-0009

1 2 3 4 5

UV DISINFECTION	
CHANNELS	
DUTY	4
UV MODULES PER CHANNEL	8
TYPE	LOW PRESSURE HIGH INTENSITY
DESIGN TRANSMITTANCE, %	65
PEAK CAPACITY PER CHANNEL, MGD	50
FIRM CAPACITY, MGD	150
WASTE ACTIVATED SLUDGE	200
PROJECTED YIELD, LB TSS / LB BOD	0.82
DESIGN FLOWS, GPM	0.02
MINIMUM	174
AVERAGE	583
MAXIMUM	1,389
DESIGN SOLIDS, %	0.5
MINIMUM AVERAGE	0.5
MAXIMUM	1.0
PUMPS	
TYPE	CENTRIFUGAL
NUMBER	4
MOTOR, HP	10
DRIVE DESIGN FLOW, MGD	VARIABLE FREQUENCY
EFFECTIVE RANGE OF OPERATION, MGD	0.25 - 2.0
WAS THICKENING	3.25
PROJECTED FLOWS, GPM	
AVERAGE	582
MAXIMUM TWO WEEK	1056
MAXIMUM DAY	1156
WAS HOLDING TANK	20,000
VOLUME, GAL HRT AT AVERAGE FLOW, MIN	20,000
WAS HOLDING TANK MIXING PUMPS	34.3
TYPE	SCREW CENTRIFUGAL
NUMBER	2.0
MOTOR, HP	15.0
DRIVE	CONSTANT SPEED
UNIT CAPACITY, GPM	TBD
WAS THICKENER FEED PUMPS	CCDEIM CENTRIFICAL
TYPE NUMBER	SCREW CENTRIFUGAL 3 (+1 FUTURE)
MOTOR, HP	15.0
DRIVE	VARIABLE FREQUENCY
UNIT CAPACITY, GPM	500
FIRM CAPACITY, GPM	1,000
TWAS PUMPS	DDOCESSIVE CAVITY
TYPE	PROGESSIVE CAVITY 3 (+1 FUTURE)
NUMBER MOTOR, HP	10.0
DRIVE	VARIABLE FREQUENCY
UNIT CAPACITY, GPM	151
FIRM CAPACITY, GPM	302
WAS THICKENING CENTRATE SUMP	20.000
VOLUME, GAL HRT AT AVERAGE FLOW, MIN	20,000
WAS THICKENING CENTRATE PUMPS	36.9
TYPE	SCREW CENTRIFUGAL
NUMBER	2 (+1 FUTURE)
MOTOR, HP	20
DRIVE	VARIABLE FREQUENCY
UNIT CAPACITY, GPM	800.0
PRIMARY SLUDGE EQUALIZATION TANK	
VOLUME, GAL HRT AT AVERAGE FLOW, MIN	19,200
PS MIXING PUMPS	151
TYPE	SCREW CENTRIFUGAL
NUMBER	2
MOTOR, HP	10
DRIVE	CONSTANT SPEED
UNIT CAPACITY, GPM	TBD

TYPE	SCREW CENTRIFUGA
NUMBER	
MOTOR, HP	1!
DRIVE	VARIABLE FREQUENC
UNIT CAPACITY, GPM	30
PS STRAINERS	
NUMBER	
MOTOR, HP	
UNIT CAPACITY, GPM	330
FIRM CAPACITY, GPM	33
FW STRAINERS	
NUMBER	
MOTOR, HP	
UNIT CAPACITY, GPM	8
FIRM CAPACITY, GPM	8
OOD WASTE ADDITION	
DESIGN YEAR LOADING	
VOLUME, GPD	120,00
SOLIDS CONCENTRATION, %TS	1
SOLIDS LOAD, LB/D	100,14
BAR SCREENS	
NUMBER	TBI
UNIT CAPACITY, GPM	TBI
TOTAL CAPACITY, GPM	TBI
RECEPTION TANKS	
NUMBER	TBI
TANK VOLUME, GAL	ТВІ
HRT AT DESIGN YEAR LOADING, HOUR	ТВІ
BLEND TANK FEED PUMPS	
NUMBER	TBI
UNIT CAPACITY, GPM	TBI
TOTAL CAPACITY, GPM	TBI
FOOD WASTE BLEND TANK	
TANK VOLUME, GAL	TBI
HRT AT DESIGN YEAR LOADING, HOUR	TBI
FOOD WASTE STRAINER FEED PUMPS	
TYPE	TBI
NUMBER	TBI
MOTOR, HP	TBI
DRIVE	TBI
UNIT CAPACITY, GPM	TBI
FIRM CAPACITY, GPM	TBI
FOOD WASTE STRAINERS	
NUMBER	TBI
MOTOR, HP	TBI
UNIT CAPACITY, GPM	TBI
FIRM CAPACITY, GPM	TBI
LUDGE FERMENTATION	
DESIGN FLOWS, GPM	
MINIMUM	9
AVERAGE	12
MAXIMUM	30
FERMENTER TANKS	
TANK 1 VOLUME	426,80
TANK 2 VOLUME	525,60
DESIGN HRT, DAYS	1-
DESIGN TEMPERATURE, DEGREES C	25-3
FERMENTER MIXING PUMPS	
ТҮРЕ	CENTRIFUGAL CHOPPE
NUMBER	2(1 PER FERMENTER
MOTOR, HP	2
	CONSTANT SPEE
DRIVE	
DRIVE UNIT CAPACITY, GPM	150
	150
UNIT CAPACITY, GPM	
UNIT CAPACITY, GPM FERMENTER SLUDGE HEATING PUMPS	TBI
UNIT CAPACITY, GPM FERMENTER SLUDGE HEATING PUMPS TYPE	TBI 2 (1 PER FERMENTER
UNIT CAPACITY, GPM FERMENTER SLUDGE HEATING PUMPS TYPE NUMBER	TBI 2 (1 PER FERMENTER 1
UNIT CAPACITY, GPM FERMENTER SLUDGE HEATING PUMPS TYPE NUMBER MOTOR, HP	TBI 2 (1 PER FERMENTER 1 CONSTANT SPEE
UNIT CAPACITY, GPM FERMENTER SLUDGE HEATING PUMPS TYPE NUMBER MOTOR, HP DRIVE	TB 2 (1 PER FERMENTER 1 CONSTANT SPEE
UNIT CAPACITY, GPM  FERMENTER SLUDGE HEATING PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM	2 (1 PER FERMENTER 1 CONSTANT SPEEL 30
UNIT CAPACITY, GPM  FERMENTER SLUDGE HEATING PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM  FERMENTER HEAT EXCHANGERS	TBI 2 (1 PER FERMENTER 1 CONSTANT SPEEL 30 TUBE-IN-TUB
UNIT CAPACITY, GPM  FERMENTER SLUDGE HEATING PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM  FERMENTER HEAT EXCHANGERS  TYPE	TBI 2 (1 PER FERMENTER 1: CONSTANT SPEEI 30 TUBE-IN-TUB 2 (1 PER FERMENTER
UNIT CAPACITY, GPM  FERMENTER SLUDGE HEATING PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM  FERMENTER HEAT EXCHANGERS  TYPE  NUMBER	TBI 2 (1 PER FERMENTER 1: CONSTANT SPEEI 30 TUBE-IN-TUB 2 (1 PER FERMENTER
UNIT CAPACITY, GPM  FERMENTER SLUDGE HEATING PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM  FERMENTER HEAT EXCHANGERS  TYPE  NUMBER  HEAT TRANSFER RATE, MMBTU/HR	TB 2 (1 PER FERMENTER 1 CONSTANT SPEE 30 TUBE-IN-TUB 2 (1 PER FERMENTER
UNIT CAPACITY, GPM  FERMENTER SLUDGE HEATING PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM  FERMENTER HEAT EXCHANGERS  TYPE  NUMBER  HEAT TRANSFER RATE, MMBTU/HR  FERMENTER HRS PUMPS	TB 2 (1 PER FERMENTER 1 CONSTANT SPEE 30 TUBE-IN-TUB 2 (1 PER FERMENTER END SUCTION CENTRIFUGA
UNIT CAPACITY, GPM  FERMENTER SLUDGE HEATING PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM  FERMENTER HEAT EXCHANGERS  TYPE  NUMBER  HEAT TRANSFER RATE, MMBTU/HR  FERMENTER HRS PUMPS  TYPE  NUMBER	TBI 2 (1 PER FERMENTER 1 CONSTANT SPEEI 30 TUBE-IN-TUB 2 (1 PER FERMENTER END SUCTION CENTRIFUGA 2 (1 PER FERMENTER
UNIT CAPACITY, GPM  FERMENTER SLUDGE HEATING PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM  FERMENTER HEAT EXCHANGERS  TYPE  NUMBER  HEAT TRANSFER RATE, MMBTU/HR  FERMENTER HRS PUMPS  TYPE  NUMBER  MOTOR, HP	TBI 2 (1 PER FERMENTER 1 CONSTANT SPEEI 30 TUBE-IN-TUB 2 (1 PER FERMENTER END SUCTION CENTRIFUGA 2 (1 PER FERMENTER
UNIT CAPACITY, GPM  FERMENTER SLUDGE HEATING PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM  FERMENTER HEAT EXCHANGERS  TYPE  NUMBER  HEAT TRANSFER RATE, MMBTU/HR  FERMENTER HRS PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE	TBI 2 (1 PER FERMENTER 1 CONSTANT SPEEL 30 TUBE-IN-TUB 2 (1 PER FERMENTER END SUCTION CENTRIFUGA 2 (1 PER FERMENTER CONSTANT SPEEL
UNIT CAPACITY, GPM  FERMENTER SLUDGE HEATING PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM  FERMENTER HEAT EXCHANGERS  TYPE  NUMBER  HEAT TRANSFER RATE, MMBTU/HR  FERMENTER HRS PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM	TBI 2 (1 PER FERMENTER 1 CONSTANT SPEEL 30 TUBE-IN-TUB 2 (1 PER FERMENTER END SUCTION CENTRIFUGA 2 (1 PER FERMENTER CONSTANT SPEEL
UNIT CAPACITY, GPM  FERMENTER SLUDGE HEATING PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM  FERMENTER HEAT EXCHANGERS  TYPE  NUMBER  HEAT TRANSFER RATE, MMBTU/HR  FERMENTER HRS PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM  FERMENTER WITHDRAWAL PUMPS	TBI 2 (1 PER FERMENTER 1 CONSTANT SPEEI 30 TUBE-IN-TUB 2 (1 PER FERMENTER END SUCTION CENTRIFUGA 2 (1 PER FERMENTER CONSTANT SPEEI
UNIT CAPACITY, GPM  FERMENTER SLUDGE HEATING PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM  FERMENTER HEAT EXCHANGERS  TYPE  NUMBER  HEAT TRANSFER RATE, MMBTU/HR  FERMENTER HRS PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM  FERMENTER WITHDRAWAL PUMPS  TYPE	TBI 2 (1 PER FERMENTER 1 CONSTANT SPEEI 30 TUBE-IN-TUB 2 (1 PER FERMENTER END SUCTION CENTRIFUGA 2 (1 PER FERMENTER CONSTANT SPEEI 20 SCREW CENTRIFUGA
UNIT CAPACITY, GPM  FERMENTER SLUDGE HEATING PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM  FERMENTER HEAT EXCHANGERS  TYPE  NUMBER  HEAT TRANSFER RATE, MMBTU/HR  FERMENTER HRS PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM  FERMENTER WITHDRAWAL PUMPS  TYPE  NUMBER	TBI 2 (1 PER FERMENTER 1 CONSTANT SPEEI 30 TUBE-IN-TUB 2 (1 PER FERMENTER END SUCTION CENTRIFUGA 2 (1 PER FERMENTER  CONSTANT SPEEI 20 SCREW CENTRIFUGA 2 (1 PER FERMENTER
UNIT CAPACITY, GPM  FERMENTER SLUDGE HEATING PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM  FERMENTER HEAT EXCHANGERS  TYPE  NUMBER  HEAT TRANSFER RATE, MMBTU/HR  FERMENTER HRS PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM  FERMENTER WITHDRAWAL PUMPS  TYPE	TBI  2 (1 PER FERMENTER 10 CONSTANT SPEEI 300 TUBE-IN-TUBI 2 (1 PER FERMENTER END SUCTION CENTRIFUGA 2 (1 PER FERMENTER CONSTANT SPEEI 200 SCREW CENTRIFUGA 2 (1 PER FERMENTER 11 CONSTANT SPEEI

FPS THICKENING  DESIGN FLOWS, GPM	
MINIMUM	
AVERAGE	68
MAXIMUM	177
FPS THICKENER FEED AND BYPASS PUMPS	
TYPE	SCREW CENTRIFUGAL
NUMBER MOTOR, HP	3 (+1 FUTURE
DRIVE	VARIABLE FREQUENCY
UNIT CAPACITY, GPM	100
FIRM CAPACITY, GPM	200
FERMENTED SLUDGE THICKENERS	
TYPE	THICKENING CENTRIFUGE
NUMBER	2
MOTOR (MAIN DRIVE), HP	150
MOTOR (BACK DRIVE), HP	10
UNIT HLR CAPACITY, GPM	300
FIRM HLR CAPACITY, GPM	300
TFPS PUMPS TYPE	DDOCDESCIVE CAVITY
NUMBER	PROGRESSIVE CAVITY
MOTOR, HP	10
DRIVE	VARIABLE FREQUENCY
UNIT CAPACITY, GPM	86
FIRM CAPACITY, GPM	86
FERMENTATE SUMP	
VOLUME, GAL	14,500
HRT AT PEAK FLOW, MIN	31
FERMENTATE DESIGN FLOWS, GPM	
MINIMUM AVERAGE	248
MAXIMUM	496
FERMENTATE PUMPS	450
TYPE	CENTRIFUGAL NON-CLOG
NUMBER	2 (+1 FUTURE
MOTOR, HP	15
DRIVE	VARIABLE FREQUENCY
UNIT CAPACITY, GPM	300
THICKENING POLYMER SYSTEMS	
THICKENING DRY POLYMER SYSTEMS	
TYPE NUMBER	DRY POLYMER MAKE UP SYSTEM
POLYMER MIXING AND AGING	
NUMBER OF MIX/AGE TANKS	3 (EXISTING
NUMBER OF MIXERS	3 (EXISTING
FPS THICKENER POLYMER FEED PUMPS	
TYPE	PROGRESSIVE CAVITY
NUMBER	2 (+1 FUTURE
MOTOR, HP	1
DRIVE	VARIABLE FREQUENCY
UNIT CAPACITY, GPM	TBC
WAS THICKENER POLYMER FEED PUMPS TYPE	DDOCDESSIVE CAVITY
NUMBER	PROGRESSIVE CAVITY 3 (+1 FUTURE
MOTOR, HP	3 (11101011)
DRIVE	VARIABLE FREQUENCY
UNIT CAPACITY, GPM	TBC
THICKENED SLUDGE	
PROJECTED FLOWS GPM	
PROJECTED FLOWS, GPM AVERAGE	251
	251 322
AVERAGE	
AVERAGE MAXIMUM TWO WEEK	322
AVERAGE  MAXIMUM TWO WEEK  MAXIMUM DAY  THICKENED SLUDGE BLEND TANKS  NUMBER	322 419
AVERAGE  MAXIMUM TWO WEEK  MAXIMUM DAY  THICKENED SLUDGE BLEND TANKS  NUMBER  VOLUME PER TANK, GAL	32; 41! 2 30,000
AVERAGE  MAXIMUM TWO WEEK  MAXIMUM DAY  THICKENED SLUDGE BLEND TANKS  NUMBER  VOLUME PER TANK, GAL  HRT AT AVERAGE FLOW, HOURS	322 415
AVERAGE  MAXIMUM TWO WEEK  MAXIMUM DAY  THICKENED SLUDGE BLEND TANKS  NUMBER  VOLUME PER TANK, GAL  HRT AT AVERAGE FLOW, HOURS  THICKENED SLUDGE MIXING PUMPS	327 415 2 30,000 239.3
AVERAGE  MAXIMUM TWO WEEK  MAXIMUM DAY  THICKENED SLUDGE BLEND TANKS  NUMBER  VOLUME PER TANK, GAL  HRT AT AVERAGE FLOW, HOURS  THICKENED SLUDGE MIXING PUMPS  TYPE	322 415 2 30,000
AVERAGE  MAXIMUM TWO WEEK  MAXIMUM DAY  THICKENED SLUDGE BLEND TANKS  NUMBER  VOLUME PER TANK, GAL  HRT AT AVERAGE FLOW, HOURS  THICKENED SLUDGE MIXING PUMPS  TYPE  NUMBER	327 415 30,000 239.3 SCREW CENTRIFUGAL
AVERAGE MAXIMUM TWO WEEK MAXIMUM DAY THICKENED SLUDGE BLEND TANKS NUMBER VOLUME PER TANK, GAL HRT AT AVERAGE FLOW, HOURS THICKENED SLUDGE MIXING PUMPS TYPE NUMBER MOTOR, HP	327 415 30,000 239.3 SCREW CENTRIFUGAL
AVERAGE MAXIMUM TWO WEEK MAXIMUM DAY THICKENED SLUDGE BLEND TANKS NUMBER VOLUME PER TANK, GAL HRT AT AVERAGE FLOW, HOURS THICKENED SLUDGE MIXING PUMPS TYPE NUMBER MOTOR, HP DRIVE	327 415 30,000 239.3 SCREW CENTRIFUGAL
AVERAGE MAXIMUM TWO WEEK MAXIMUM DAY THICKENED SLUDGE BLEND TANKS NUMBER VOLUME PER TANK, GAL HRT AT AVERAGE FLOW, HOURS THICKENED SLUDGE MIXING PUMPS TYPE NUMBER MOTOR, HP	327 419 20 30,000 239.3 SCREW CENTRIFUGAL 20 CONSTANT SPEED
AVERAGE  MAXIMUM TWO WEEK  MAXIMUM DAY  THICKENED SLUDGE BLEND TANKS  NUMBER  VOLUME PER TANK, GAL  HRT AT AVERAGE FLOW, HOURS  THICKENED SLUDGE MIXING PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM	327 419 20 30,000 239.3 SCREW CENTRIFUGAL 20 CONSTANT SPEED
AVERAGE  MAXIMUM TWO WEEK  MAXIMUM DAY  THICKENED SLUDGE BLEND TANKS  NUMBER  VOLUME PER TANK, GAL  HRT AT AVERAGE FLOW, HOURS  THICKENED SLUDGE MIXING PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM  EGG DIGESTER FEED PUMPS	327 415 30,000 239.3 SCREW CENTRIFUGAL 20 CONSTANT SPEEL TBE
AVERAGE  MAXIMUM TWO WEEK  MAXIMUM DAY  THICKENED SLUDGE BLEND TANKS  NUMBER  VOLUME PER TANK, GAL  HRT AT AVERAGE FLOW, HOURS  THICKENED SLUDGE MIXING PUMPS  TYPE  NUMBER  MOTOR, HP  DRIVE  UNIT CAPACITY, GPM  EGG DIGESTER FEED PUMPS  NUMBER	32: 41: 30,000 239: SCREW CENTRIFUGA CONSTANT SPEEL TBI



6975 Union Park Center Salt Lake City, UT

90% PRELIMINARY DESIGN



### BIOLOGICAL NUTRIENT REMOVAL PROJECT

REVISIONS				
REV	DATE	DESCRIPTION		
	1	LINE IS 2 INCHES		
	-	AT FULL SIZE		
DESI	GNED:	A. KLEIN		
DRAV	VN:	C. SHEESLEY		
CHEC	CKED:	N. KUNZ		
CHEC	CKED:			
APPROVED: N. KUNZ				
FILENAME				
151600-G-00V18				
	ВС	PROJECT NUMBER		
	CLIE	151600 NT PROJECT NUMBER		
	CLIE	151600		
		GENERAL		

DESIGN CRITERIA 2

G-00-0010

2 3 4 5

1 2 3 4 5 6

ANAEROBIC DIGESTION	
DESIGN YEAR LOADING	
MAXIMUM TWO WEEK FLOW, GPM	322
MAXIMUM TWO WEEK LOAD, LB/D  MAXIMUM TWO WEEK VS LOAD, LB/D	244,749 201,438
EGG-SHAPED DIGESTERS	201) 100
NUMBER	2
UNIT VOLUME, MGAL	1.65
PRIMARY UNITS IN SERVICE	2
CONVENTIONAL DIGESTERS  NUMBER	5
UNIT VOLUME, MGAL	1.11
SECONDARY UNITS IN SERVICE	4
PRIMARY DIGESTION VOLUME, MGAL	3.3
SECONDARY DIGESTION VOLUME, MGAL PRIMARY DIGESTER VOLATILE SOLIDS LOADING AT	4.44
MAXIMUM TWO WEEK LOAD, LB/D/FT 3 *	0.477
PRIMARY DIGESTER HRT AT MAXIMUM TWO WEEK	01177
LOAD, DAYS *	7.1
*DIGESTERS WILL SHIFT TO AN ALTERNATIVE MODE OF	
OPERATION BEFORE DESIGN YEAR	
DIGESTED SLUDGE	
DESIGN YEAR LOADING  MAXIMUM TWO WEEK FLOW, GPM	322
MAXIMUM DAY FLOW, GPM	415
DIGESTED SLUDGE TRANSFER PUMPS	
NUMBER	5
UNIT CAPACITY, GPM	220
TOTAL CAPACITY, GPM  DIGESTED SLUDGE BLENDING TANK	1100
VOLUME, MGAL	422,000
BLENDED SLUDGE TRANSFER PUMPS	,,,,,
NUMBER	3
UNIT CAPACITY, GPM	
TOTAL CAPACITY, GPM	
SIDE STREAM PHOSPHORUS REMOVAL  DESIGN YEAR LOADING	
AVERAGE FLOW, GPM	251
MAXIMUM TWO WEEK FLOW, GPM	322
MAXIMUM MONTH PO4P, LB/D	1,999
DESIGN PO4P REMOVAL	90%
MGCL2 DEMAND (30% SOLUTION)  AVERAGE, GPD	9 290
MAXIMUM MONTH, GPD	8,389 9,702
STRUVITE PRODUCTION	37.52
AVERAGE, LB/D	12,605
MAXIMUM MONTH, LB/D	14,251
BIOSOLIDS DEWATERING	
DESIGN YEAR LOADING	
MAXIMUM TWO WEEK FLOW, GPM	322
MAXIMUM TWO WEEK LOAD, LB/D BELT FILTER PRESSES	116,762
NUMBER	3
UNIT CAPACITY, GPM	150
FIRM CAPACITY, GPM	300
CAKE LOADINGS	
MAXIMUM TWO WEEK FLOW, GPM  MAXIMUM TWO WEEK LOAD, LB/D	42 112,138
CAKE PUMPS	112,130
NUMBER	1
CAPACITY, GPM	75
FILTRATE LOADINGS	
MAXIMUM TWO WEEK FLOW, GPM	460
FILTRATE PUMPS NUMBER	3
UNIT CAPACITY, GPM	230-280
FIRM CAPACITY, GPM	480
SIDE STREAM NITROGEN REMOVAL	
DESIGN YEAR LOADING	
MAXIMUM MONTH NITROGEN LOAD, LB/D	8,314
DESIGN NH3-N REMOVAL	85%
DESIGN TOTAL INORGANIC NITROGEN REMOVAL	80%

**BOLD** ITEMS ARE PART OF THIS DESIGN ITALICIZED ITEMS ARE NOT PART OF THIS DESIGN

Brown AND Caldwell

6975 Union Park Center Salt Lake City, UT

90% PRELIMINARY DESIGN



### BIOLOGICAL NUTRIENT REMOVAL PROJECT

REVISIONS

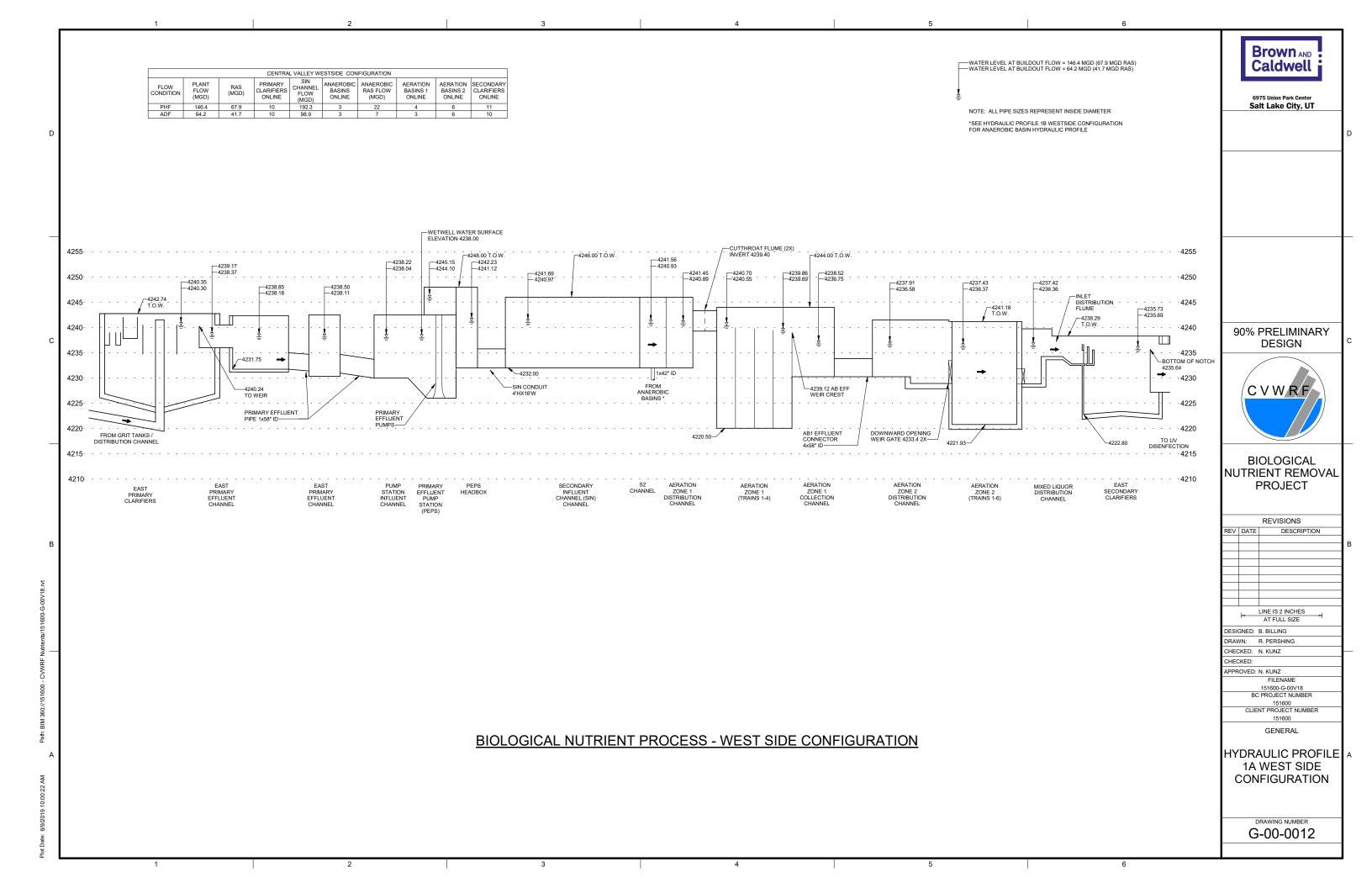
ILL	DITTL	DEGOTAL HOLE		
LINE IS 2 INCHES				
AT FULL SIZE				
DESIGNED: A. KLEIN				
DRAWN: C. SHEESLEY				
CHECKED: N. KUNZ				
CHECKED:				
APPROVED: K. KEIL				
FILENAME				
151600-G-00V18				
BC PROJECT NUMBER				
151600				
CLIENT PROJECT NUMBER				
151600				

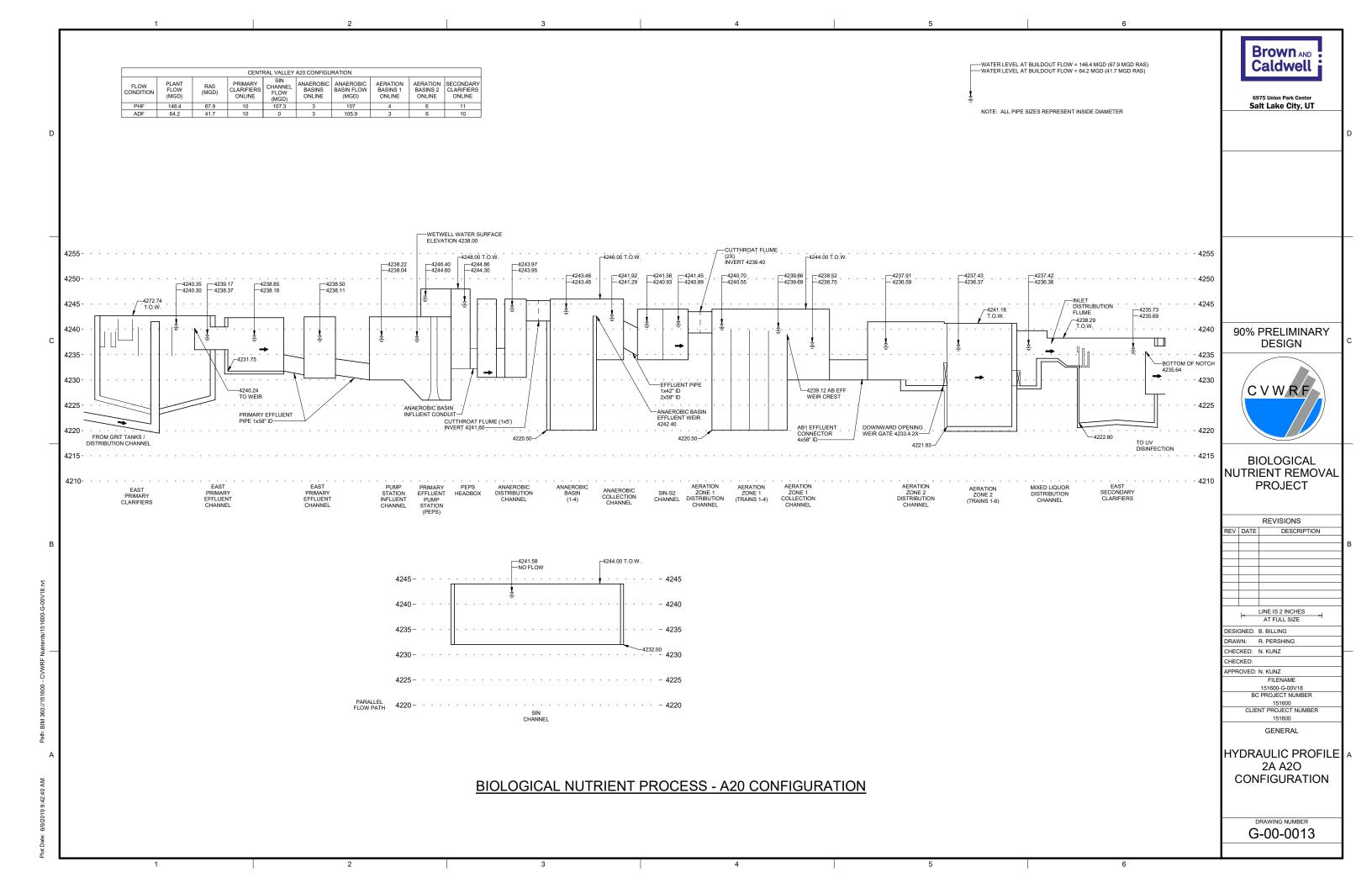
DESIGN CRITERIA 3

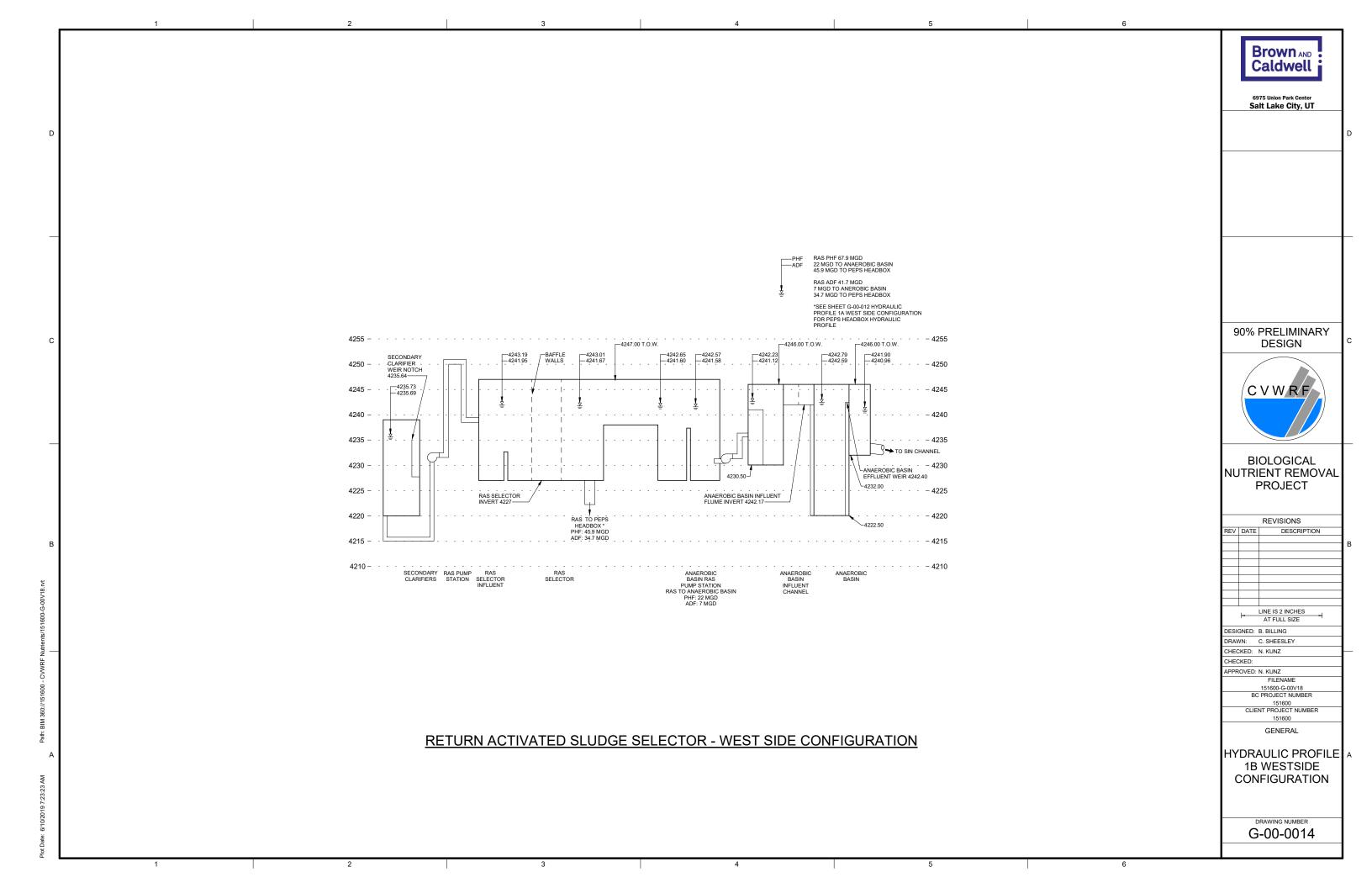
GENERAL

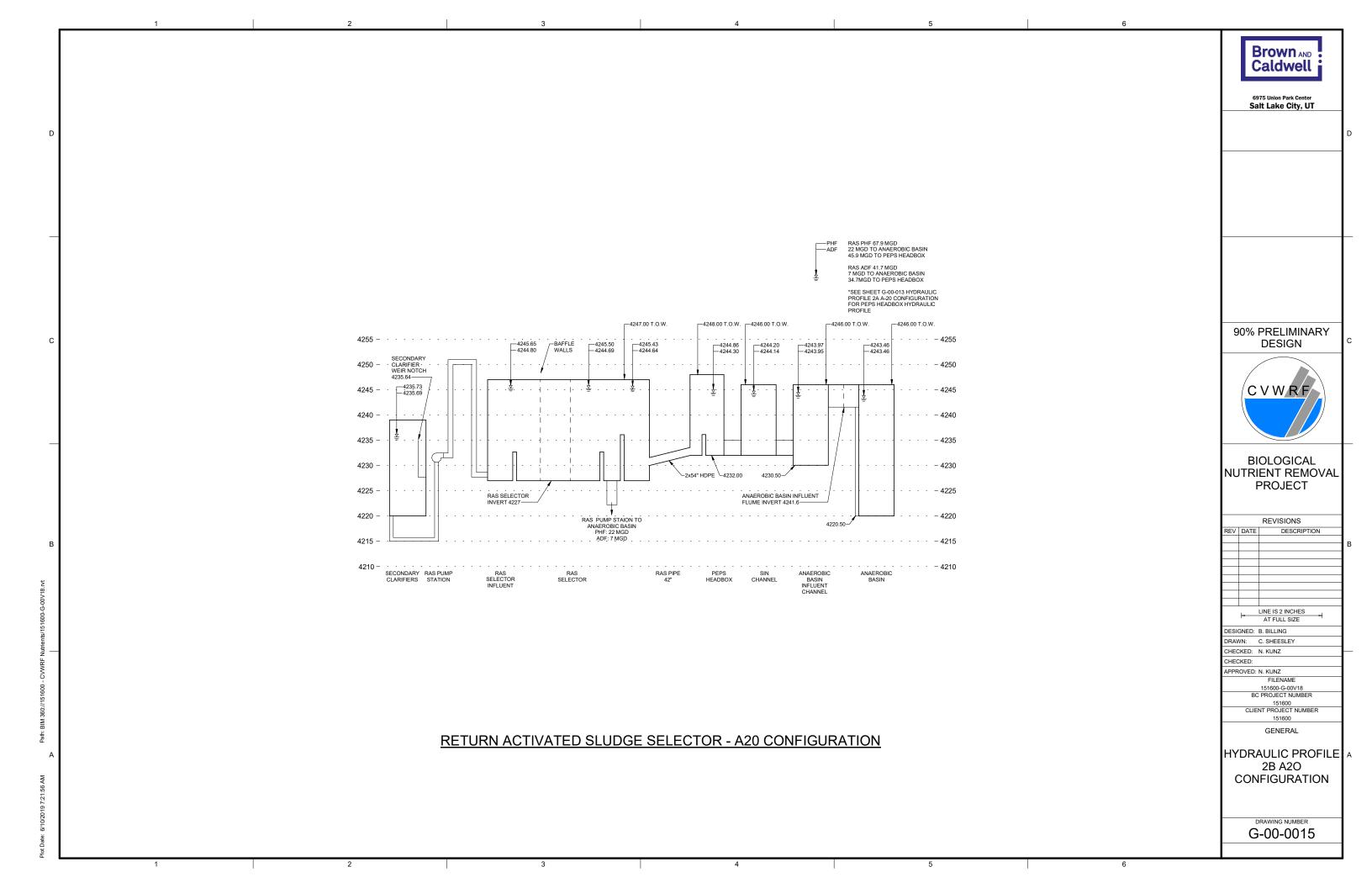
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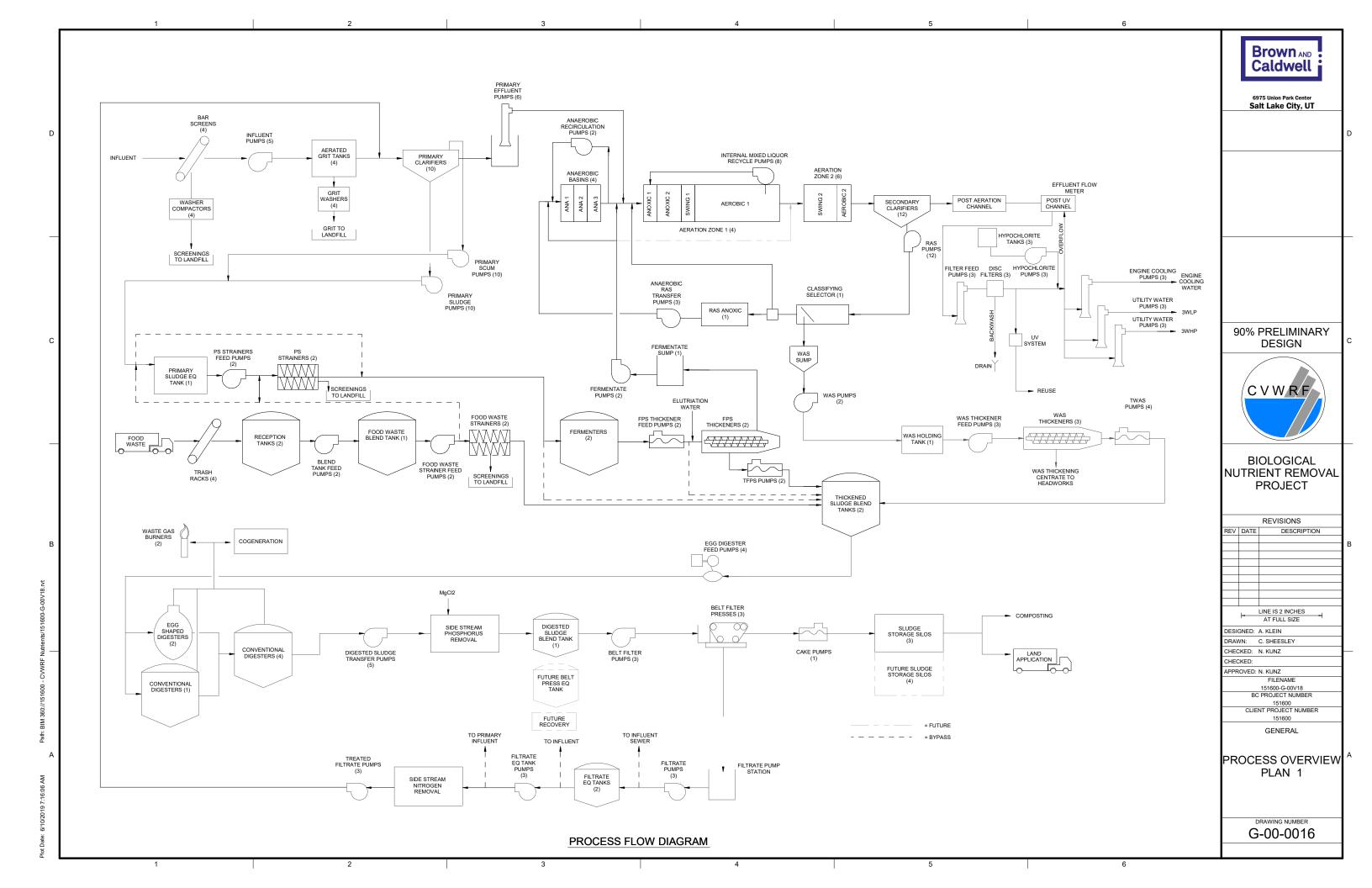
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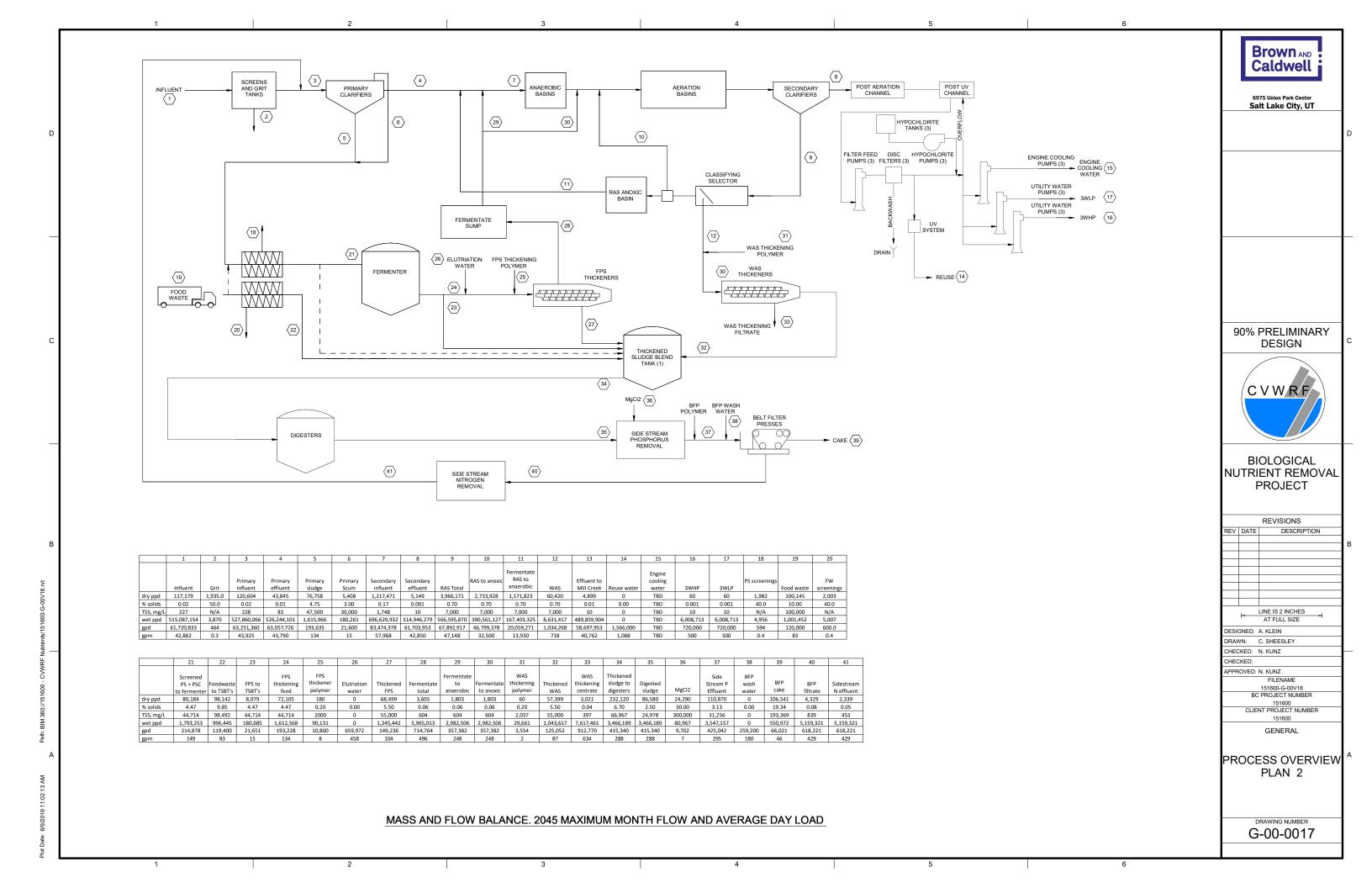


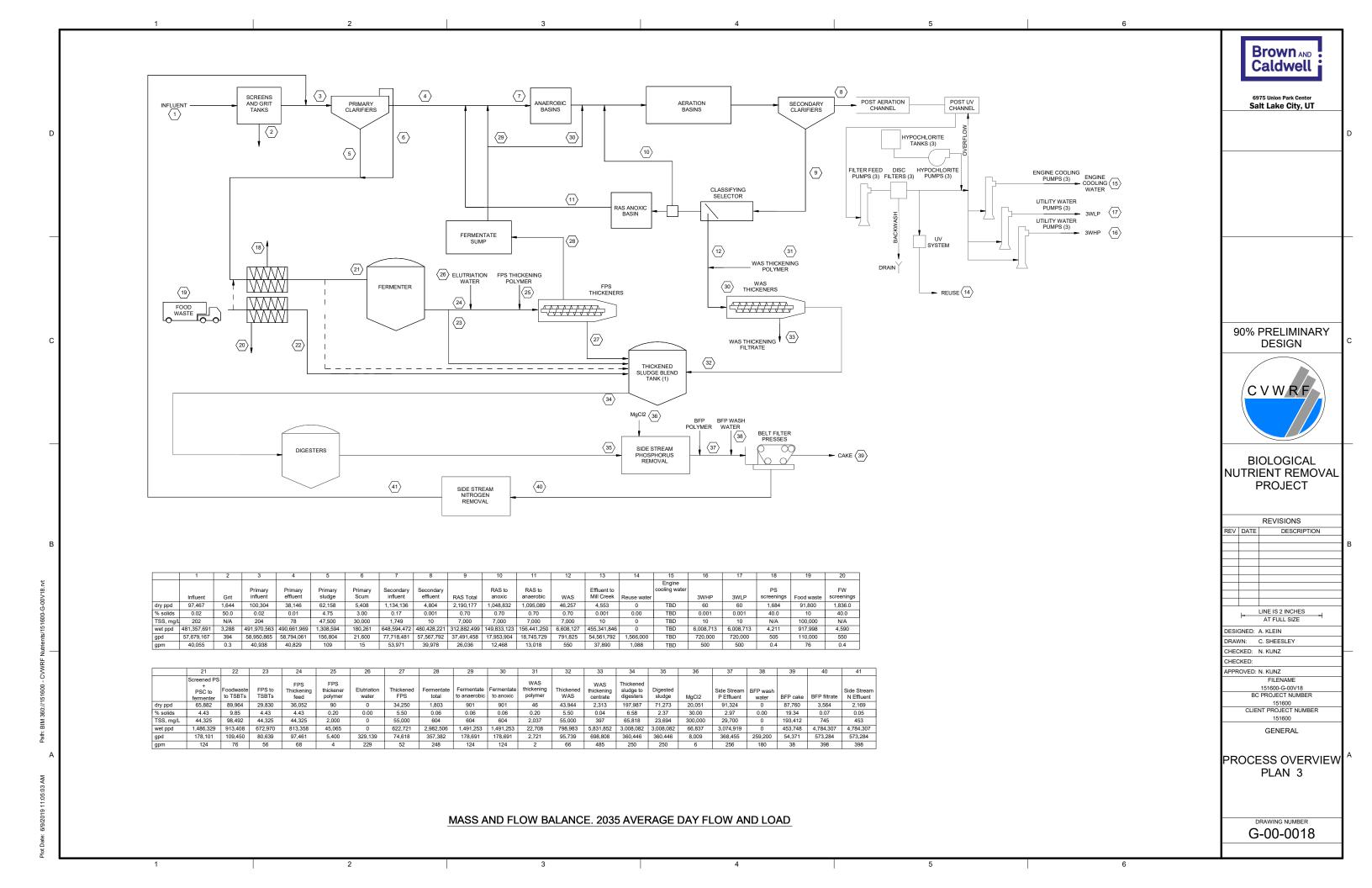


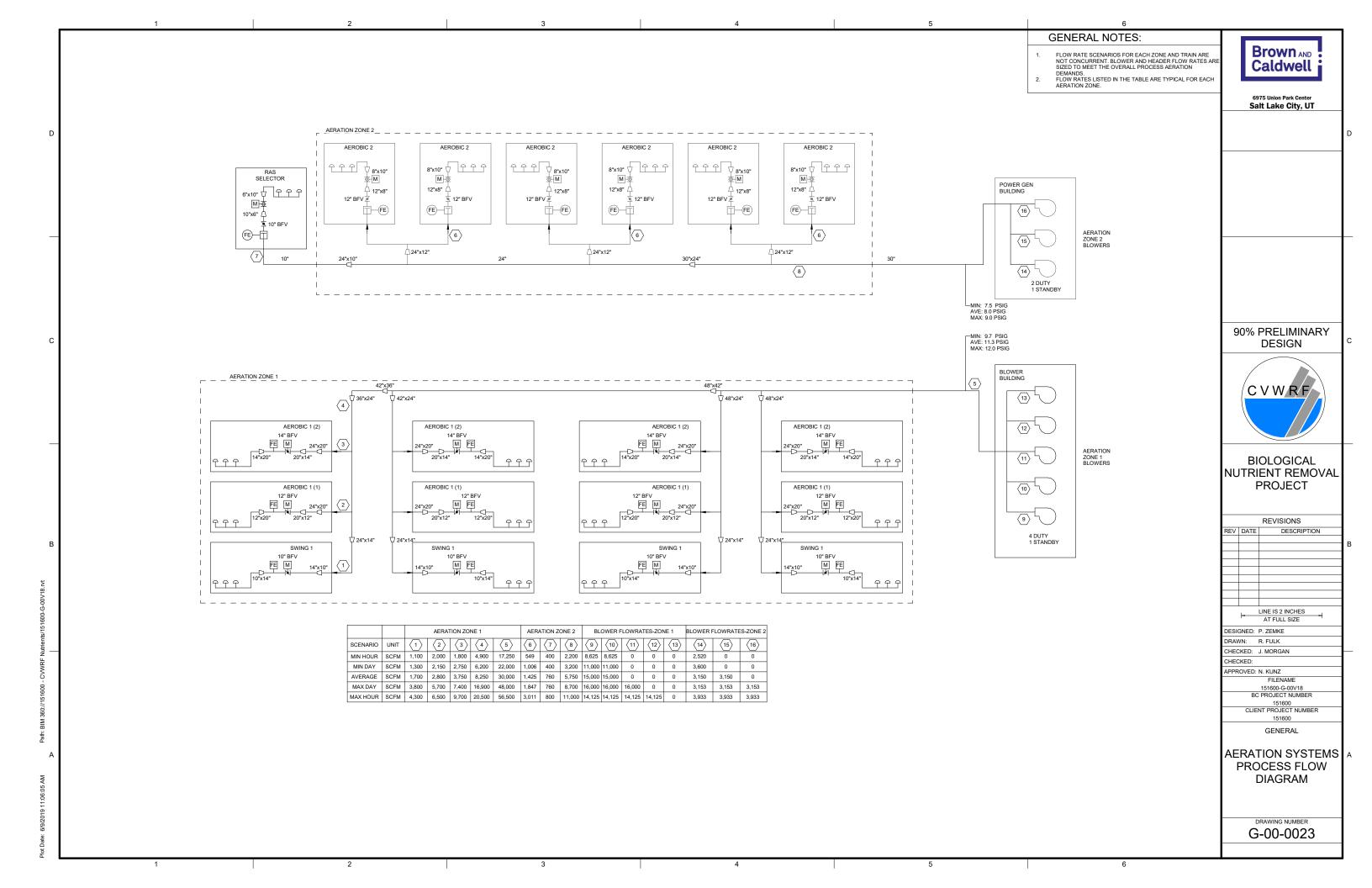


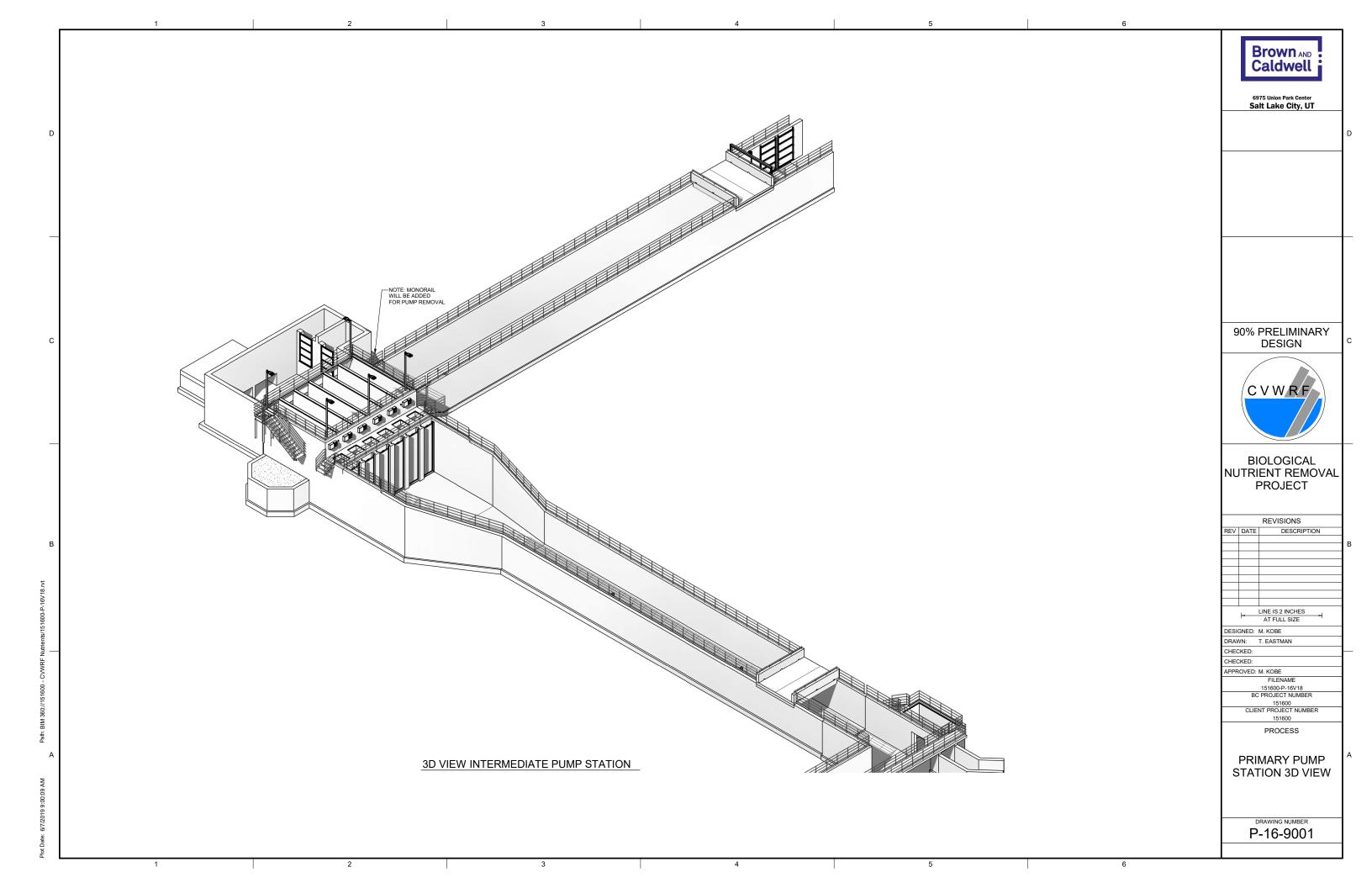


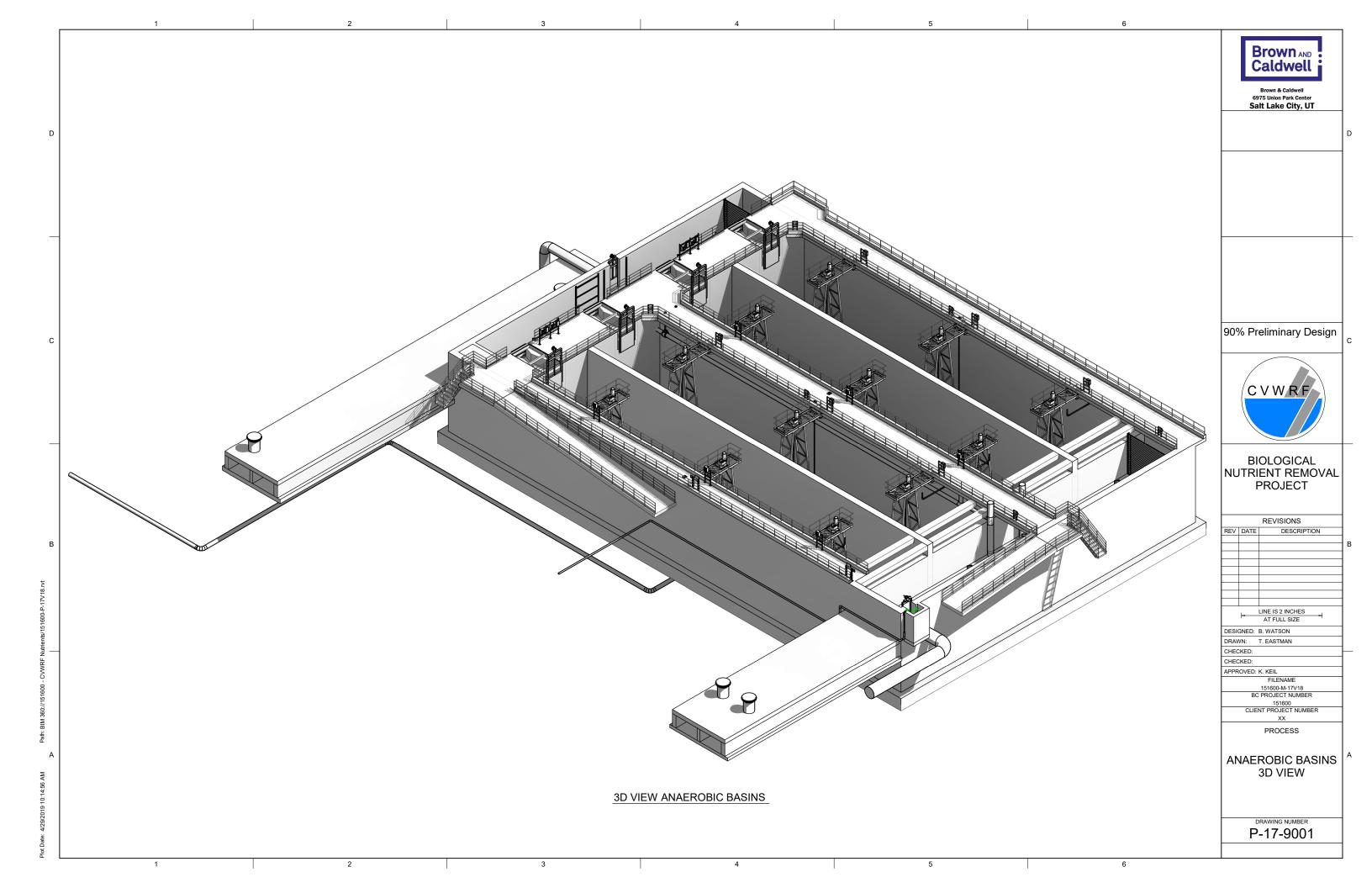


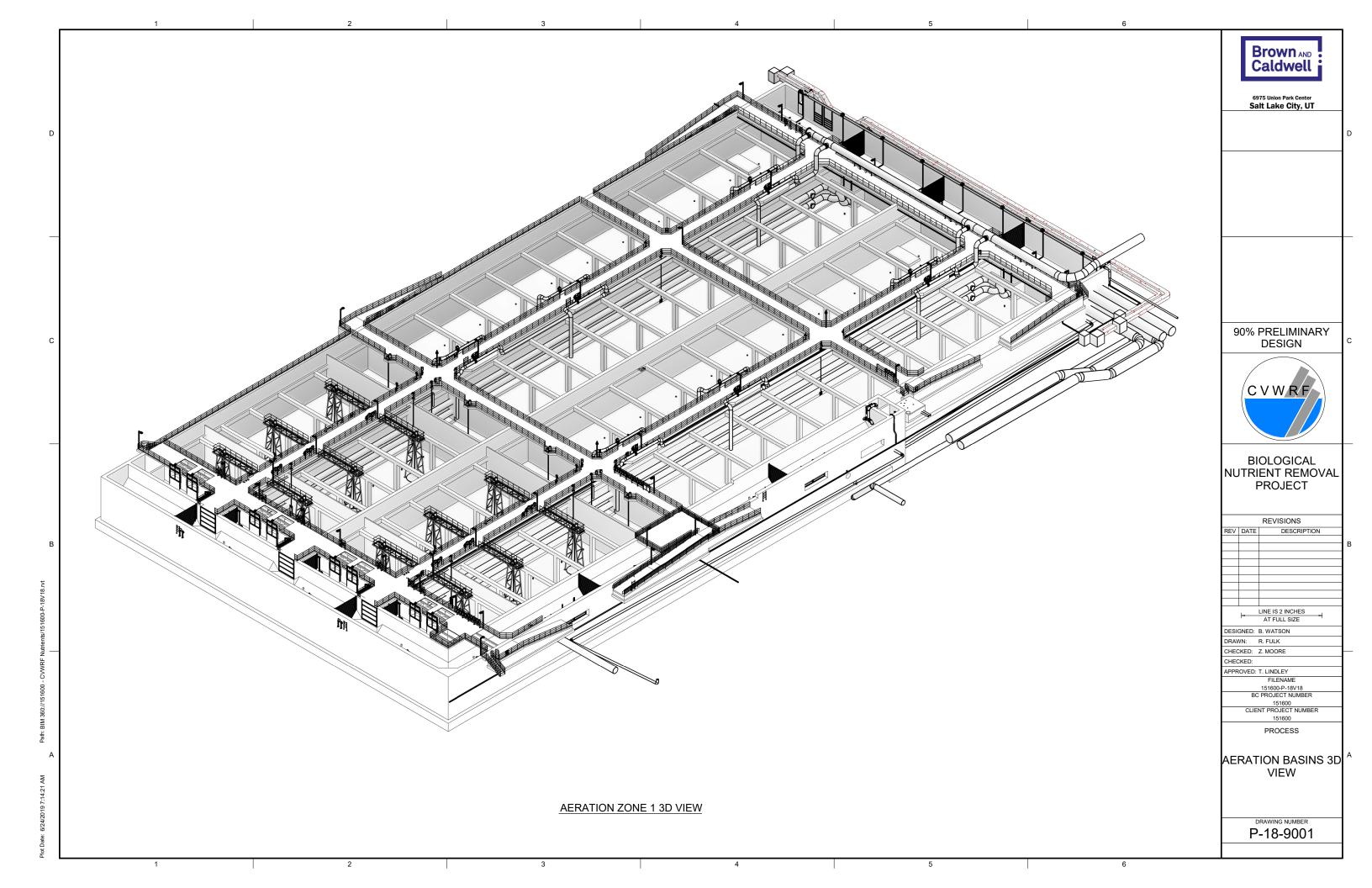


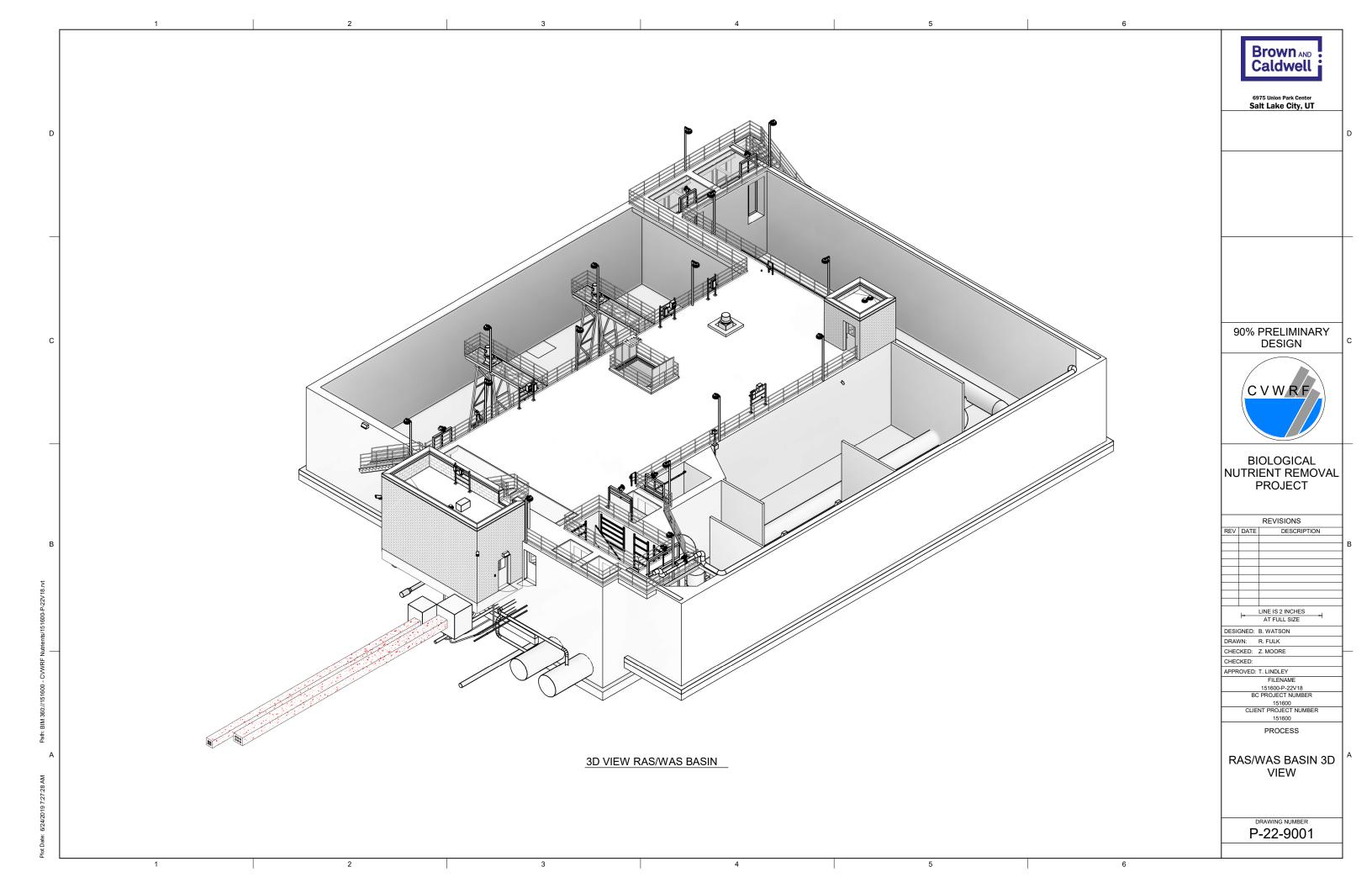


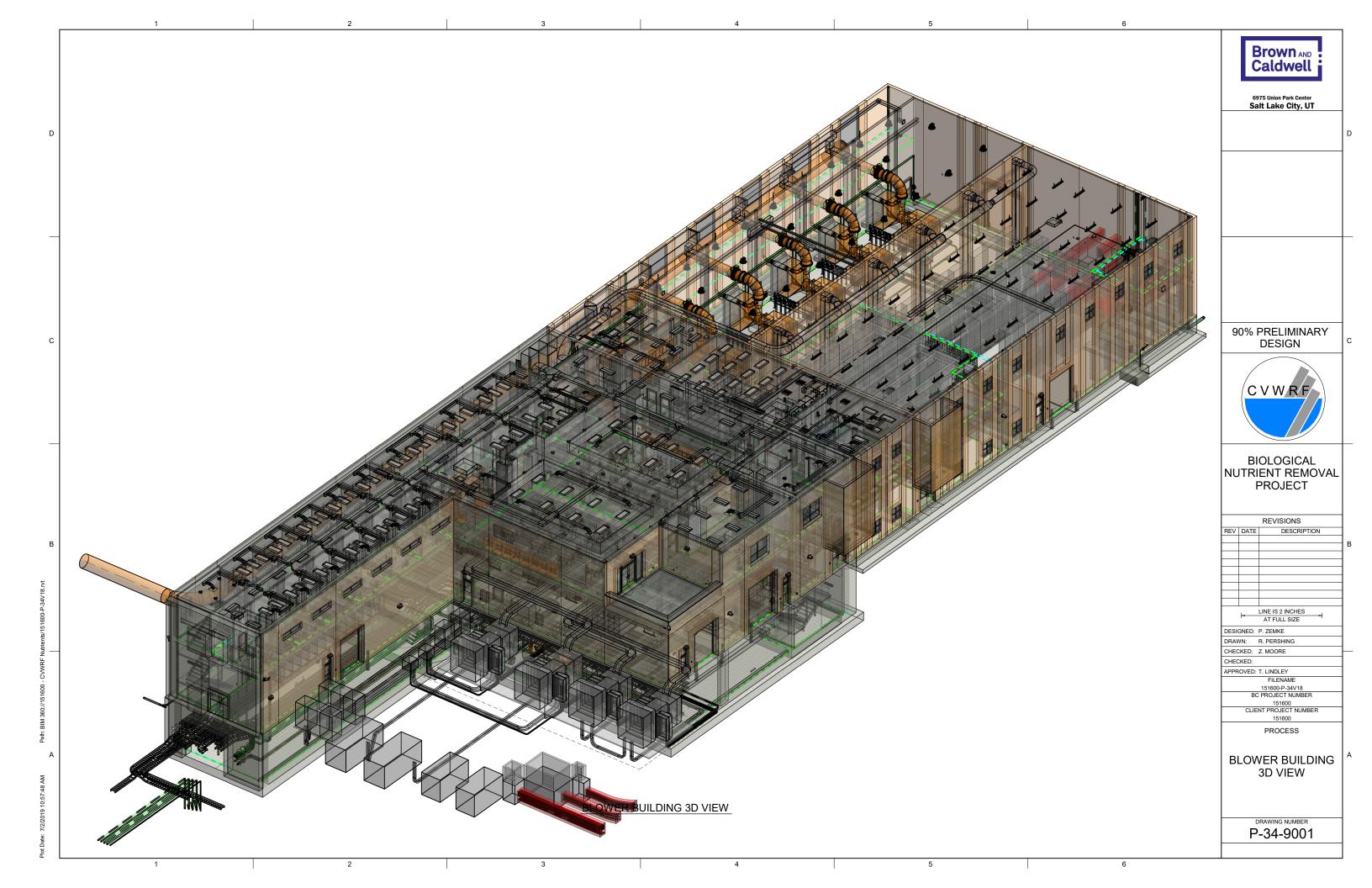












# **Appendix D - Public Agency Letters**



August 21, 2018

USDA, Soil Conservation Service 125 South State, Room 4402 Salt Lake City, Utah 84138

Dear Mike Domeier & Kent Sutcliffe,

This letter is to inform you that the Central Valley Water Reclamation Facility (CVWRF) proposes upgrades to its existing wastewater treatment facility located at 800 Central Valley Rd, Salt Lake City, UT 84119. These upgrades are necessary to comply with the Utah Division of Water Quality (UDEQ) Technology-based Effluent Phosphorus Limits (TBPEL) Rule that went into effect January 1, 2015. The project will be partially funded by the Utah State Revolving Fund (SRF).

The existing facility has been in operation since the 1980s and treats wastewater from over 550,000 people living within the cities of South Salt Lake and Murray and within the boundaries of the Cottonwood, Granger-Hunter, Kearns, Mt. Olympus, and Taylorsville-Bennion Improvement Districts. The CVWRF discharges treated wastewater to Mill Creek under a UPDES permit from the Utah Division of Water Quality (DWQ). Following discharge to Mill Creek the flow enters the Jordan River and the Great Salt Lake.

**Purpose and Need:** The upgrades are in response to DWQs newly adopted rules for reducing phosphorus discharges to Utah's lakes and rivers. Phosphorus is a nutrient that encourages plant and algae growth in water. Phosphorus in the wastewater originates from household and industrial sources. The existing treatment process cannot reduce the phosphorus to the level required by the TBPEL Rule. The proposed action includes construction of biological nutrient removal (BNR) facilities to primarily target removal of phosphorus, however, the process will also remove a substantial amount of nitrogen from the wastewater. The proposed upgrades will reduce the phosphorus loading to Mill Creek and the Jordan River by over 60 percent from current level of approximately 530,000 lbs per year to under 150,000 lbs per year based on current average daily flow.

These improvements will be constructed within the boundaries of the existing CVWRF plant site and will occur entirely on previously disturbed land or on land with existing treatment tankage that will be removed, replaced, or repurposed. No new land is being purchased as part of the project. The attached figure shows the location of the proposed action.

Comments: As part of the funding requirements, CVWRF will prepare an Environmental Assessment (EA) in accordance with the National Environmental Policy Act (NEPA). This letter seeks comments from your organization regarding the proposed action. The EA will be incorporated in a Facility Plan being prepared by CVWRF. Please provide comments within 30 days of receipt of this letter. Direct your comments or questions to:

Phillip Heck, Ph.D., P.E.
Assistant General Manager
Central Valley Water Reclamation Facility
800 West Central Valley Road
Salt Lake City, UT 84119
heckp@cvwrf.org

August 21, 2018

U.S. Fish and Wildlife Service 2369 W. Orton Circle, Suite 50 West Valley City, Utah 84119

Dear Larry Crist,

This letter is to inform you that the Central Valley Water Reclamation Facility (CVWRF) proposes upgrades to its existing wastewater treatment facility located at 800 Central Valley Rd, Salt Lake City, UT 84119. These upgrades are necessary to comply with the Utah Division of Water Quality (UDEQ) Technology-based Effluent Phosphorus Limits (TBPEL) Rule that went into effect January 1, 2015. The project will be partially funded by the Utah State Revolving Fund (SRF).

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**Purpose and Need:** The upgrades are in response to DWQs newly adopted rules for reducing phosphorus discharges to Utah's lakes and rivers. Phosphorus is a nutrient that encourages plant and algae growth in water. Phosphorus in the wastewater originates from household and industrial sources. The existing treatment process cannot reduce the phosphorus to the level required by the TBPEL Rule. The proposed action includes construction of biological nutrient removal (BNR) facilities to primarily target removal of phosphorus, however, the process will also remove a substantial amount of nitrogen from the wastewater. The proposed upgrades will reduce the phosphorus loading to Mill Creek and the Jordan River by over 60 percent from current level of approximately 530,000 lbs per year to under 150,000 lbs per year based on current average daily flow.

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Phillip Heck, Ph.D., P.E.
Assistant General Manager
Central Valley Water Reclamation Facility
800 West Central Valley Road
Salt Lake City, UT 84119
heckp@cvwrf.org

August 21, 2018

U.S. Army Corps of Engineers 533 West 2600 South, Suite 150 Bountiful, Utah 84010

Dear Jason Gipson,

This letter is to inform you that the Central Valley Water Reclamation Facility (CVWRF) proposes upgrades to its existing wastewater treatment facility located at 800 Central Valley Rd, Salt Lake City, UT 84119. These upgrades are necessary to comply with the Utah Division of Water Quality (UDEQ) Technology-based Effluent Phosphorus Limits (TBPEL) Rule that went into effect January 1, 2015. The project will be partially funded by the Utah State Revolving Fund (SRF).

The existing facility has been in operation since the 1980s and treats wastewater from over 550,000 people living within the cities of South Salt Lake and Murray and within the boundaries of the Cottonwood, Granger-Hunter, Kearns, Mt. Olympus, and Taylorsville-Bennion Improvement Districts. The CVWRF discharges treated wastewater to Mill Creek under a UPDES permit from the Utah Division of Water Quality (DWQ). Following discharge to Mill Creek the flow enters the Jordan River and the Great Salt Lake.

**Purpose and Need:** The upgrades are in response to DWQs newly adopted rules for reducing phosphorus discharges to Utah's lakes and rivers. Phosphorus is a nutrient that encourages plant and algae growth in water. Phosphorus in the wastewater originates from household and industrial sources. The existing treatment process cannot reduce the phosphorus to the level required by the TBPEL Rule. The proposed action includes construction of biological nutrient removal (BNR) facilities to primarily target removal of phosphorus, however, the process will also remove a substantial amount of nitrogen from the wastewater. The proposed upgrades will reduce the phosphorus loading to Mill Creek and the Jordan River by over 60 percent from current level of approximately 530,000 lbs per year to under 150,000 lbs per year based on current average daily flow.

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Salt Lake City, UT 84119
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August 21, 2018

Utah Division of Air Quality P.O. Box 144820 Salt Lake City, Utah 84114

Dear Joel Karmazyn,

This letter is to inform you that the Central Valley Water Reclamation Facility (CVWRF) proposes upgrades to its existing wastewater treatment facility located at 800 Central Valley Rd, Salt Lake City, UT 84119. These upgrades are necessary to comply with the Utah Division of Water Quality (UDEQ) Technology-based Effluent Phosphorus Limits (TBPEL) Rule that went into effect January 1, 2015. The project will be partially funded by the Utah State Revolving Fund (SRF).

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August 21, 2018

Utah Division of Emergency Services and Homeland Security 1110 State Office Building Salt Lake City, Utah 84114

Dear Kathy Holder,

This letter is to inform you that the Central Valley Water Reclamation Facility (CVWRF) proposes upgrades to its existing wastewater treatment facility located at 800 Central Valley Rd, Salt Lake City, UT 84119. These upgrades are necessary to comply with the Utah Division of Water Quality (UDEQ) Technology-based Effluent Phosphorus Limits (TBPEL) Rule that went into effect January 1, 2015. The project will be partially funded by the Utah State Revolving Fund (SRF).

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August 21, 2018

Utah Wildlife Resources P.O. Box 146301 Salt Lake City, Utah 84114

Dear Greg Sheehan,

This letter is to inform you that the Central Valley Water Reclamation Facility (CVWRF) proposes upgrades to its existing wastewater treatment facility located at 800 Central Valley Rd, Salt Lake City, UT 84119. These upgrades are necessary to comply with the Utah Division of Water Quality (UDEQ) Technology-based Effluent Phosphorus Limits (TBPEL) Rule that went into effect January 1, 2015. The project will be partially funded by the Utah State Revolving Fund (SRF).

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August 21, 2018

Confederated Tribes of Goshute HC 61 Box 6104 195 Tribal Center Road Ibapah, Utah 84034

Dear Rupert Steele,

This letter is to inform you that the Central Valley Water Reclamation Facility (CVWRF) proposes upgrades to its existing wastewater treatment facility located at 800 Central Valley Rd, Salt Lake City, UT 84119. These upgrades are necessary to comply with the Utah Division of Water Quality (UDEQ) Technology-based Effluent Phosphorus Limits (TBPEL) Rule that went into effect January 1, 2015. The project will be partially funded by the Utah State Revolving Fund (SRF).

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August 21, 2018

Skull Valley Band of Goshute 407 Skull Valley Road Skull Valley, Utah 84029

Dear Candace Bear,

This letter is to inform you that the Central Valley Water Reclamation Facility (CVWRF) proposes upgrades to its existing wastewater treatment facility located at 800 Central Valley Rd, Salt Lake City, UT 84119. These upgrades are necessary to comply with the Utah Division of Water Quality (UDEQ) Technology-based Effluent Phosphorus Limits (TBPEL) Rule that went into effect January 1, 2015. The project will be partially funded by the Utah State Revolving Fund (SRF).

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August 21, 2018

Northwestern Band of Shoshone Nation 707 North Main Street Brigham City, Utah 84302

Dear Darren Parry,

This letter is to inform you that the Central Valley Water Reclamation Facility (CVWRF) proposes upgrades to its existing wastewater treatment facility located at 800 Central Valley Rd, Salt Lake City, UT 84119. These upgrades are necessary to comply with the Utah Division of Water Quality (UDEQ) Technology-based Effluent Phosphorus Limits (TBPEL) Rule that went into effect January 1, 2015. The project will be partially funded by the Utah State Revolving Fund (SRF).

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August 21, 2018

Ute Indian Tribe of the Uintah and Ouray Reservation P.O. Box 190 Fort Duchesne, Utah 84026

Dear Luke Duncan,

This letter is to inform you that the Central Valley Water Reclamation Facility (CVWRF) proposes upgrades to its existing wastewater treatment facility located at 800 Central Valley Rd, Salt Lake City, UT 84119. These upgrades are necessary to comply with the Utah Division of Water Quality (UDEQ) Technology-based Effluent Phosphorus Limits (TBPEL) Rule that went into effect January 1, 2015. The project will be partially funded by the Utah State Revolving Fund (SRF).

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August 21, 2018

Mountain West Distributors 2889 S 900 W Salt Lake City, Utah 84119

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August 21, 2018

E J Bartells 909 W 2900 S Salt Lake City, Utah 84119

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August 21, 2018

Nugenix 913 W 2900 S, MS 730 Salt Lake City, Utah 84119

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August 21, 2018

Excel Cabinets 900 W 2950 S South Salt Lake, Utah 84119

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Assistant General Manager
Central Valley Water Reclamation Facility
800 West Central Valley Road
Salt Lake City, UT 84119
heckp@cvwrf.org

August 21, 2018

International Technifab 945 W 2900 S West Valley City, Utah 84119

To Whom It May Concern:

This letter is to inform you that the Central Valley Water Reclamation Facility (CVWRF) proposes upgrades to its existing wastewater treatment facility located at 800 Central Valley Rd, Salt Lake City, UT 84119. These upgrades are necessary to comply with the Utah Division of Water Quality (UDEQ) Technology-based Effluent Phosphorus Limits (TBPEL) Rule that went into effect January 1, 2015. The project will be partially funded by the Utah State Revolving Fund (SRF).

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**Purpose and Need:** The upgrades are in response to DWQs newly adopted rules for reducing phosphorus discharges to Utah's lakes and rivers. Phosphorus is a nutrient that encourages plant and algae growth in water. Phosphorus in the wastewater originates from household and industrial sources. The existing treatment process cannot reduce the phosphorus to the level required by the TBPEL Rule. The proposed action includes construction of biological nutrient removal (BNR) facilities to primarily target removal of phosphorus, however, the process will also remove a substantial amount of nitrogen from the wastewater. The proposed upgrades will reduce the phosphorus loading to Mill Creek and the Jordan River by over 60 percent from current level of approximately 530,000 lbs per year to under 150,000 lbs per year based on current average daily flow.

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August 21, 2018

Foundation Building Materials - SPI 945 W 2900 S West Valley City, Utah 84119

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August 21, 2018

KIB Direct 955 W 2900 S South Salt Lake, Utah 84119

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August 21, 2018

Blue Sky Pet Supply 940 W 2950 S Salt Lake City, Utah 84119

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August 21, 2018

LSI Liquid Sugars Division 988 W 2950 S Salt Lake City, Utah 84119

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August 21, 2018

Cardinal Health 955 W 3100 S South Salt Lake, Utah 84119

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August 21, 2018

Rocky Mountain Recycling 3110 S 900 W Salt Lake City, Utah 84119

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August 21, 2018

Utah Food Bank 3150 S 900 W South Salt Lake, Utah 84119

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August 21, 2018

Certifit 3170 S 900 W Salt Lake City, Utah 84119

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August 21, 2018

Interstate Auto Body Parts 925 W 3160 S South Salt Lake, Utah 84119

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August 21, 2018

Ostler International 3170 S 900 W Salt Lake City, Utah 84119

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August 21, 2018

Xerox 977 W 3160 S Salt Lake City, Utah 84119

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Foundation Building Materials 3225 S 900 W Salt Lake City, Utah 84119

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August 21, 2018

South Salt Lake Fire Department 3265 S 900 E South Salt Lake, Utah 84119

To Whom It May Concern:

This letter is to inform you that the Central Valley Water Reclamation Facility (CVWRF) proposes upgrades to its existing wastewater treatment facility located at 800 Central Valley Rd, Salt Lake City, UT 84119. These upgrades are necessary to comply with the Utah Division of Water Quality (UDEQ) Technology-based Effluent Phosphorus Limits (TBPEL) Rule that went into effect January 1, 2015. The project will be partially funded by the Utah State Revolving Fund (SRF).

The existing facility has been in operation since the 1980s and treats wastewater from over 550,000 people living within the cities of South Salt Lake and Murray and within the boundaries of the Cottonwood, Granger-Hunter, Kearns, Mt. Olympus, and Taylorsville-Bennion Improvement Districts. The CVWRF discharges treated wastewater to Mill Creek under a UPDES permit from the Utah Division of Water Quality (DWQ). Following discharge to Mill Creek the flow enters the Jordan River and the Great Salt Lake.

**Purpose and Need:** The upgrades are in response to DWQs newly adopted rules for reducing phosphorus discharges to Utah's lakes and rivers. Phosphorus is a nutrient that encourages plant and algae growth in water. Phosphorus in the wastewater originates from household and industrial sources. The existing treatment process cannot reduce the phosphorus to the level required by the TBPEL Rule. The proposed action includes construction of biological nutrient removal (BNR) facilities to primarily target removal of phosphorus, however, the process will also remove a substantial amount of nitrogen from the wastewater. The proposed upgrades will reduce the phosphorus loading to Mill Creek and the Jordan River by over 60 percent from current level of approximately 530,000 lbs per year to under 150,000 lbs per year based on current average daily flow.

These improvements will be constructed within the boundaries of the existing CVWRF plant site and will occur entirely on previously disturbed land or on land with existing treatment tankage that will be removed, replaced, or repurposed. No new land is being purchased as part of the project. The attached figure shows the location of the proposed action.

Comments: As part of the funding requirements, CVWRF will prepare an Environmental Assessment (EA) in accordance with the National Environmental Policy Act (NEPA). This letter seeks comments from your organization regarding the proposed action. The EA will be incorporated in a Facility Plan being prepared by CVWRF. Please provide comments within 30 days of receipt of this letter. Direct your comments or questions to:

Phillip Heck, Ph.D., P.E.
Assistant General Manager
Central Valley Water Reclamation Facility
800 West Central Valley Road
Salt Lake City, UT 84119
heckp@cvwrf.org

August 21, 2018

AAA Spring Specialist 995 W 2900 S South Salt Lake, Utah 84119

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August 21, 2018

Archer Daniel Midland 995 W 2900 S South Salt Lake, Utah 84119

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800 West Central Valley Road
Salt Lake City, UT 84119
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August 21, 2018

Royal Wholesale Electric 3100 S 900 W South Salt Lake, Utah 84119

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#### **Central Valley Water Reclamation Facility - Nutrient Removal Project**

August 21, 2018

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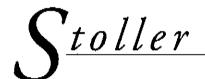
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## Appendix E – Tailings Closure Memo

Brown AND Caldwell



Task Order No. LM-501-02-118 Control Number 08-0171

April 17, 2008

U.S. Department of Energy Office of Legacy Management ATTN: Tracy A. Ribeiro Site Manager 2597 B 3/4 Road Grand Junction, CO 81503

SUBJECT: Contract No. DE-AM01-07LM00060, Stoller

Transmittal of the Final Revised Long-Term Management Plan for the Salt Lake

City, Utah, (UMTRCA Title I) Processing Site

References: Task Order LM-501-02-118-101, SLC Disposal/Processing Site

Dear Ms. Ribeiro:

Enclosed is the revised final Long-Term Management Plan for the Salt Lake City, Utah, (UMTRCA Title I) Processing Site (LTMP). The revised draft LTMP was approved by the previous DOE Site Manager, Mr. Jagdish Malhotra, by correspondence received November 2, 2007.

The LTMP was revised to reflect discontinuance of the best management practice ground water and surface water monitoring program that was conducted in accordance with the LTMP (and the Ground Water Compliance Action Plan) from October 1999 through May 2007. The revision also includes an update to the description and requirements of the institutional control (IC) put in place to manage residual radioactive material (RRM) that were left on site under supplemental standards, as per requirements set forth in Title 40 Code of Federal Regulations Part 192 (specifically, 40 CFR 192.21 & 192.22).

Final approval to discontinue ground water and surface water monitoring was received from the U.S. Nuclear Regulatory Commission (NRC) by letter date July 9, 2007 (written concurrence by the State of Utah was received June 1, 2007); these letters were incorporated into the revised documents as Attachment A. Regulatory approval to discontinue all monitoring at the site followed review of an evaluation of the monitoring program presented in the *Status Report for the Salt Lake City, Utah, UMTRA Project Processing Site* (March 2005), along with subsequent reporting submitted in 2006 and 2007 (for an additional two years of limited ground water monitoring performed over concerns raised in 2005 by the State of Utah). The remaining four ground water monitoring wells at the site were decommissioned in August 2007.

DOE's only remaining responsibility at the SLC Processing Site is to ensure that the IC put in place to control any future exposure to the RRM left on site under supplemental standards are

Tracy A. Ribeiro Control Number 08-0171 Page 2

being implemented (as described in the Notice of Residual Radioactive Contamination, Attachment B in the LTMP). This will be done annually through written correspondence to the current site property owner, the Central Valley Water Reclamation Facility (property ownership was transferred following remediation; DOE does not own any real property at the site). This annual IC awareness correspondence will become part of the site record. Please be aware that the notice was signed by DOE, the State of Utah, and Central Valley Water Reclamation Facility, and is incorporated into the property deed. Also, in accordance with the notice, the property owner is responsible for ensuring that no disturbance of the RRM within the supplemental standards areas occurs on the site, and if concern arises that these supplemental standards areas may be encountered, the property owner is to notify the Utah Division of Radiation Control.

Submittal to NRC for approval is not required for this LTMP, as it is an internal document created for the former processing site – the tailings pile was relocated to the SLC Disposal Site, 90 miles to the west in Clive, Utah (as your aware, NRC requires an LTSP for the disposal site). Please let me know if you have any questions or concerns, or wish to discuss this further.

Sincerely,

Steve Hall Site Lead

SCH/hc Enclosure

cc:

Clay Carpenter
Project File SLP 505.15 (rc-grand.junction)

cc w/ enclosure:

Steve Hall, Stoller

Star Hall

Correspondence Control File (thru Dee Dee Crawford/Christi Weston)

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## Long-Term Management Plan for the Salt Lake City, Utah, (UMTRCA Title I) Processing Site

September 2007



## Office of Legacy Management

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## Office of Legacy Management

## Long-Term Management Plan for the Salt Lake City, Utah, (UMTRCA Title I) Processing Site

September 2007

Work Performed by S.M. Stoller Corporation under DOE Contract No. DE-AC01-02GJ79491 for the U.S. Department of Energy Office of Legacy Management, Grand Junction, Colorado

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### **Contents**

1.0	Intro	duction	1–1		
	1.1	Purpose			
	1.2	Regulatory Requirements			
	1.3	DOE Role			
2.0	Fina	l Site Conditions			
2.0	2.1 Site Description				
	2.2	Site Ownership and Access			
	2.3	Soil Contamination			
		2.3.1 Radium-226 Contamination			
		2.3.2 Thorium-230 Contamination			
	2.4	Ground Water Conditions.			
		2.4.1 Hydrology and Water Quality			
		2.4.2 Ground Water Compliance Strategy			
		2.4.3 Historical Compliance Monitoring			
		2.4.4 Historical Compliance Monitoring Results			
3.0	Long	g-Term Management Program			
	3.1	Site Inspections			
	3.2	Monitoring			
	3.3	Institutional Controls			
	3.4	Quality Assurance and Health and Safety			
4.0		rences			
		Figures			
Figu	re 2–1	. Supplemental Standards Areas and Former Monitor Wells and Surface Water Sampling Locations, Salt Lake City, Utah, Processing Site	2_2		
Figu	re 2_2	2. Surface Water Uranium Concentrations at the Salt Lake City Processing Site			
_		3. Surface Water Molybdenum Concentrations at the Salt Lake City Processing Site			
_		Shallow Aquifer Uranium Concentrations at the Salt Lake City Processing Site.			
_		5. Shallow Aquifer Molybdenum Concentrations at the Salt Lake City	0		
1154	10 2 3	Processing Site	2_9		
Figu	re 2_6	5. Ground Water Level Measurements at the Salt Lake City Processing Site			
1 150	102		2 )		
		Tables			
Tabl	e 2–1.	Ground Water and Surface Water Monitoring Locations, Salt Lake City, Utah, Processing Site	2–6		

## **Attachments**

Attachment A—NRC Approvals and Utah DEQ/DRC Concurrence to Discontinue Ground Water and Surface Water Monitoring at the SLC Processing Site

Attachment B—Notice of Residual Radioactive Contamination

Attachment C—Risk Calculations

#### 1.0 Introduction

#### 1.1 Purpose

This Long-Term Management Plan (LTMP) conveys how the U.S. Department of Energy (DOE) Office of Legacy Management (LM), as the long-term custodian of the Salt Lake City, Utah, uranium processing site (SLC Processing Site), will implement institutional controls (ICs) put in place to manage residual radioactive material (RRM) that were left on site under supplemental standards as per requirements set forth in Title 40 *Code of Federal Regulations* Part 192 (specifically 40 CFR 192.21 & 192.22). This LTMP also provides historical site information and explains fulfillment, by DOE–LM, of the requirements of 40 CFR 192 regarding ground water compliance.

#### 1.2 Regulatory Requirements

The Uranium Mill Tailings Radiation Control Act (UMTRCA) of 1978 (42 USC §7901, as amended), provides regulations for the remediation (or reclamation) and long-term care of uranium mill tailings under either Title I or Title II of the act. Title I addresses former uranium mill sites that were unlicensed as of January 1, 1978, and essentially abandoned. Title II addresses uranium-milling sites under specific license as of January 1, 1978. In both cases, the licensing agency was the U.S. Nuclear Regulatory Commission (NRC), or in the case of certain Title II disposal sites, an Agreement State. The SLC Processing Site, formerly the Vitro Chemical Company of America uranium-processing site, was regulated under Title I of UMTRCA. The State of Utah became an Agreement State in 2004 (NRC 2004). Prior to that time NRC regulated all uranium processing activities in the state, including the Vitro site.

Surface remedial action at the Salt Lake City site was conducted from 1984 through 1987 under the UMTRCA. DOE and the State of Utah entered into a cooperative agreement (CA) effective January 30, 1981, to perform remedial action on the site; in 1984 the CA was amended to designate the State of Utah as the party to perform those remedial actions (DOE 1984). The federal government provided the majority (90%) of the funding for the reclamation; the remaining portion (10%) was provided by the State of Utah.

Remedial action consisted of removing most of the radiologically contaminated bulk materials (soil and building debris) to a licensed offsite disposal cell (DOE 1997) in accordance with 40 CFR 192. However, several areas containing RRM were left on site under supplemental standards as per requirements set forth in Title 40 CFR 192 (specifically 40 CFR 192.21 & 192.22). As required under the regulations, these remaining RRM (supplemental standards areas) must meet at least one of the following criteria; 1) only minor quantities exist, 2) do not pose a clear present or future hazard, 3) cost of removal outweighs the resulting benefit in reducing risk, or 4) removal would present a clear and present risk of injury to workers or the public, not withstanding reasonable measures to avoid or reduce risk.

NRC does include the disposal sites containing RRM under a general license, but does not license former UMTRCA processing sites (Statements of Consideration for 10 CFR Part 40, 40-SC-16 – April 30, 1992). NRC requires a Long-Term Surveillance Plan (LTSP) for the disposal sites, as part of the general licensing agreement, but not for former processing sites.

When DOE and the State of Utah relocated the RRM and cleaned up the surface contamination at the former Vitro processing site, ground water protection regulations in 40 CFR 192, Subpart A, which address disposal cell performance, were no longer applicable at the site. However, compliance with ground water protection regulations in 40 CFR 192, Subpart B, which address ground water contamination resulting from historical uranium-processing site operations, is applicable at the site. As promulgated by the U.S. Environmental Protection Agency (EPA), 40 CFR 192, Subpart B includes ground water protection standards, referred to as maximum concentration limits (MCLs), which are the applicable regulatory ground water compliance standards for UMTRCA Title I sites.

A Ground Water Compliance Action Plan (GCAP) was prepared for compliance with Subpart B of 40 CFR Part 192 for the SLC Processing Site that provided monitoring requirements at the site (DOE 2000). The compliance strategy proposed in the GCAP indicated that compliance with Subpart B of 40 CFR 192.21(g) would be achieved through the application of supplemental standards based on limited use ground water (see Section 2.4.2 for additional information regarding the limited use ground water designation). NRC and the State of Utah Department of Environmental Quality Division of Radiation Control (Utah DEQ/DRC) concurred with the GCAP in their letters of June 15, 2000, and June 7, 2000, respectively (NRC 2000; Utah 2000). These monitoring requirements were incorporated into the original site LTMP (DOE 2002). Following nine years of required ground water and surface water monitoring, approval to discontinue all ground water and surface water monitoring at the site was incorporated into site LTMP in 2007.

This LTMP is a stand-alone document to guide long-term stewardship activities at the SLC Processing Site. The LTMP incorporates long-term stewardship activities and reporting requirements necessary for the site. Upon approval to discontinue all ground water and surface water at the site, long-term stewardship only consists of ensuring that the IC put in place to manage the remaining RRM at the site under supplemental standards is adhered to and enforced. The Central Valley Water Reclamation Facility (CVWRF) is the current owner of the SLC Processing Site, controlling access to the land, and therefore, the on-site responsibility for implementation of the IC.

#### 1.3 DOE Role

In December 2003, DOE formally established the DOE-LM office. The DOE-LM mission includes "...implementing long-term surveillance and maintenance projects at sites transferred to LM to ensure sustainable protection of human health and the environment."

Previously in 1988, DOE had designated the Grand Junction facility as the program office for managing long-term surveillance and maintenance of DOE disposal sites that contain regulated low-level radioactive materials that no longer had a DOE mission after cleanup, as well as other sites (including Title I and Title II sites) as assigned, and to establish a common office for the security, surveillance, monitoring, and maintenance of those sites.

According to the objectives of DOE Order 450.1, *Environmental Protection Program* (DOE 2005), DOE sites must implement sound stewardship practices protective of the air, water, land and other natural and cultural resources potentially affected by their operations. DOE Order 450.1 required DOE sites to have an environmental management system (EMS) in place

by December 31, 2005, to implement these practices. The DOE-LM EMS, which was formally implemented in October 2005, incorporates federal mandates specified in Executive Order 13423, *Strengthening Federal Environmental, Energy, and Transportation Management* (EO 2007).

The LM EMS is a systematic process for reducing the environmental impacts resulting from DOE-LM and contractor work activities, products, and services and directs work to occur in a manner that protects workers, the public, and the environment. The process adheres to "Plan-Do-Check-Act" principles, mandates environmental compliance, and integrates green initiatives into all phases of work, including scoping, planning, construction, subcontracts, and operations. The EMS provides specific procedures that anticipate and mitigate negative impacts to the environment by promoting use of recycled materials; recycling to the extent practicable; conserving fuel, energy, and natural resources; and minimizing the generation of greenhouse gases, use of toxic chemicals, and generation of hazardous wastes.

Part C.3

End of current text

#### 2.0 Final Site Conditions

#### 2.1 Site Description

Located approximately 4 miles south-southwest of downtown Salt Lake City, the SLC Processing Site is situated just north of 3300 South Street and east of 900 West Street (Figure 2–1). Land use in this part of the city is primarily commercial and industrial. Following remediation, the south portion of the site was developed into a nine-hole golf course with a golf driving range; the northwest part of the site is being used for expansion of the CVWRF complex. The region is characterized by very gentle topography in which anthropogenic changes are more apparent than the original topographic features.

Surface remedial action at the Salt Lake City site, conducted from 1984 through 1987, consisted of removal of uranium mill tailings and tailings-contaminated materials. The site soils were remediated to the cleanup standards in 40 CFR 192, except for small discreet areas, referred to as supplemental standards areas, described previously in Section 1.2 and below in Section 2.3. Remediated materials were relocated to the Salt Lake Disposal Site located approximately 85 miles west of Salt Lake City. After surface remediation, the upper 4 to 13 feet (ft) of soil were replaced with clean sandy-gravel fill material.

Ground water beneath the site occurs in two aquifers; a shallow unconfined aquifer and a deeper confined aquifer. Ground water within the shallow aquifer, although initially above regulatory standards, is currently below the MCLs; the deeper aquifer remains unaffected by site-related contamination (see Section 1.2 and Section 2.4).

The lithology underlying the fill placed at the site consists of approximately 700 ft of unconsolidated Quaternary lacustrine and fluvial deposits with minor alluvial overburden.

### 2.2 Site Ownership and Access

The SLC Processing Site is owned by CVWRF, a wastewater treatment plant for the City of South Salt Lake City that was constructed on the site upon completion of site reclamation and transfer of property ownership. The CVWRF Administration Building is in the center of the site and is accessed from 900 West Street. Should access to the site be needed, the CVWRF needs to be contacted first; the telephone number is (801) 973-9100, the address is 800 West Central Valley Road, Salt Lake City, Utah 84119. Mr. Reed Fisher is the current manager of the CVWRF.

#### 2.3 Soil Contamination

#### 2.3.1 Radium-226 Contamination

During remediation of the former Vitro processing site several small pockets of contaminated soil exceeding the radium-226 standard were left within a portion of the street right-of-way along the southwest edge of the property. The estimated volume of this contamination is approximately 150 cubic meters (m³), and the average activity of the material is 30 picocuries per gram (pCi/g). Supplemental standards were applied due to the risk of damaging a gas line and a large-diameter concrete storm drain, and the risk of collapsing the road surface (see Section 1.2 for regulatory

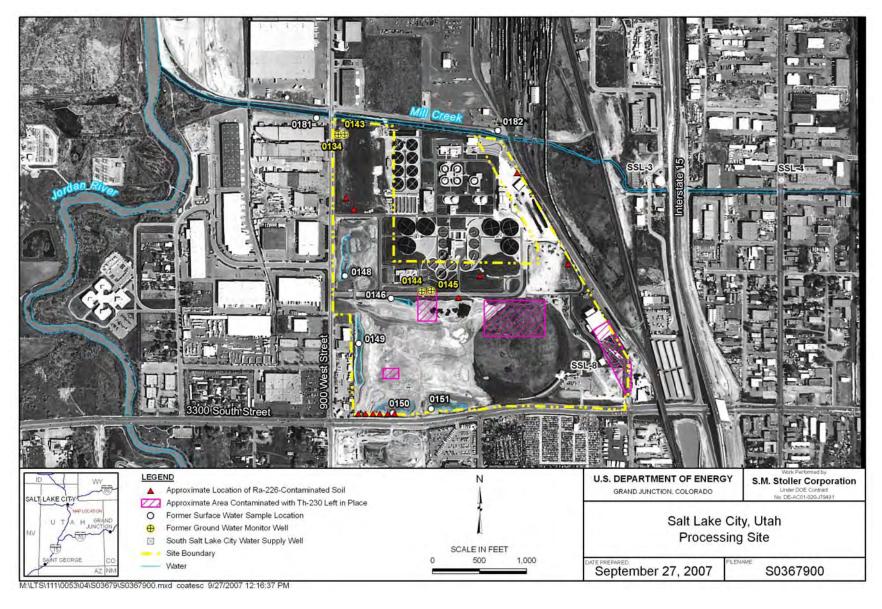


Figure 2–1. Supplemental Standards Areas and Former Monitor Wells and Surface Water Sampling Locations, Salt Lake City, Utah, Processing Site

requirements for using supplemental standards). The small pockets of contaminated soil will not adversely impact the safety of the public and the environment (DOE 1997). The location of this contamination is shown on Figure 2–1 (and on Exhibit 2 of Attachment B).

The remainder of the remediated area was divided into 100-m² verification areas that were scanned for gamma activity and sampled for analysis of radiological constituents. Backfill of the remediated area occurred following successful radium-226 concentrations determined by the opposed crystal system field analysis procedure. Subsequent laboratory analyses for these soil samples, conducted after the excavation was backfilled, indicated six verification grids with elevated radium-226 concentrations ranging up to 42 pCi/g (Figure 2–1 and Exhibit 2 of Attachment B). An analysis of radon flux from the grid with the highest radium-226 concentration indicated that the radon working level in a hypothetical structure constructed over the grid would be within regulatory limits. Therefore, the elevated grids were not considered to be health hazards and the contamination was left in place (DOE 1997).

Nevertheless, in order to ensure public safety, a *Notice of Residual Radioactive Contamination* was signed by DOE, Utah DEQ/DRC, and the current property owner (CVWRF) (Attachment B). Basically, this notice stipulates the property owner ensures that all construction planned does not occur in the contaminated areas (see Section 3.3 for additional detail).

#### 2.3.2 Thorium-230 Contamination

Analytical results of soil samples collected from the remediated area, that were received after the excavations had been backfilled, indicated that 14 verification area samples, grouped into four areas of the former excavation bottom, had thorium-230 concentrations in excess of the regulatory limit. The decision to backfill the remediated area was based on field measurements.

The estimated total volume of thorium-contaminated soil is 1,480 m<sup>3</sup>, and the average thorium-230 concentration is 234 pCi/g. Further remediation was determined to be unnecessary because the contaminated soil poses no unacceptable human health or environmental risk. NRC and the State of Utah concurred in applying supplemental standards to these areas based on the health risk assessment (DOE 1997). The locations of these areas of elevated thorium-230 are shown on Figure 2–1 (and Exhibit 2 of Attachment B).

Nevertheless, as in the case of the elevated radium-226 in soil discussed above in Section 2.3.1, in order to ensure public safety, a *Notice of Residual Radioactive Contamination* was signed by DOE, Utah DEQ/DRC, and the current property owner (CVWRF) (Attachment B). This notice stipulates the property owner ensures that all planned construction does not occur in the contaminated areas (see Section 3.3 for additional detail).

#### 2.4 Ground Water Conditions

#### 2.4.1 Hydrology and Water Quality

Ground water occurs in a shallow unconfined system (uppermost aquifer) and a deeper confined system (DOE 2000). The shallow unconfined aquifer extends down to approximately 50 ft, with static water levels at 5 to 10 ft below ground level. The deeper confined aquifer begins approximately 70 ft below the ground surface and ground water is under artesian pressure. The

two aquifers are separated by approximately 20 ft of interbedded layers of low-permeability clays and silts. The vertical hydraulic gradient between the two aquifers is upward toward the shallow aquifer, as indicated by the artesian conditions (flowing ground water) that exists in the two former wells in the deep confined aquifer. This is compared to the water table that occurs at approximately 10 ft below the surface in the two adjacent former wells in the shallow unconfined aquifer. Ground water in the shallow unconfined aquifer flows predominantly to the west-northwest and discharges to Mill Creek and the Jordan River. The ground water flow system beneath the site is periodically affected by CVWRF pumping activities and by the storm drain lift station near the southeast corner of the site.

Ground water from the shallow aquifer is expressed in four shallow ponds located on the golf course that was constructed on the southern portion of the site following remediation. The pond water, which is used only for irrigating the golf course, contains detectable levels of uranium and molybdenum; however, concentrations from 2001 through 2004 were well below the MCLs of 0.044 and 0.1 milligrams per liter (mg/L), respectively. Health risk assessment calculations (Attachment C) indicated that there is no unacceptable risk from incidental exposure to the pond water (DOE 2000).

Historical investigations had shown that processing of radioactive materials at the former Vitro processing site had contaminated ground water in the uppermost aquifer. The designated constituents of potential concern (COPC) and their MCL are: molybdenum (0.10 milligrams per liter [mg/L]) and uranium (0.044 mg/L) (DOE 2000). Concentrations of arsenic also exceed the MCL (0.05 mg/L) in ground water in background and crossgradient monitor wells, but are not related to activities at the former processing site (DOE 2000).

#### 2.4.2 Ground Water Compliance Strategy

The compliance strategy to meet the EPA ground water protection standards is no remediation and application of supplemental standards based on limited use ground water (40 CFR 192.21(g)) (DOE 2000). Ground water in the shallow unconfined aquifer is of limited use because of the widespread occurrence of arsenic that is not related to former processing activities. Sources of arsenic in ground water include leaching from landfills, and from tailings and slag heaps associated with abandoned smelters in the valley that processed lead, copper, silver, and gold. Background arsenic concentrations in ground water range up to 0.173 mg/L (DOE 2000).

Compliant with 40 CFR 192.21(g), ground water in the shallow aquifer is not a current or potential source of drinking water due to widespread ambient arsenic contamination, unrelated to the site, which cannot be cleaned up using treatment methods reasonably employed in public water supply systems. Sources of potable water are readily available from municipal water supply systems in the vicinity of the site. Future use of ground water from the shallow aquifer is unlikely based on historical trends and the rapid expansion of commercial and industrial facilities in the area; therefore, there is no beneficial use that will be affected with the application of supplemental standards. In accordance with the GCAP, supplemental standards were applied to the contaminated ground water in the shallow aquifer; NRC approval and Utah DEQ/DRC concurrence to the application of supplemental standards were received (NRC 2000; Utah 2000).

#### 2.4.3 Historical Compliance Monitoring

Ground water and surface water monitoring at the SLC Processing Site was performed at the four remaining monitor wells (now abandoned) and at seven surface locations on an annual basis as a best management practice (Table 2–1 and Figure 2–1). This monitoring was conducted for the minimum period of 5 years in accordance with the GCAP and LTMP (DOE 2000; DOE 2002); through 2004 for surface water and through 2007 for ground water. In accordance with the GCAP and LTMP, the criteria for terminating monitoring was: 1) no significant reversal of the hydraulic gradient, 2) a decrease in COPC concentrations in ground water as anticipated, and 3) no unacceptable risks related to pumping of ground water by CVWRF or the storm drain sump. The GCAP and LTMP required DOE to receive NRC approval prior to the termination of monitoring.

The primary concern Utah DEQ/DRC had was the possible migration of contaminated ground water in the shallow unconfined aquifer downward into the deeper confined aquifer if the upward vertical hydraulic gradient within the deeper aquifer were to reverse. Therefore, monitoring of ground water levels was performed in two wells completed in the shallow unconfined aquifer (monitor wells MW–134 and MW–144) and two wells completed in the deeper confined aquifer (monitor wells MW–143 and MW–145) at two locations, one onsite and one downgradient (Figure 2–1).

DOE also monitored ground water quality annually in the two wells in the shallow unconfined aquifer (monitor well MW–134 downgradient and MW–144 onsite) to ensure that concentrations of designated COPCs (molybdenum and uranium) continue to decrease (Figure 2–1) (Table 2–1). If there had been an indication that the vertical hydraulic gradient was reversing within the deeper aquifer, ground water in the deeper confined aquifer would have been sampled and analyzed to ascertain that no site-related constituents were migrating into the deeper aquifer.

The NRC was primarily concerned with potential creation of an exposure pathway for contaminated ground water within the shallow aquifer through CVWRF pumping activities or from the storm drain sump southeast of the site. Ground water that is periodically pumped from two dewatering wells by CVWRF for construction and maintenance purposes is run through a treatment plant and then discharged into Mill Creek directly north of the site. Although treatment does not include the removal of metals, the low concentrations of COPCs in ground water and the subsequent dilution during the process preclude any unacceptable risk at the discharge point in Mill Creek. Ground water that enters the storm drain sump is pumped mostly through an underground pipe system, which ultimately discharges to Mill Creek. Historically, there had been a 150-ft section of this discharge pipe system open to the surface just south of the CVWRF Administration Building.

To ensure that these potential exposure pathways of contaminated ground water did not pose a risk to human health and the environment, DOE monitored surface water annually at the west end of the open ditch onsite (location SW–146), and Mill Creek upstream (location SW–181) and downstream (location SW–182) of the site (Figure 2–1) (Table 2–1). DOE also collected samples from the ponds on the golf course that intermittently contained ground water (locations SW–148, SW–149, SW–150, and SW–151) (Figure 2–1). These samples were analyzed for the designated COPCs (molybdenum and uranium).

Table 2-1. Ground Water and Surface Water Monitoring Locations, Salt Lake City, Utah, Processing Site

Well/SW Number	Location	Interval <sup>a</sup>	Analytes	Water Level b	Frequency
MW-134	Downgradient monitor well	Shallow	U and Mo	Datalogger	Annual
MW-143	Downgradient monitor well	Deep	С	Manual	d
MW-144	Onsite monitor well	Shallow	U and Mo	Datalogger	Annual
MW-145	Onsite monitor well	Deep	С	Manual	d
SW-146	Open ditch onsite	Surface	U and Mo	N/A	Annual
SW-148	Pond west of CVWRF	Surface	U and Mo	N/A	Annual
SW-149	Pond southwest of CVWRF	Surface	U and Mo	N/A	Annual
SW-150	Pond southwest of CVWRF	Surface	U and Mo	N/A	Annual
SW-151	Pond south of CVWRF	Surface	U and Mo	N/A	Annual
SW-181	Mill Creek – upstream	Surface	U and Mo	N/A	Annual
SW-182	Mill Creek – downstream	Surface	U and Mo	N/A	Annual

<sup>&</sup>lt;sup>a</sup>Shallow unconfined aguifer and deep confined aguifer.

Results for historical ground water and surface water monitoring performed in accordance with the GCAP and LTMP are presented below in Section 2.4.4.

In accordance with the GCAP and LTMP, at the end of the required 5-year monitoring period (through 2004) an evaluation was made to determine the need for future monitoring at the site and submitted to NRC for approval and the Utah DEQ/DRC for concurrence (DOE 2004). The evaluation concluded that the criteria specified in the GCAP and LTMP had been satisfied, and in addition, that both COPCs were below their respective MCLs at all ground water and surface water monitoring locations, and therefore, a recommendation to discontinue all monitoring was made.

Upon review of DOE's 5-year monitoring evaluation (DOE 2004), NRC approval to discontinue all surface water monitoring at the site was received by letter dated December 15, 2005, with concurrence from the Utah DEQ/DRC by letter dated November 9, 2005. However, due to concerns raised by the Utah DEQ/DRC over the trend in concentrations of molybdenum in monitor well MW–144 and the possibility of a reversal in the upward hydraulic gradient in the deeper aquifer, an additional 2 years of ground water monitoring was conducted per NRC direction. This 2 years of limited ground water monitoring consisted of sampling and analysis for molybdenum in monitor well MW–144 and continued measurement of ground water levels in both the shallow aquifer (from monitor wells MW–134 and MW–144) and the deeper aquifer (from monitor wells MW–143 and MW–145) (Figure 2–1).

Upon completion of the required additional 2 years of limited ground water monitoring, DOE presented the results NRC and Utah DEQ/DRC with a recommendation to discontinue the remaining ground water monitoring at the site since the criteria had been satisfied and the COPCs continued to remain below their respective MCLs. Approval to discontinue all ground water monitoring at the site was received from the NRC by letter dated July 9, 2007, with concurrence from the Utah DEQ/DRC by correspondence dated June 1, 2007 (Attachment A).

<sup>&</sup>lt;sup>b</sup>Dataloggers in shallow wells recorded ground water level measurements every 4 hours continuously and were downloaded annually—deeper wells were observed visually (and water level measured, as applicable) at the time of annual sampling.

<sup>&</sup>lt;sup>c</sup>Samples were analyzed for same constituents if sampled (if vertical hydraulic gradient reversed).

<sup>d</sup>Wells in deep aquifer will be sampled only if vertical hydraulic gradient reverses.

The four remaining ground water monitoring wells at the site were decommissioned in July 2007.

#### 2.4.4 Historical Compliance Monitoring Results

The results of the historical ground water and surface monitoring described above in Section 2.4.3 are provided below in Figures 2–2 through 2–6.

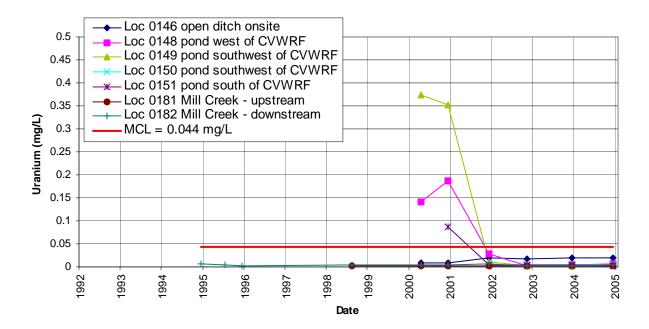


Figure 2-2. Surface Water Uranium Concentrations at the Salt Lake City Processing Site

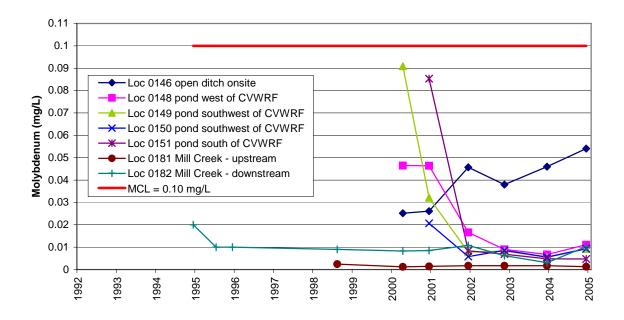


Figure 2-3. Surface Water Molybdenum Concentrations at the Salt Lake City Processing Site

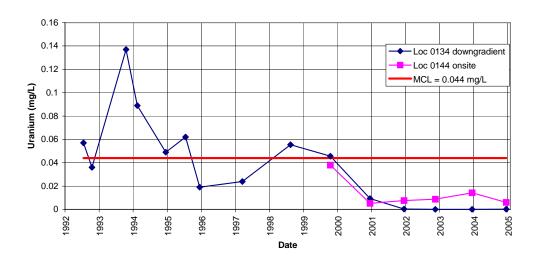


Figure 2-4. Shallow Aquifer Uranium Concentrations at the Salt Lake City Processing Site

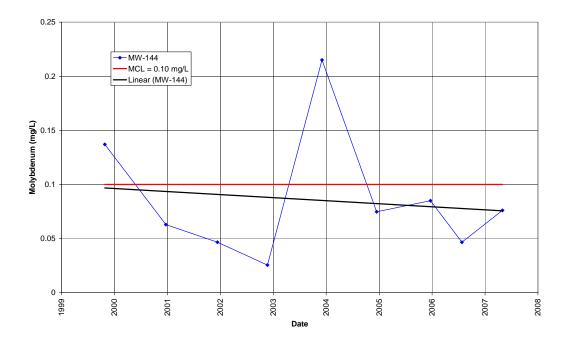


Figure 2-5. Shallow Aquifer Molybdenum Concentrations at the Salt Lake City Processing Site

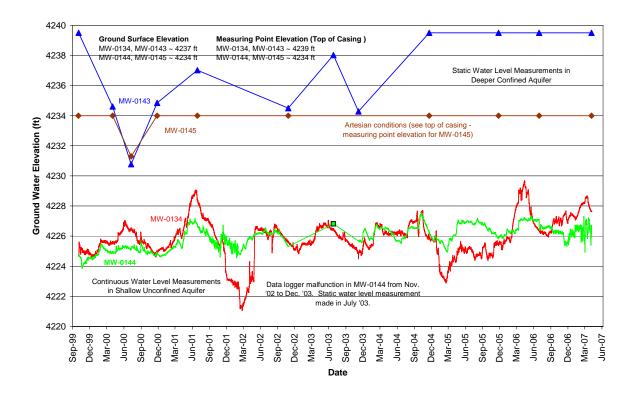


Figure 2-6. Ground Water Level Measurements at the Salt Lake City Processing Site

End of current text

### 3.0 Long-Term Management Program

#### 3.1 Site Inspections

Site inspections of the SLC Processing Site are not required as all the former Vitro uranium-processing site RRM was relocated to the SLC Disposal Site in Clive, Utah (approximately 85 miles west of the former processing site), with the exception of those within the supplemental standards areas (Section 2.3 and 3.3), and ownership of the property was transferred to the CVWRF (Section 2.2). DOE no longer owns any real property at the SLC Processing Site.

#### 3.2 Monitoring

Ground water and surface water monitoring is no longer required at the SLC Processing Site (see Section 1.2 and 2.4, particularly Section 2.4.3 and Section 2.4.4).

#### 3.3 Institutional Controls

RRM were left on site under supplemental standards as per requirements set forth in 40 CFR 192 (specifically 40 CFR 192.21 & 192.22) as discussed in Sections 1.2 and 2.3. Assessment of site conditions and consideration of potential impacts on environmental resources indicate that supplemental standards will be protective of human health and the environment (DOE 1997, DOE 2000). Since the former processing site is owned by CVWRF, access to the land, and locations of remaining contaminated soil is controlled (supplemental standards areas, Figure 2–1).

After remediation of the site, a *Notice of Residual Radioactive Contamination* (notice) was developed and signed by DOE, the Utah DEQ/DRC, and CVWRF (Attachment B). This notice serves as an IC that supports land-use restrictions to prohibit any construction in contaminated areas and is incorporated into the property deed. The property owner is responsible for ensuring that no disturbance of the RRM within the supplemental standards areas occurs. The notice also states that if a concern arises that these supplemental standards areas may be encountered, the property owner is to notify the Utah DEQ/DRC prior to any construction activities in order to conduct radiological surveys, as deemed appropriate. The notice continues to state that if radioactive materials are encountered during construction that the materials may be disposed as radioactive waste at an appropriate waste facility or buried back into the deepest part of the excavation. The notice does indicate, regardless of the results of the radiological surveys, if a habitable structure is being built in an area of concern, that the installation of a passive sub-slab radon ventilation system is to be considered.

DOE–LM will ensure annually that the property owner is aware of the supplemental standards areas, and that the requirements of the IC (notice) are understood. This will be performed through written correspondence, which will includes a copy of the notice and a map showing the location of the RRM remaining on site under supplemental standards. This written correspondence and it's written reply will become part of the site record.

This IC will be enforced as long as necessary to prevent exposure to the remaining contaminated soil.

#### 3.4 Quality Assurance and Health and Safety

The long-term care of the SLC Processing Site and all activities related to the annual awareness of IC at the site will comply with DOE Order 5700.6C, "Quality Assurance" and ANSI/ASQC E4-1994, Specifications and Guidelines for Quality Systems for Environmental Data Collection and Environmental Technology Programs (American Society for Quality Control 1994).

Health and safety procedures for long-term management of the SLC Processing Site are consistent with DOE orders, regulations, codes, and standards.

#### 4.0 References

Executive Order 13423, Strengthening Federal Environmental, Energy, and Transportation Management, January 24, 2007.

- DRC (Utah Department of Environmental Quality Division of Radiation Control), 2000. "May 2000 Revised Ground Water Compliance Action Plan for the Salt Lake City, Utah, UMTRA Project Site: Site Concurrence," letter to DOE dated June 7, 2000.
- DOE (U.S. Department of Energy), 1984. *Final Environmental Impact Statement for Remedial Actions at the Former Vitro Chemical Company Site, South Salt Lake, Salt Lake County, Utah*, DOE/EIS-0099-F, prepared by the U.S. Department of Energy, Albuquerque Operations Office, Albuquerque, New Mexico, July.
- DOE (U.S. Department of Energy), 1997. *Completion Report for the UMTRA Project Vitro Processing Site*, *Salt Lake City*, *Utah*, [includes supplemental standards applications and associated health risk assessments for contamination left in place], Revision 4, June.
- DOE (U.S. Department of Energy), 2000. *Ground Water Compliance Action Plan for the Salt Lake City, Utah, UMTRA Project Site*, S0041601, prepared by the U.S. Department of Energy, Grand Junction Office, Grand Junction, Colorado, May.
- DOE (U.S. Department of Energy), 2002. Long-Term Management Plan for the Salt Lake City, Utah, UMTRA Project Processing Site, U0039502, prepared by the U.S. Department of Energy, Grand Junction Office, Grand Junction, Colorado, January.
- DOE (U.S. Department of Energy), 2004. 2004 Status Report for the Salt Lake City, Utah, UMTRA Project Processing Site, prepared by the S.M. Stoller Corporation for the U.S. Department of Energy, Grand Junction Office, Grand Junction, Colorado, January.
- DOE (U.S. Department of Energy), 2007. 2007 Status Report for the Salt Lake City, Utah, UMTRA Project Processing Site, prepared by the S.M. Stoller Corporation for the U.S. Department of Energy, Grand Junction Office, Grand Junction, Colorado, January.
- EPA (U.S. Environmental Protection Agency), 2001. "Risk-Based Concentration Table U.S. EPA Region III," Memorandum from Jennifer Hubbard, Toxicologist. Available on the internet at <a href="http://www.epa.gov/reg3hwmd/risk/riskmenu.htm">http://www.epa.gov/reg3hwmd/risk/riskmenu.htm</a>.
- NRC (U.S. Nuclear Regulatory Commission), 2000. "U.S. Nuclear Regulatory Commission Concurrence of the Ground Water Compliance Action Plan for the Salt Lake City, Utah, UMTRA Site," letter to DOE dated June 15, 2000.
- NRC (U.S. Nuclear Regulatory Commission), 2004. Letter from NRC Chairman Nils J. Diaz to Governor Olene S. Walker, transmitting formal copies the amendment to Utah's Agreement that transfers regulatory authority over 11e.(2) byproduct material from the NRC to Utah, August 10.

Part C.3

End of current text

### **Attachment A**

NRC Approvals and Utah DEQ/DRC Concurrence to Discontinue Ground Water and Surface Water Monitoring at the SLC Processing Site

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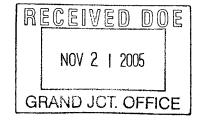
State of Utah

Department of Environmental Quality

Dianne R. Nielson, Ph.D. Executive Director

DIVISION OF RADIATION CONTROL Dane L. Finerfrock Director JON M. HUNTSMAN, JR. Governor

GARY HERBERT Lieutenant Governor



November 9, 2005

Mr. Tom Pauling Site Manager 2597 B 3/4 Road Grand Junction, CO. 81503

SUBJECT:

Salt Lake City, Utah, UMTRA Project Processing Site.

Dear Mr. Pauling:

The Utah Division of Radiation Control (DRC) has reviewed the 2004 Annual Status Report for the Salt Lake City, Utah, UMTRA Project Processing Site report (Report). This Report presents the results of the 5-year monitoring program as required in the Ground Water Compliance Action Plan (GCAP) for the Salt Lake City, Utah, UMTRA Project Site, May 2000. The Report recommends to discontinue all monitoring at the site because the 5 year monitoring results have demonstrated the following criteria for discontinuing the monitoring at the site have been meet:

- 1. No reversal of the ground water hydraulic gradient;
- 2. A decrease in uranium and molybdenum concentrations in the ground water; and
- 3. No unacceptable risks related to pumping of ground water by the Central Valley Water Reclamation Facility (CVWRF).

The DRC review found that molybdenum concentrations in the December 2004 sampling event at monitor well 0144 exceeded the ad hoc Utah Ground Water Quality Standard (GWQS) of 0.040 mg/L at a concentration of 0.075 mg/L. In addition, molybdenum concentration in the December 2003 sampling event at monitor well 0144 also had exceeded the ad hoc Utah GWQS at 0.215 mg/L. Therefore, because molybdenum concentrations in monitor well 0144 have exceeded the Utah ad hoc GWQS in consecutive sampling events (2003 and 2004 sampling events), ground water monitoring at this well should continue. In addition, to demonstrate that an upward gradient still exits in the lower confined aquifer, preventing contaminated groundwater in the shallow aquifer from migrating to the lower confined aquifer, groundwater head monitoring in monitor wells 0134, 0143, 0144, and 0145 should also continue. This monitoring should continue until molybdenum concentrations are below the Utah GWQS, and the DRC is convinced that the contaminant concentrations will not rebound.

If you have any questions regarding this letter, please call Dean Henderson at 536-0046. Thank you for your cooperation.

Sincerely,

Dane L. Finerfrock, Director

DLF/DH:dh

CC: Rob Herbert, DWQ Paul Michalak

F:/Henderson/DOE/DOE SLC sampling doc File:DOE Salt Lake City



## UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

December 15, 2005

Mr. Thomas Pauling U.S. Department of Energy Office of Legacy Management 2597 B 3/4 Road Grand Junction, CO 81503

SUBJECT:

2004 ANNUAL STATUS REPORT FOR THE SALT LAKE CITY, UTAH,

**UMTRCA PROCESSING SITE** 

Dear Mr. Pauling:

The U.S Department of Energy (DOE) submitted a 2004 Annual Status Report for the Salt Lake City, Utah, UMTRCA Processing Site (the site) on March 24 2005. Based on five years of monitoring, the DOE proposed discontinuing monitoring at the site based on the following criteria: 1) no reversal of the ground water hydraulic gradient; 2) a decrease in the uranium and molybdenum concentrations in the ground water as anticipated; and 3) no unacceptable risks related to pumping of ground water by the Central Valley Water Reclamation Facility (CVWRF), the current property owner, or the storm drain sump.

The U.S. Nuclear Regulatory Commission (NRC) staff has reviewed the above information, and conferred with both DOE and Utah Department of Environmental Protection (DEP) on this matter. The staff's Technical Evaluation Report has been enclosed for your information. The staff has determined the second criteria (i.e., decrease in molybdenum concentrations in the surficial aquifer) has not been met. Consequently, current sampling and monitoring at the site should be amended to the following:

- 1) Annual monitoring for molybdenum in well 0144 should continue for at least two years, with termination of monitoring contingent on the following:
  - Molybdenum data set for monitor well 0144 exhibiting a decreasing trend (e.g., linear regression analysis resulting in a negative slope), or
  - b) Data remaining below the 0.1 mg/L 40 CFR 192 UMTRCA Title I standard for molybdenum.
- 2) While molybdenum sampling is ongoing, annual surficial and deep aquifers water level measurements (i.e., monitor wells 0134, 0143, 0144 and 0145) to assess vertical gradients should continue.
- 3) Following the second year of sampling, information pertaining to all three original criteria (i.e., the complete molybdenum data set for monitor well 0144, measurements of the vertical gradient, and discussion of risks related to pumping of ground water by the Central Valley Water Reclamation Facility (CVWRF), the current property owner, or the storm

drain sump) should be submitted to the NRC and Utah DEP.

If in the next two years, conditions influencing Criteria 1 (vertical gradients) or Criteria 3 (risks related to pumping of ground water by CVWRF or the storm drain sump) significantly change, termination of monitoring at the site will need to be reconsidered

If you have any questions concerning this matter, please contact the NRC Project Manager, Mr. Paul Michalak, at 301-415-7612 or by e-mail at pxm2@nrc.gov.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice for Domestic Licensing Proceedings and Issuance of Orders," a copy of this letter will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of the NRC's Agencywide Document Access and Management System (ADAMS). ADAMS is accessible from the NRC Web site at http://www.nrc.gov/readingrm/adams.html.

Sincerely

TOUN W. LIBRIA Gary S. Jahosko, Chief

Fuel Cycle Facilities Branch Division of Fuel Cycle Safety

and Safeguards

Office of Nuclear Material Safety

and Safeguards

Enclosure: Technical Evaluation Report

cc: Dean Henderson, State of Utah, DRC

# TECHNICAL EVALUATION REPORT TERMINATION OF MONITORING AT THE SALT LAKE CITY UMTRCA TITLE I PROCESSING SITE

DATE: December 6, 2005

TECHNICAL REVIEWER: Paul Michalak

#### **SUMMARY AND CONCLUSIONS:**

In March 2005, following five years of monitoring, the U.S. Department of Energy's (DOE) Office of Legacy Management proposed discontinuing monitoring at the Salt Lake City Processing Site (the site) based on the following criteria: 1) no reversal of the ground water hydraulic gradient; 2) a decrease in the uranium and molybdenum concentrations in the ground water as anticipated; and 3) no unacceptable risks related to pumping of ground water by the Central Valley Water Reclamation Facility (CVWRF), the current property owner, or the storm drain sump (DOE 2005).

The U.S. Nuclear Regulatory Commission (NRC) does not believe the second criteria has been met. The current data set for molybdenum in the surficial aquifer (specifically monitor well 0144) does not conclusively show a decreasing trend in molybdenum concentrations. Current sampling and monitoring at the site should be amended to the following:

- 1) Annual monitoring for molybdenum in well 0144 should continue for at least two years, with termination of monitoring contingent on the following:
  - a) Molybdenum data set for monitor well 0144 exhibiting a decreasing trend (e.g., linear regression analysis resulting in a negative slope), or
  - b) Data remaining below the 0.1 mg/L 40 CFR 192 UMTRCA Title I standard for molybdenum.
- While molybdenum sampling is ongoing, annual surficial and deep aquifers water level measurements (i.e., monitor wells 0134, 0143, 0144 and 0145) to assess vertical gradients should continue.
- Following the second year of sampling, information pertaining to all three original criteria (i.e., the complete molybdenum data set for monitor well 0144, measurements of the vertical gradient, and discussion of risks related to pumping of ground water by the Central Valley Water Reclamation Facility (CVWRF), the current property owner, or the storm drain sump) should be submitted to the NRC and Utah DEP.
- 4) If in the next two years, conditions influencing Criteria 1 (vertical gradients) or Criteria 3 (risks related to pumping of ground water by CVWRF or the storm drain sump) significantly change, termination of monitoring at the site will need to be reconsidered.

#### **BACKGROUND:**

The Site began operations in 1941, starting as a large smelter operation. In 1951, the plant began processing uranium ore. Operations were terminated and the plant dismantled in 1970. Between 1985 and 1987, the DOE removed 2,798,000 cubic yards of tailings from the site, essentially eliminating the source of ground water contamination. Soils contaminated with residual radioactive materials were left in place at several locations in the original property. Institutional controls governing soil excavation and construction of structures in areas of contaminated soil were established jointly by DOE, Utah Division of Radiation Control (UT-DRC), and the Central Valley Water Reclamation Facility (CVWRF), the current owners of the property.

Subsequently, DOE proposed a compliance strategy through the application of Supplemental Standards (40 CFR 192.21(g)) based on limited use ground water. Widespread ambient arsenic contamination in the shallow aquifer, not associated with activities at the site, precluded its use as a domestic drinking water source. Background well concentrations for arsenic range from 0.063 to 0.132 mg/L. In DOE's Groundwater Compliance Action Plan (GCAP) for the Salt Lake City, Utah UMTRCA Project Site (DOE 2000), three criteria were indicated for terminating monitoring:

- No significant reversal of the hydraulic gradient
- A decease in contaminants of potential concern (COPC) concentrations in ground water, and
- No unacceptable risks related to pumping of ground water by CVWRF or the storm water drain sump.

On June 15, 2000, the NRC concurred with DOE's compliance strategy and approved their GCAP (NRC 2000). The State of Utah also concurred with DOE's GCAP on June 7, 2000 (UDEQ 2000). Following approval, DOE instituted the following annual ground and surface water monitoring program: ground water quality sampling (uranium and molybdenum were identified as the contaminants of potential concern (COPCs)) at one onsite and one down gradient shallow aquifer monitoring well, water levels measurements at one onsite and one down gradient well cluster (i.e., cluster consisting of shallow and deep aquifer monitoring wells), sampling at four onsite ponds, sampling at an onsite open ditch (South Vitro Ditch), and up- and downstream sampling of the nearby Mill Creek. Annual monitoring was proposed for a minimum period of five years, at which time an evaluation, in consultation with the NRC and the State of Utah, would be conducted to determine the need for future monitoring at the site.

In March 2005, following five years of monitoring, DOE's Office of Legacy Management proposed discontinuing monitoring at the site based on the following reasons (DOE 2005):

Since 2001 (five consecutive samples), on-site and down gradient ground water
monitoring results for uranium have been below the 40 CFR 192, Subpart A Maximum
Contaminant Level (MCL) of 0.044 mg/L as well as the National Primary Drinking Water
Regulation MCL of 0.030 mg/L, while with two exceptions (2000 and 2004), on-site
molybdenum ground water results have also been below its 40 CFR 192 MCL (0.10
mg/L). All down gradient ground water monitoring results for molybdenum have been
below its MCL since 1993.

- Surface water monitoring results from four on-site ponds and an open ditch have shown uranium levels below its MCL since 2002 (four consecutive samples), while molybdenum results have been below its MCL since 2000 (six consecutive samples).
- Soils left in place at the site do not appear to be impacting ground water quality.
   Uranium and molybdenum concentrations in the shallow aquifer have not increased, indicating that there is little leaching of soils in place.
- Since 1999, an upward vertical gradient (i.e., under artesian conditions) has been consistently measured between the surficial and deep aquifers at both the onsite and down gradient well cluster locations.
- No unacceptable risk related to pumping of ground water by CVWRF was identified.
   The CVWRF property manager verified that no unauthorized construction or ground water withdrawal occurred during the last year.

#### **TECHNICAL EVALUATION:**

# Hydrogeology

Hydrogeologically, the site is characterized by two aquifers: a shallow, unconfined system (water levels between 5 to 10 feet below ground surface) and a deeper confined system (under artesian conditions). Approximately 20 feet of clays and silts separate the two aquifers. The confined aquifer is used as a drinking water source in the area.

Historically, the shallow aquifer has been periodically influenced by dewatering activities conducted by the CVWRF. The pumped water is run through an on-site treatment plant (treatment does not include metals removal) prior to discharge into Mill Creek. Another feature that affects shallow aquifer flow at the site is a highway drain located in the southeastern portion of the site. Water enters the drain and is then pumped out into the South Vitro Ditch, which ultimately discharges to Mill Creek.

### Regulatory

The site is regulated under Title I of the Uranium Mill Tailings Radiation Control Act (UMTRCA). Since the residual radioactive material from the former mill operations has been excavated and removed from the site, there are no licenses (including a general licence under 10 CFR 40.27) or permits for this site with either the NRC or the State of Utah. Specific regulations are found in 40 CFR 192 and include:

Subpart A - Standards for the Control of Residual Radioactive Materials from Inactive Uranium Processing Sites

Subpart B - Standards for Cleanup of Land and Buildings Contaminated with Residual Radioactive Materials from Inactive Uranium Processing Sites

Subpart C - Implementation

Table 1 to Subpart A contains maximum concentrations of constituents for ground water

protection. The maximum level for molybdenum in Table 1 is 0.1 mg/L.

# Five-year Monitoring Period

Data collected during DOE's five-year monitoring period clearly demonstrated the following:

- There has been no reversal of the upward vertical gradient between the shallow and deep aquifer systems.
- Since 2001 (for ground water) and 2002 (for surface water), uranium concentrations in the shallow aquifer have reached steady levels which are well below the 0.044 mg/L regulatory concentration (40 CFR 192, Subpart A, Table 1).
- Based on data presented in Figure 6 (DOE 2005), all molybdenum results from surface water sampling locations have been below the 0.1 mg/L (40 CFR 192, Subpart A, Table 1) (Note: the open ditch shows a slightly increasing concentration trend for molybdenum; however, the levels are well below the 0.1 mg/L regulatory level.
- Molybdenum results from down gradient shallow aquifer ground water monitoring location 0134 clearly show molybdenum levels well below the 0.1 mg/L regulatory level.
- No unacceptable risks related to pumping of ground water by CVWRF or the storm drain sump have been identified.

However, the molybdenum results from shallow aquifer monitor well 0144 do not conclusively show a decreasing trend. Although molybdenum in monitor well 0144 showed a decreasing trend in four annual sampling events between 2000 and 2003, data for the last two events (2004 and 2005) exhibit the highest concentrations since 2000, with the 2004 concentration of 0.215 mg/L just over twice the 0.1 mg/L regulatory level. Moreover, applying linear regression analysis to the six data points presented in Figure 4 (DOE 2005) results in a positive (i.e., increasing) slope.

### Discussion

Of the three criteria agreed upon by Utah, NRC, and DOE for termination of site monitoring, only the decrease of molybdenum concentrations in the shallow aquifer appears to be in question (specifically monitor well 0144). In conversations with the DOE, it has been proposed that averaging the molybdenum concentrations from surficial aquifer monitor wells 0134 and 0144 could be an alternate approach to assessing molybdenum in the surficial aquifer. Given that the current monitoring program for the surficial aquifer includes only two monitoring locations, averaging does not appear an appropriate analytical tool for assessing ground water quality.

On November 9, 2005, Utah's DEQ, DRC responded to DOE's proposal to discontinue monitoring (UDEQ 2005). DRC indicated that molybdenum exceeded Utah's ad hoc ground water quality standard (0.04 mg/L) in consecutive sampling events (2003 and 2004) and that ground water monitoring should continue until molybdenum concentrations are below the Utah GWQS and the DRC is convinced that the contaminant concentrations will not rebound. Subsequent conversations with Utah DRC indicated that they were primarily concerned with the

potential for molybdenum from the surficial aquifer to impact the underlying potable aquifer. It should be noted that because the site is regulated under Title I of UMTRCA, the NRC believes that the applicable regulatory standard for the site is 40 CFR 192, Subparts A, B and C. Consequently, the NRC believes that 0.1 mg/L (40 CFR 192, Subpart A, Table 1) is the relevant molybdenum standard for the site.

In DOE (2000), Supplemental Standards (40 CFR 192.21(g)) based on limited use ground water were used to establish the current monitoring program at the site (i.e., the shallow aquifer at the site is not potable due to elevated background concentrations of arsenic). As a result, the NRC understands that the 40 CFR 192, Subpart A, Table 1 molybdenum MCL (0.1 mg/L) should not be used as a remedial action standard in the shallow aquifer. However, because quantitatively proving a decreasing trend can be difficult (e.g., when data oscillates around an asymptotic value), the 40 CFR 192 molybdenum MCL is a convenient tool to assess the potential impact of molybdenum on the underlying potable aquifer. It is also understood that any leakage from the surficial aquifer into the deeper system would likely result in attenuation of the molybdenum concentrations. Regardless of attenuation, if molybdenum is below the MCL in the non-potable surficial aquifer, any leakage from the surficial aquifer into the deeper potable aquifer due to a shift in vertical gradients will not result in deeper aquifer molybdenum levels over the MCL.

Based on existing data, continued sampling of monitor well 0144 for molybdenum appears appropriate. However, it is acknowledged that the 2004 molybdenum concentration of 0.215 mg/L is at least three times greater than either the previous or subsequent sampling result and would appear to be inconsistent with recent (post 2000) data. Consequently, the NRC believes that at least two more years of molybdenum data from monitor well 0144 should be collected. If at the end of this two year period, the molybdenum set data for monitor well 0144 exhibits a decreasing trend (e.g., linear regression analysis resulting in a negative slope), or if molybdenum levels remain below the 0.1 mg/L 40 CFR 192 UMTRCA Title I standard for molybdenum, monitoring at the site can be terminated. In addition, while molybdenum sampling is ongoing, annual surficial and deep aquifers water level measurements (i.e., monitor wells 0134, 0143, 0144 and 0145) to assess vertical gradients should continue. It should be understood that if in the next two years, conditions influencing Criteria 1 (vertical gradients) or 3 (risks related to pumping of ground water by CVWRF or the storm drain sump) significantly change, termination of monitoring at the site will need to be reconsidered.

# REFERENCES:

Department of Energy (DOE 2000) Ground Water Compliance Action Plan for the Salt Lake City, Utah, UMTRCA Project Site. May 2000 [Adams Accession No. ML003721622]

DOE (2005) Correspondence from Michael Tucker to Gary Janosko (NRC) and Dean Henderson (Utah DEQ) containing transmittal of 2004 Annual Status Report for the Salt Lake City, Utah, UMTRCA Processing Site. March 24, 2005 [Adams Accession No. ML050940337]

U.S. Nuclear Regulatory Commission (U.S. NRC 2000), Correspondence from Philip Ting to Donald Metzler (DOE) concerning NRC's concurrence with DOE's Ground Water Compliance Action Plan for the Salt Lake City, Utah, UMTRCA Project Site. June 15, 2000. [Adams Accession No. ML003722749]

Utah Department of Environmental Quality (UDEQ 2000) Correspondence from William Sinclair to Donald Metzler (DOE) concerning Utah's concurrence with DOE's Ground Water Compliance Action Plan for the Salt Lake City, Utah, UMTRCA Project Site. June 7, 2000 [Adams Accession No. ML003727203]

UDEQ (2005) Correspondence from Dane Finefrock to Tom Pauling (DOE) concerning Utah's review of DOE's 2004 Annual Status Report for the Salt Lake City, Utah, UMTRCA Processing Site. November 9, 2005 [Adams Accession No. ML053480212]

#### **Steve Hall**

From:

Malhotra, Jagdish [Jagdish.Malhotra@hq.doe.gov]

Sent:

Friday, June 01, 2007 2:42 PM

To: Subject: Steve Hall; Clay Carpenter; Tom Pauling FW: SLC Processing Site Well Abandonment

FYI and action as needed.

Jeet

----Original Message----

From: Phillip Goble [mailto:pgoble@utah.gov]

Sent: Friday, June 01, 2007 4:36 PM

To: Malhotra, Jagdish

Cc: pxm2@nrc.gov

Subject: SLC Processing Site Well Abandonment

Mr. Malhotra,

As you requested during our conversation, I am writing to let the DOE know the Utah Division of Radiation Control (DRC) agrees with DOE letter dated May 23, 2007 for the Salt Lake City, Utah, UMTRCA Title I Site, where it states that all three criteria needed to discontinue sampling at the site has been fulfilled. Although the Utah DRC would like to see groundwater sampling continue at the site until molybdenum is below the Utah ad hoc rule of 0.04 mg/L in well MW-0144, the Utah DRC no authority to ask the DOE to continue sampling at the site. Therefore the Utah DRC gives its approval for the four monitoring wells at the site to be abandoned. As a courtesy we would ask the DOE to please give us ample advance notice (minimum of 1 month) before any well abandonment activities begin so I can arrange my schedule to be present during the well abandonment activities. We would also like to know how the DOE plans on abandoning the four monitor wells.

Thanks,

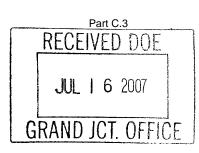
Phil Goble Utah Division of Radiation Control Phone 801-536-4044 Fax 801-533-4097 This page intentionally left blank



# UNITED STATES **NUCLEAR REGULATORY COMMISSION**

WASHINGTON, D.C. 20555-0001

July 9, 2007



Mr. Tom Pauling U.S. Department of Energy Office of Legacy Management 2597 B 3/4 Road Grand Junction, CO 81503

SUBJECT:

CONCURRENCE TO TERMINATE GROUND WATER MONITORING AT THE

SALT LAKE CITY, UTAH, UMTRCA TITLE I PROCESSING SITE

Dear Mr. Pauling:

Nuclear Regulatory Commission (NRC) staff has reviewed the Department of Energy's (DOE's) transmittal of the May 2007 monitoring results for the Salt Lake City, Utah, Uranium Mill Tailings Radiation Control Act (UMTRCA) Title I Processing Site. Based on its review and its independent analysis (see enclosed Technical Evaluation Report), the staff concludes that analytical results contained in DOE's submittal meet the ground water monitoring termination criteria proposed by the NRC on December 5, 2005. Consequently, the NRC concurs with DOE's findings that no further ground water monitoring is necessary at the site and that the site's four remaining monitoring wells may be decommissioned.

If you have any questions concerning this matter, please contact the NRC Project Manager, Mr. Paul Michalak at 301-415-7612, or by e-mail at pxm2@nrc.gov

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice for Domestic Licensing Proceedings and Issuance of Orders," a copy of this letter will be available electronically for public inspection in the NRC's Public Document Room or from the Publicly Available Records component of the NRC's Agencywide Documents Access and Management System (ADAMS). ADAMS is accessible from the NRC Web site at http://www.nrc.gov/reading-rm/adams.html.

Sincerely,

Paul Michalak, Hydrogeologist

**Uranium Recovery Licensing Branch** 

Decommissioning and Uranium Recovery

Licensing Directorate

Division of Waste Management and Environmental Protection

Office of Federal and State Materials

and Environmental Management Programs

Enclosure: Technical Evaluation Report

# TECHNICAL EVALUATION REPORT TERMINATION OF MONITORING AT THE SALT LAKE CITY UMTRCA TITLE I PROCESSING SITE

**DATE:** June 26, 2007

TECHNICAL REVIEWER: Paul Michalak

#### SUMMARY AND CONCLUSIONS:

The Nuclear Regulatory Commission (NRC) has evaluated additional ground water quality and elevation data collected at the Salt Lake City, Utah, Uranium Mill Tailings Radiation Control Act (UMTRCA) Title I Processing Site (the site) by the Department of Energy's (DOE's) Office of Legacy Management (DOE 2007). The additional monitoring was performed in response to the NRC's comments (NRC 2005) on the DOE's original proposal (DOE 2005) to terminate ground water monitoring at the site. Combined with existing ground water monitoring data for the site, these new data support the following: the additional ground water samples from well 0144 contained molybdenum at levels below the 0.1 mg/L 40 CFR 192 UMTRCA Title I standard for molybdenum; for well 0144, the slope of the linear regression of molybdenum concentrations (nine samples collected between 1999 and 2007) was negative, indicating a decreasing concentration trend; and ground water elevation (shallow wells) and potentiometric (deep wells) measurements for well clusters 0134/0143 and 0144/0145 continued to indicate an upward vertical gradient, indicating that in the vicinity of the site, the shallow aguifer system is not recharging the deeper, confined system. Consequently, the NRC concurs with DOE's findings that no further ground water monitoring is necessary at the site and that the site's four remaining monitoring wells may be decommissioned.

# **BACKGROUND:**

On March 24, 2005, the DOE's Office of Legacy Management proposed discontinuing ground water monitoring at the site based on the following criteria: 1) the vertical hydraulic gradient between the deep and shallow aquifers is upward (indicating that the shallow aquifer system is not recharging the deeper, confined system) and monitoring has not indicated a reversal in its direction; 2) ground water quality monitoring has indicated a decrease in the uranium and molybdenum concentrations (as anticipated), and 3) no unacceptable risks were identified related to pumping of ground water by the Central Valley Water Reclamation Facility (CVWRF), the current property owner, or the storm drain sump (DOE 2005). On December 15, 2005, NRC staff responded to DOE's request and concluded that DOE's second criteria had not been met at well 0144 (NRC 2005). As a result, ground water monitoring at the site was amended to the following:

- 1) Annual monitoring for molybdenum in well 0144 should continue for at least two years, with termination of monitoring contingent on the following:
  - a) Molybdenum data for monitor well 0144 exhibiting a decreasing trend (e.g., linear regression analysis resulting in a negative slope), or

- b) Data remaining below the 0.1 mg/L 40 CFR 192 UMTRCA Title I standard for molybdenum.
- 2) While molybdenum sampling is ongoing, annual surficial and deep aquifers water level measurements (i.e., monitor wells 0134, 0143, 0144 and 0145) to assess vertical gradients should continue.

On May 23, 2007, DOE submitted updated molybdenum ground water results for well 0144 and additional water level measurements for monitor wells 0134, 0143, 0144 and 0145 (DOE 2007). This data included three additional post-December 2006 molybdenum results for well 0144 and three additional ground water level measurements for deep (confined aquifer) wells 0143 and 0145. Continuous ground water measurements were also collected from shallow unconfined wells 0134 and 0144. Based on these results, DOE asserted that the NRC's December 2006 criteria had been met and that no further environmental monitoring would be performed on the site. DOE also indicated that decommissioning of the four remaining monitor wells at the site would be initiated unless otherwise directed by the NRC.

## **TECHNICAL EVALUATION:**

The results of additional ground water sampling at well 0144 have met the 1a and 1b termination criteria established in December 2005. All three samples were below the 0.1 mg/L 40 CFR 192 UMTRCA Title I standard for molybdenum and the slope of the linear regression (nine samples collected between 1999 and 2007) was negative, indicating a decreasing concentration trend (see attached figure). Ground water elevation (shallow wells) and potentiometric (deep wells) measurements for well clusters 0134/0143 and 0144/0145 continued to indicate an upward gradient (see attached figure). The upward vertical gradient indicates that, in the vicinity of the site, the deeper, confined aquifer, which is a source of potable water in the area, is not being recharged from the shallow unconfined aquifer. In addition, the DOE has verified, through information from the CVWRF, that no unauthorized excavations or ground water withdraws have occurred at the site; demonstrating that institutional controls related to these activities are in place and continue to be protective. As a result, the NRC concurs with DOE's findings that no further ground water monitoring is necessary and that the four remaining monitoring wells on the site may be decommissioned.

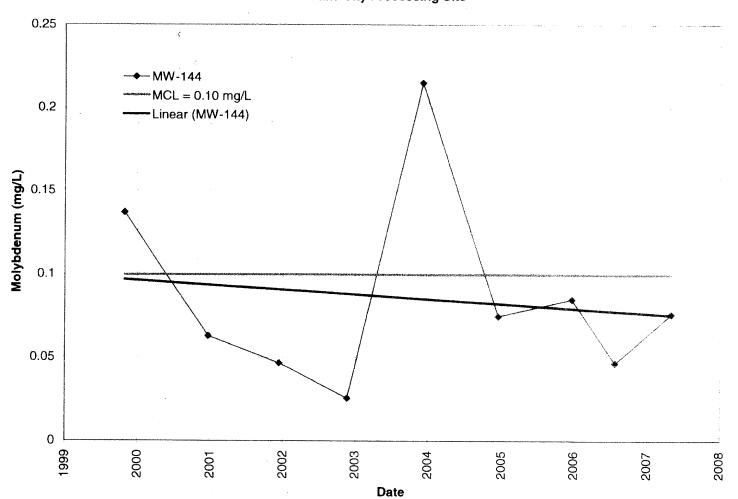
#### REFERENCES:

Department of Energy (2005) Correspondence from Michael Tucker to Gary Janosko (NRC) and Dean Henderson (Utah DEQ) containing transmittal of 2004 Annual Status Report for the Salt Lake City, Utah, UMTRCA Processing Site. March 24. [Adams Accession No. ML050940337]

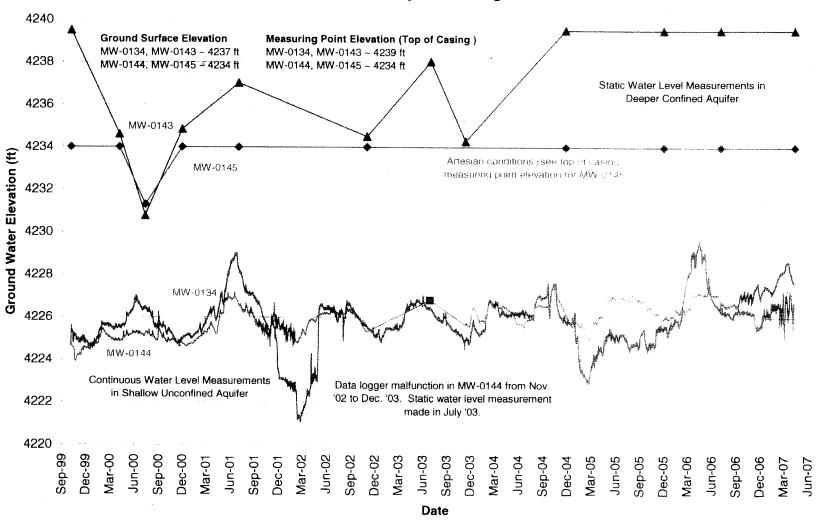
Department of Energy (2007) Correspondence from Jagdish Malhotra to Gary Janosko (NRC) transmitting May 2007 Monitoring Results for the Salt Lake City, Utah, UMTRCA Title I Processing Site. May 23. [Adams Accession No. ML071510087]

Nuclear Regulatory Commission (2005) Correspondence from Paul Michalak to Thomas Pauling, DOE concerning Annual Status Report for the Salt Lake City, Utah, UMTRCA Processing Site. December 15. [Adams Accession No. ML053460332]

Time-Concentration Plot Linear Regression Molybdenum Concentrations MW-144 (Onsite, Shallow Aquifer) Salt Lake City Processing Site



# Hydrograph Salt Lake City Processing Site



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# **Attachment B**

**Notice of Residual Radioactive Contamination** 

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# AMENDED

# NOTICE OF RESIDUAL RADIOACTIVE CONTAMINATION

THIS NOTICE IS TO ALERT BUYERS OR DEVELOPERS THAT RESIDUAL RADIOACTIVE CONTAMINATION EXXIS ON THE PROPERTY HEREIN DESCRIBED. /EXISTS

#### RECITALS

- A. WHEREAS, the current owner of the property known as the Salt Lake Vitro Site situated in the county of Salt Lake, Salt Lake City, Utah, and more particularly described on Exhibit 1 attached here of the Scientific Central Valley Water Reclamation Facility Board located at 800 West Central Valley Road, Salt Lake City, Utah, 84119;
- B. WHEREAS, the Salt Lake Vitro Site was used by the Vitro Chemical Company to process uranium ore from 1951 to 1964 and to process vanadium ore from 1964 to 1968;
- C. WHEREAS, when milling operations were discontinued in 1968, more than four million tons of uranium mill tailing waste remained on the Salt Lake Vitro Site;
- D. WHEREAS, under the Uranium Mill Tailings Radiation Control Act of 1978 (Public Law 95-604), which requires the remediation of the identified uranium mill tailing sites, the United States Department of Energy and the state of Utah entered into Cooperative Agreement Number DE-FC04-81AL616309, dated March 30, 1983, for the remediation of the Salt Lake Vitro Site; between 1985 and 1987 excavation and disposal of the uranium mill tailings and site restoration were performed;
- E. WHEREAS, not all residual radioactive materials were removed during remedial action, isolated areas of the radioactive contamination remain, examples of which are shown on the map attached hereto as Exhibit 2;
- F. WHEREAS, the cleanup of the Salt Lake Vitro Site is documented in the Completion Report for the UMTRA Project Vitro Processing Site Salt Lake City, Utah, ("Completion Report") dated June 1997 which provides a discussion of the known contaminated areas, including an estimate of the amount of contamination present, the approximate location of the radioactive contamination, and a health assessment resulting from exposure to the contaminants; and
- G. WHEREAS, the Completion Report may be examined at and copies obtained from the following:

State of Utah
Department of Environmental
Quality
Division of Radiation Control
168 North 1950 West, Building #2
Salt Lake City, UT 84114-4850
(801) 536-4250

Department Of Energy Grand Junction Office 2597 B <sup>3</sup>/<sub>4</sub> Road Grand Junction, CO 81503 (970) 248-6000 Department of Commerce National Technical Information Services 5282 Port Royal Road Springfield, VA 22161 (703) 487-4650

- H. NOW THEREFORE the United States Department of Energy, the state of Utah, and the Central Valley Water Reclamation Facility Board hereby recommend to prospective purchasers or developers of part or all of the Salt Lake Vitro Site that the following actions be taken:
  - Verify that future construction plans do not occur in contaminated areas. If there is a possibility
    of encountering contaminated material, contact the Utah Department of Environmental Quality,
    Division of Radiation Control.
  - 2. Prior to construction, conduct appropriate radiological surveys to determine whether radioactive elements are present, and their identity, concentration, and distribution.

F-10000-100

- 3. If radioactive materials are encountered during construction, the materials may be; (a) dispensed of as radioactive waste in an appropriate waste facility; or (b) buried into the deepest part of the excavation during back filling.
- 4. Regardless of the results of the radiological surveys, if there are construction plans for habitable structures (e.g., residential, institutional, commercial, or industrial buildings and the like), consider installing a passive sub-slab radon ventilation system that will vent radon soil gas to the atmosphere.

Before me, a Notary Public qualified for Bernalillo County, personally appeared George Rael, who by me duly swore did say that he is the Director of the Environmental Restoration Division and he further acknowledged to me that the above NOTICE OF RESIDUAL RADIOACTIVE CONTAMINATION document was duly executed by him on behalf of the United States Department of Energy.

WITNESS my hand and Notarial Seal on this 26 th day of August, 1997.

Residing at: Allrangue NM

COUNTY OF BERNALILLO

My Commission Expires: 5/25/200/

Dated this 3nd day of September, 1997
STATE OF UTAH DEPARTMENT OF ENVIRONMENTAL QUALITY
By: William Sinclair Director Division of Radiation Control
STATE OF UTAH )
COUNTY OF SALT LAKE ) ss.

Before me, a Notary Public qualified for Salt Lake County, personally appeared William Sinclair, who by me duly swore did say that he is the Director of the Division of Radiation Control and he further acknowledged to me that the above NOTICE OF RESIDUAL RADIOACTIVE CONTAMINATION document was duly executed by him on behalf of the state of Utah.

WITNESS my hand and Notarial Seal on this 3d day of Sept - , 1997.

Mary Charlene Lamph Notary Public

Residing at: Salt FakeCity

NOTARY PUBLIC
Mary Charlene Lamph
168 North 1950 West
Salt Lake City. Utah 84116
My Commission Expires
September 9, 1999
STATE OF UTAH

My Commission Expires: Lipt. 9, 1999

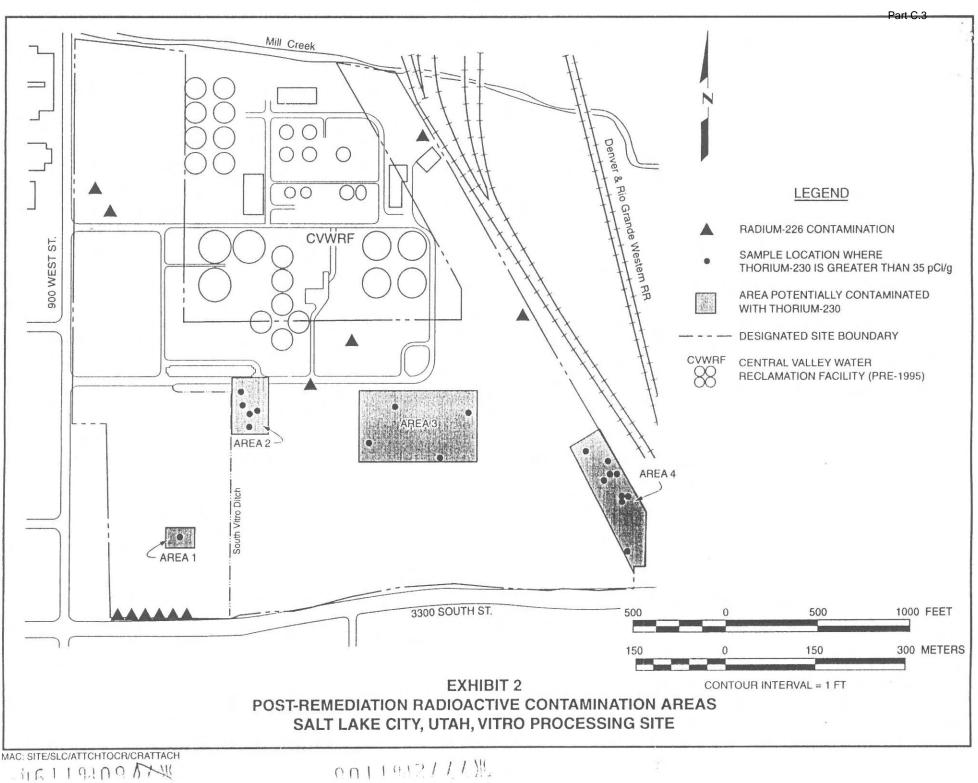
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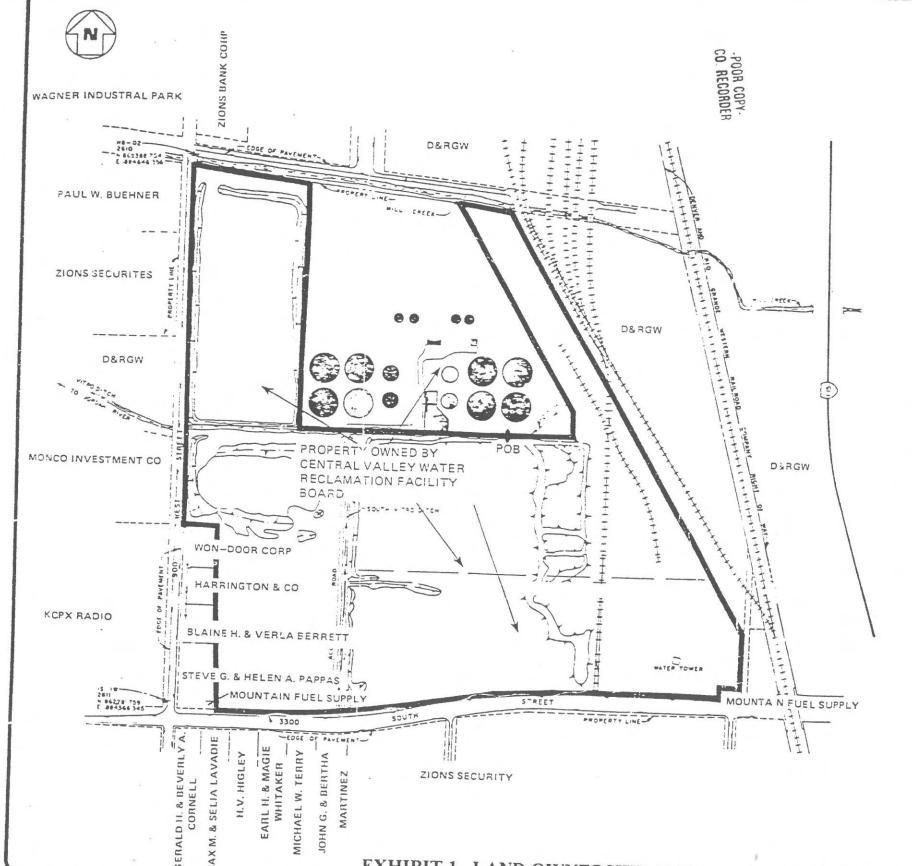
Dated this
CENTRAL VALLEY WATER RECLAMATION FACILITY BOARD
By: Ask
STATE OF UTAH ) ) ss.
COUNTY OF SALT LAKE )
Before me, a Notary Public qualified for Salt Lake County, personally appeared Reed Fisher, who by meduly swore did say that he is the General Manager of the Central Valley Reclamation Facility and he further acknowledged to me that the above NOTICE OF RESIDUAL RADIOACTIVE CONTAMINATION document was duly executed by him on behalf of the Central Valley Water Reclamation Facility Board.
WITNESS my hand and Notarial Seal on this 1/1 day of September 1997.
Notary Public NOTARY PUBLIC
NOTARY PUBLIC BEVERLY N. BELL 800 W. Central Valley Rd. 80. Salt Lake, Utah 84119 My Commission Expires

My Commission Expires:

W.7.7.2891107



0011942/1/1/



# SALT LAKE VITRO SITE

BEGINNING AT THE EAST QUARTER CORNER OF SECTION 26, T1S, R1W, SALT LAKE BASE AND MERIDIAN, AND RUNNING THENCE WEST 1154.5 FT, THENCE N 0°18'E, 1440.79 FT, THENCE N 83°16'W, 651.84 FT, THENCE S 0°03'14"W, 2078.58 FT, THENCE S 89°50"E, 179.5 FT, THENCE S 1°57"E, 1062.87 FT, THENCE N 89°43'47"E, 508.52 FT, THENCE N 86°50'27"E, 195.77 FT, THENCE N 80°45'E, 473.05 FT, THENCE N 81°32'32"E, 168 FT, THENCE N 80°44'E, 489.21 FT, THENCE N 89°55'16 E, 956.8 FT, THENCE N 75 FT, THENCE E 150 FT, THENCE N 0°01'E 302.86 FT, THENCE N 29~59 W, 2731.01 FT, THENCE N 85°49 W, 298.89 FT, THENCE S 29-54'30"E, 1365.31 FT, THENCE S 170.75 FEET, THENCE W 379.35 FT TO THE POINT OF BEGINNING.

CONTAINS 127.9 ACRES (MORE OR LESS)

REFERENCE 3

6741920 4:27 PM RECORDER, SALT LAKE COUNTY, UT CALLISTER NEBEKER & MCCULLOUGH GATEWAY TOWER EAST STE.900 SLC UT 84133 REC BY: J FERGUSON , DEPUTY

EXHIBIT 1. LAND OWNERSHIP AND SITE DESIGNATION MAP

360-00 2/81

0

# **Attachment C**

**Risk Calculations** 

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Salt Laka City La	aid and all Fin											Part C.3
Salt Lake City - Ir	icidental Ex	posure to S	urface Wat	er - Derma	Exposure	Pathway	·					
	-											
O							-			Intake		
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M	mg/L	cm2	cm/hr	L/cm3	hr/d	d/y	yr	kg	d	mg/kg-d	mg/kg-d	mg/kg-d
Non-carcingenic	0.074											
Uranium	0.374	312	0.001	0.001	8	250	30	70	2555	0.00004	0.003	0.01
Carcinogenic									•		Slope Factor	Risk
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										•		
Occupational Scer						<del>  </del>						
	Non-carcino	ogenic intake	es (mg/Kg-d	ay) = Cw x	Sa x Pc x C	fx ET x EF	ED/BW x	AT				
	Carcinogen	ic intakes (p	Ci) = Cw x 5	Sa x Pc x Cf	x ET x EF	x ED						
where:			-						······································			
Cw is maximum de	tected in sur	face water o	luring monit	oring in 200	10							
Surface area (Sa) i	s for a man's	s arms and b	ands: FPA	1989								
Pc (dermal permea	bility consta	nt) assumes	absorption	is the same	as water				<del></del>			
Cf Conversion fact	tor	.,	22001 Ptioti	To the sume	, as water			-				
ET Exposure time	- assumes le	enath of wor	k day									
ED Exposure dura	tion - 30 vea	ars										
EF Exposure frequ			week for 5	n weeks	·							
BW Body weight;	default for ac	iult	1000000	o weeks								
AT Averaging time												
Carcinogenic risks	calculated a	ssuming 1 m	ng U = 686 p	Ci of U234	+ U238							
Hazard Quotient (F	IQ) = Intake/	Reference D	ose (RfD)		.,							
Risk = Intake x Slo	pe Factor (SI	F)										
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		-										
Exposure factors a	nd default va	lues from Ef	PA 1989									
i oxicological data a	are mainly fro	om EPA's In	tegrated Ris	k Information	on System	(IRIS); other	values are f	rom EPA Re	egion III R	isk Based C	Concentration Table	
Carcinogenic risks	for uranium a	assumes 1 n	ng U = 686	pCi of U234	+ U238; S	F is average	of U234 and	d U238			The state of the s	

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# **Appendix F - Cultural Resources Memo**





257 East 200 South, Suite 200 Salt Lake City, Utah 84111 Tel 801.322.4307 Fax 801.322.4308

### **TECHNICAL MEMORANDUM**

To: Adam Jones

Brown and Caldwell

6975 South Union Park Center, Suite 490

Midvale, Utah 84047

From: Kathryn Mohlenhoff, Archaeologist

Date: September 18, 2018

Re: Central Valley Water Reclamation Facility Cultural Resources Technical Memorandum /

SWCA Project No. 39801

## INTRODUCTION

On August 20, 2018, SWCA Environmental Consultants (SWCA) was contacted by Brown and Caldwell to perform a wetlands and waters of the United States survey; a cultural (archeological) resources survey; and a threatened, endangered, and sensitive species assessment to support the completion of an environmental assessment for upgrades at the Central Valley Water Reclamation Facility in Salt Lake City, Utah. SWCA conducted these efforts to better analyze the potential effects of upgrading the existing water treatment facilities. This memorandum presents the methods and results for the cultural resources survey.

# **METHODS**

# **Pre-field Analysis**

Prior to field surveys, SWCA used the Utah Division of State History's Preservation Pro database to conduct a file search and to identify previously recorded cultural resources projects and previously documented archaeological sites within 0.5 mile of the survey area. SWCA also reviewed topographic, aerial, and historic maps to identify any historic features in the survey area. The survey area is approximately 42 acres and includes all potential areas of development for the Central Valley Water Reclamation Facility upgrades.

# Field Survey

On September 10, 2018, SWCA visited the Central Valley Water Reclamation Facility survey area. One SWCA archaeologist walked meandering transects throughout the survey area while searching for cultural material and or/features. SWCA employed Bureau of Land Management (BLM) site definitions for the field survey, and all resources were documented to the standards of the Utah BLM and the Utah State Historic Preservation Office. Sites and isolated occurrence (IO) definitions are presented in the *Bureau of* 

Land Management Guidelines for Identifying Cultural Resources, Handbook H-8110<sup>1</sup>. Minimum criteria for defining an archaeological site that requires the use of the Utah Archaeological Site Form are as follows:

- At least 10 artifacts of a single class (e.g., 10 sherds) within a 10-meter-diameter area, except when all pieces appear to originate from a single source (e.g., one ceramic pot, one glass bottle)
- At least 15 artifacts that include at least two classes of artifact types (e.g., sherds, nails, or glass) within a 10-meter-diameter area
- One or more archaeological features in temporal association with any number of artifacts
- Two or more temporally associated archaeological features without artifacts

In addition, SWCA recorded all linear archaeological resources per the Utah Professional Archaeological Council linear site guidelines<sup>2</sup>. The SWCA archaeologist took several project overview photographs (Appendix A) and accompanying global positioning system photo points to document the survey area.

## **RESULTS**

# **Pre-field Analysis**

Based on the file search review, seven cultural resources projects and three archaeological sites are located within 0.5 mile of the project area (Table 1 and Table 2), but none intersect the survey area. Activities associated with the construction at the Central Valley Water Reclamation Facility would not affect these resources.

SWCA's review of topographic, aerial maps, and historic maps identified no historic features in the survey area (Table 3).

Table 1. Previous Cultural Resources Projects within 0.5 Mile of the Survey Area

Title Consultant **Project Number** Report Of Excavation And Analysis Of 42SL309 And 42SL327 Report **SWCA** U00ST0695 Of Excavation And Analysis Of 42SL309 And 42SL327 Provo To Salt Lake City Front Runner Project U07JS0404 Jones and Stokes **SWCA** U07ST0638 900 West Extension 3300 South Trail Class III Inventory Salt Lake County UDOT Logan Simpson U13LI0816 A Class II Archaeological Resources Inventory For The I-80; State Project Engineering Consultants U14ZP1303 Street Interchange Environmental Impact Statement Central Valley Water Project Sagebrush Archaeological U97SJ0278 Consultants U99SJ0638 Upper Jordan Ecosystem Sagebrush Archaeological Consultants

<sup>.</sup> 

<sup>&</sup>lt;sup>1</sup> Bureau of Land Management. 2002. *Guidelines for Protecting Cultural Resources, Handbook H-8120*. Bureau of Land Management, Salt Lake City, Utah.

Utah Professional Archaeological Council. 2008. Linear Sites: Guidance for Identifying and Recording under Section 106 of the National Historic Preservation Act. Utah Professional Archaeological Council, Salt Lake City.

Table 2. Previously Documented Archaeological Sites within 0.5 Mile of the Survey Area

Site Number	Site Class	Site Type	NRHP Eligibility
42SL293	Historic	Railroad	Eligible
42SL302	Historic	Canal	Eligible
42SL309	Historic	Artifact scatter	Eligible

Table 3. General Land Office Plat Maps, Historic Topographic Maps, and Other Historical Data Sources with Historic Features in the Survey Area

Map Source and Year	Author or Map Name	Features in the Survey Area
General Land Office 1856 (Township 1 South, Range 1 West)	Burr	None
General Land Office 1869 (Township 1 South, Range 1 West)	Bausmann	None
24K historic topographic 1963	Salt Lake City South	None

# **Field Survey**

The survey area has been heavily developed and includes various buildings, landscaped lawns, water-treatment tanks, and other impervious surfaces associated with the Central Valley Water Reclamation Facility. One historic foundation was observed within the facility, but it is outside the survey area. It will not be affected by the project. Figure 1 presents a results map outlining the survey area and includes photo points taken during the field survey. Photographs taken at these photo points are provided in Appendix A and help characterize the survey area.

No further archaeological work is recommended for the survey area. However, if previously undocumented buried cultural resources are identified as a result of ground-disturbing activities, all work in the immediate vicinity of the discovery should stop until the find can be evaluated by a professional archaeologist.

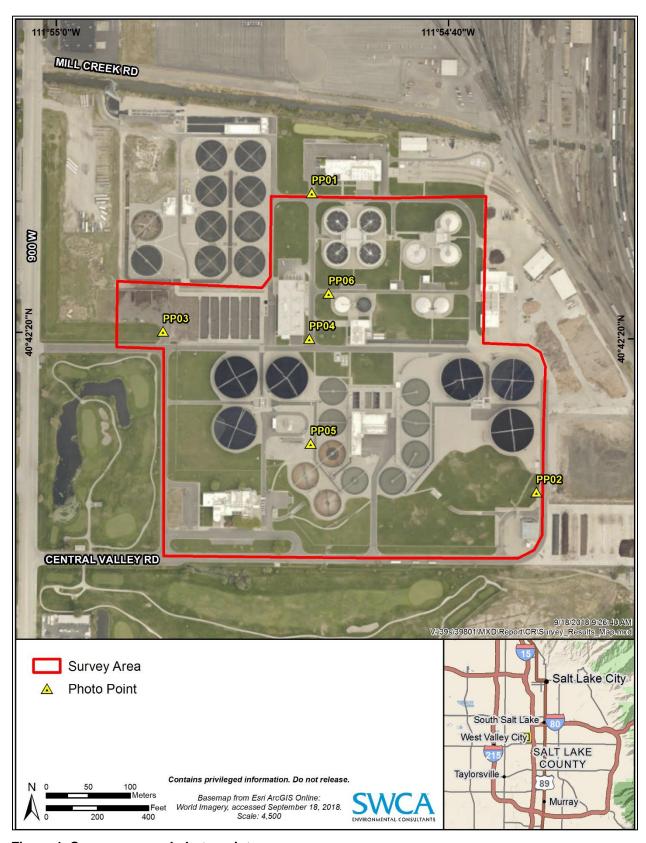


Figure 1. Survey area and photo points.

# **APPENDIX A**

**Survey Area Photographs** 



Figure A-1. Photo point PP01, view facing south.



Figure A-2. Photo point PP02, view facing northwest.



Figure A-3. Photo point PP03, view facing northwest.



Figure A-4. Photo point PP04, view facing southeast.



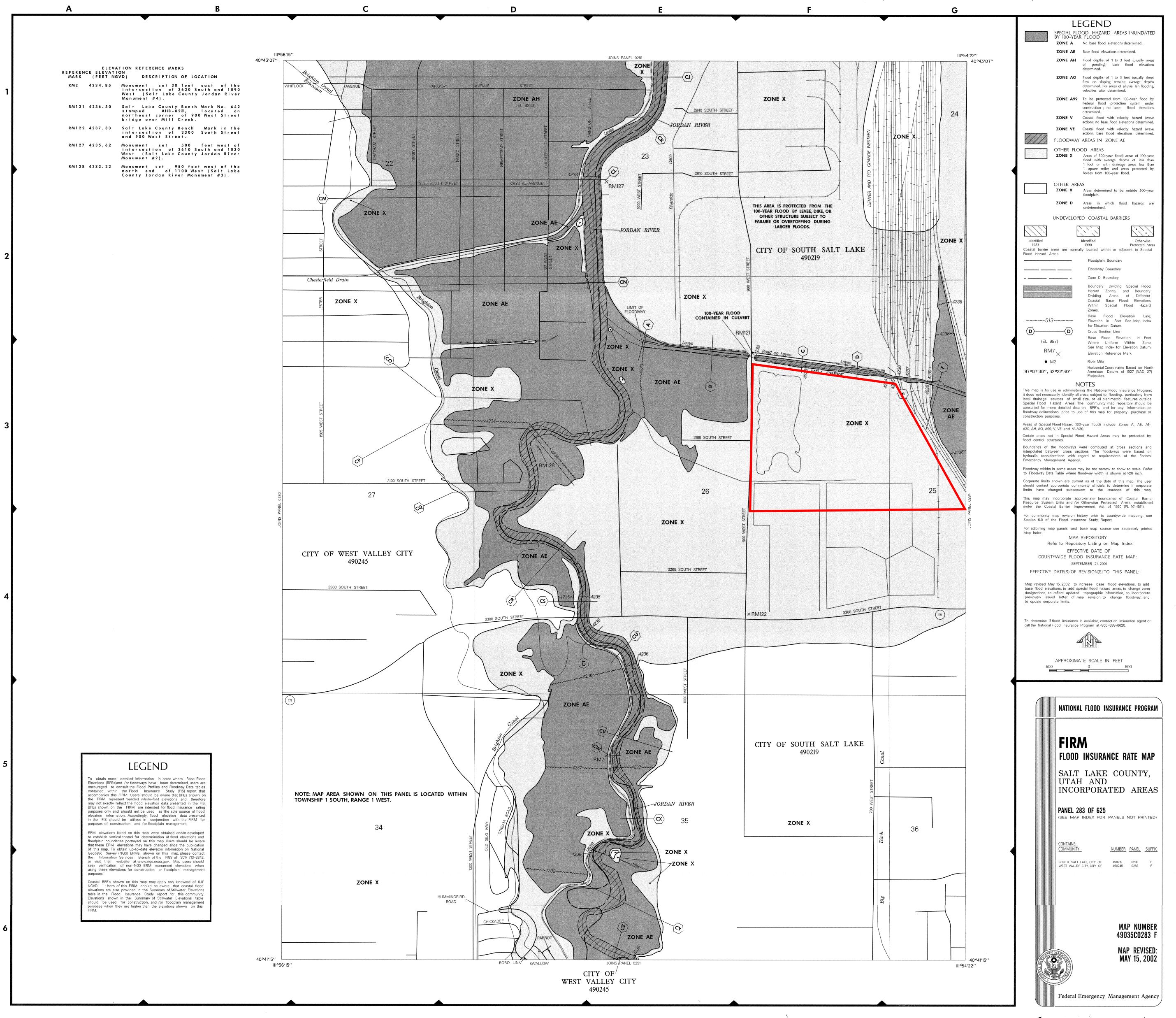
Figure A-5. Photo point PP05, view facing southwest.

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<b>CVWRF</b>	Facility	Plan
CVVVI	I acility	гіан

**Appendix G - FIRM Map and Wetlands/Wildlife Memo** 







257 East 200 South, Suite 200 Salt Lake City, Utah 84111 Tel 801.322.4307 Fax 801.322.4308 www.swca.com

#### TECHNICAL MEMORANDUM

To: Adam Jones

Brown and Caldwell

6975 South Union Park Center, Suite 490

Midvale, Utah 84047

From: Joseph Carlo, Biologist

Date: September 24, 2018

Re: Central Valley Water Reclamation Facility Wetland and Wildlife Technical Memorandum /

SWCA Project No. 39801

#### INTRODUCTION

On August 20, 2018, SWCA Environmental Consultants (SWCA) was contacted by Brown and Caldwell to perform a wetlands and waters of the United States (WOUS) survey; a cultural (archeological) resources survey; and a threatened, endangered, and sensitive species (TES) assessment to support the completion of an environmental assessment for upgrades at the Central Valley Water Reclamation Facility in Salt Lake City, Utah. SWCA conducted these efforts to better analyze the potential effects of upgrading the existing water treatment facilities. This memorandum presents the methods and results for the WOUS survey and TES assessment.

#### **METHODS**

#### **Pre-field Analysis**

Prior to field surveys, SWCA reviewed aerial photographs, topographic maps, and National Wetlands Inventory (NWI)—mapped wetlands¹ to identify potential wetlands and WOUS within the survey area. The survey area is approximately 42 acres and includes all potential areas of development for the Central Valley Water Reclamation Facility upgrades.

To prepare for TES plant and wildlife species surveys, SWCA obtained a resource list from the U.S. Fish and Wildlife Service Information for Planning and Consultation (IPaC)<sup>2</sup> website (Appendix A). This resource list identifies any TES plant and wildlife species, and their critical habitats, that could occur within the survey area.

<sup>&</sup>lt;sup>1</sup> U.S. Fish and Wildlife Service (USFWS). 2015. National Wetlands Inventory. Available at: http://www.fws.gov/wetlands/Data/Mapper.html. Accessed September 9, 2018.

<sup>&</sup>lt;sup>2</sup> USFWS. 2018. IPaC Resource List. IPaC: Information for Planning and Consultation. Available at: <a href="https://ecos.fws.gov/ipac">https://ecos.fws.gov/ipac</a>. Accessed September 12, 2018.

#### Field Survey

On September 10, 2018, SWCA visited the Central Valley Water Reclamation Facility survey area. One SWCA biologist walked meandering transects throughout the survey area while searching for wetlands, potential WOUS, and TES wildlife and plant species. The SWCA biologist also surveyed for any potentially suitable habitat for TES species found in or near the survey area and evaluated habitat based on the IPaC resource list. Wetlands or other WOUS were surveyed for in accordance with *Corps of Engineers Wetlands Delineation Manual*<sup>3</sup> and the *Regional Supplement to the U.S. Army Corps of Engineers Wetland Delineation Manual*: *Arid West Region*. Additionally, all plant and wildlife species observed in the survey area were documented. The TES and WOUS surveys were conducted simultaneously with an SWCA archaeologist performing cultural resource surveys.

#### **RESULTS**

#### **Pre-field Analysis**

NWI-mapped wetlands were identified within the survey area. However, these mapped resources are human-made wastewater tanks and systems associated with the Central Valley Water Reclamation Facility. These mapped resources were determined not to be wetlands or other WOUS. The nearest relatively permanent water to the survey area is Mill Creek and is located approximately 300 feet north of the survey area. Activities associated with construction at the Central Valley Water Reclamation Facility would not be anticipated to affect this resource.

The IPaC resource list reveals four TES plant and wildlife species that could occur in the survey area: Canada lynx (*Lynx canadensis*), yellow-billed cuckoo (*Coccyzus americanus*), June sucker (*Chasmistes liorus*), and Ute ladies'-tresses (*Spiranthes diluvialis*). There are no critical habitats of TES species identified by IPaC within the survey area.

#### Field Survey

The survey area has been heavily developed and includes various buildings, landscaped lawns, water-treatment tanks, and other impervious surfaces associated with the Central Valley Water Reclamation Facility. There are no naturally occurring habitat types within the survey area. The landscaped lawns are dominated by Kentucky blue grass (*Poa pratensis*) with occasional occurrences of dandelion species (*Taraxacum* spp.) and red-clover (*Trifolium pretense*). The survey area is also surrounded by a large fence that may act as a barrier to some wildlife species.

No wetlands or other WOUS were identified within the survey area. Wetland vegetation and any hydrology sources or waterways were not observed during field surveys. Figure 1 presents a results map outlining the survey area and includes photo points taken during field surveys. Photographs taken at these photo points are provided in Appendix B and help characterize the survey area.

No federally listed TES plant or animal species were observed during field surveys. Habitat within the survey area is heavily developed and does not meet the habitat requirements for Canada lynx, yellow-billed cuckoo, June sucker, or Ute ladies'-tresses as defined by the USFWS<sup>5</sup>. Incidental wildlife

<sup>3</sup> Environmental Laboratory. 1987. *Corps of Engineers Wetlands Delineation Manual. Technical Report Y-87-1.* Vicksburg, Mississippi: U.S. Army Corps of Engineers Waterways Experiment Station.

<sup>&</sup>lt;sup>4</sup>U.S. Army Corps of Engineers (USACE). 2008a. *Regional Supplement to the U.S. Army Corps of Engineers Wetland Delineation Manual: Arid West Version 2.0.* Vicksburg, Mississippi: USACE Research and Development Center.

<sup>&</sup>lt;sup>5</sup> USFWS. 2018. Environmental Conservation Online System. Available at: <a href="https://ecos.fws.gov/ecp/">https://ecos.fws.gov/ecp/</a>. Accessed September 9, 2018.

observations included Brewer's blackbird (*Euphagus cyanocephalus*), European starling (*Sturnus vulgaris*), Franklin's gull (*Leucophaeus pipixcan*), killdeer (*Charadrius vociferous*), rock pigeon (*Columba livia*), and white-faced ibis (*Plegadis chihi*). None of these species exhibited breeding behavior. No old or recently used migratory bird nests were identified during the visit, suggesting that this site is not regularly utilized for breeding by migratory bird species protected under the Migratory Bird Treaty Act (MBTA)

In general, this site is characterized by regularly maintained vegetation and is enclosed by fencing on all sides of the property, as such it would not be expected that this site would be regularly utilized by wildlife species or used for migratory bird breeding habitat. No wetlands or waterbodies were identified within the survey area during the field visit; however, best management practices are recommended to avoid any potential discharge or runoff from construction practices into Mill Creek (if necessary), which is located approximately 300 feet north of the survey area.

<sup>&</sup>lt;sup>6</sup> Romin, L., and J. Muck. 2002. *Utah Field Office Guidelines for Raptor Protection from Human and Land Use Disturbances*. Salt Lake City, Utah: U.S. Fish and Wildlife Service.

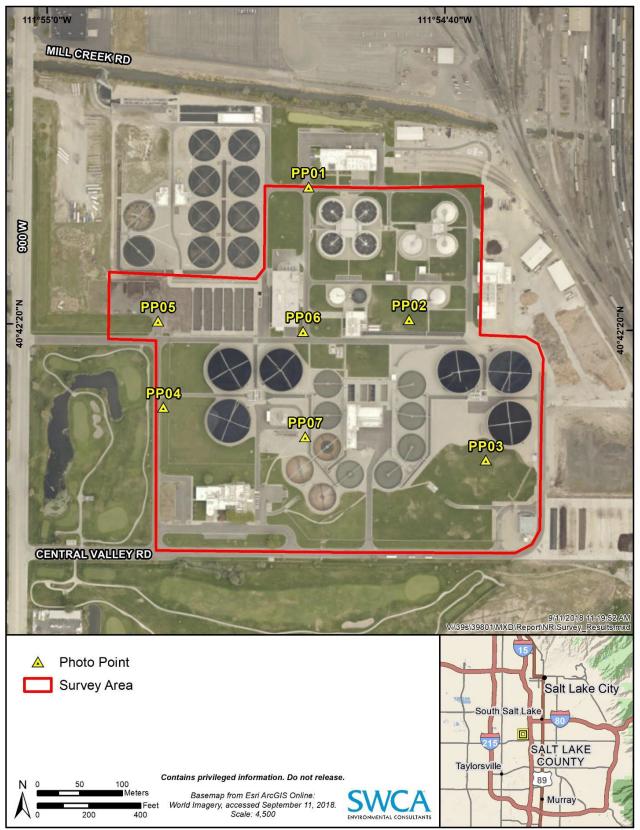


Figure 1. Survey area and photo points.

## **APPENDIX A**

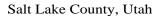
**IPaC Resource List** 

# IPaC resource list

This report is an automatically generated list of species and other resources such as critical habitat (collectively referred to as trust resources) under the U.S. Fish and Wildlife Service's (USFWS) jurisdiction that are known or expected to be on or near the project area referenced below. The list may also include trust resources that occur outside of the project area, but that could potentially be directly or indirectly affected by activities in the project area. However, determining the likelihood and extent of effects a project may have on trust resources typically requires gathering additional site-specific (e.g., vegetation/species surveys) and project-specific (e.g., magnitude and timing of proposed activities) information.

Below is a summary of the project information you provided and contact information for the USFWS office(s) with jurisdiction in the defined project area. Please read the introduction to each section that follows (Endangered Species, Migratory Birds, USFWS Facilities, and NWI Wetlands) for additional information applicable to the trust resources addressed in that section.

## Location





## Local office

Utah Ecological Services Field Office

- □ (801) 975-3330
- □ (801) 975-3331

2369 West Orton Circle, Suite 50 West Valley City, UT 84119-7603

http://www.fws.gov

http://www.fws.gov/utahfieldoffice/

NOT FOR CONSULTATION

# Endangered species

This resource list is for informational purposes only and does not constitute an analysis of project level impacts.

The primary information used to generate this list is the known or expected range of each species. Additional areas of influence (AOI) for species are also considered. An AOI includes areas outside of the species range if the species could be indirectly affected by activities in that area (e.g., placing a dam upstream of a fish population, even if that fish does not occur at the dam site, may indirectly impact the species by reducing or eliminating water flow downstream). Because species can move, and site conditions can change, the species on this list are not guaranteed to be found on or near the project area. To fully determine any potential effects to species, additional site-specific and project-specific information is often required.

Section 7 of the Endangered Species Act requires Federal agencies to "request of the Secretary information whether any species which is listed or proposed to be listed may be present in the area of such proposed action" for any project that is conducted, permitted, funded, or licensed by any Federal agency. A letter from the local office and a species list which fulfills this requirement can only be obtained by requesting an official species list from either the Regulatory Review section in IPaC (see directions below) or from the local field office directly.

For project evaluations that require USFWS concurrence/review, please return to the IPaC website and request an official species list by doing the following:

- 1. Draw the project location and click CONTINUE.
- 2. Click DEFINE PROJECT.
- 3. Log in (if directed to do so).
- 4. Provide a name and description for your project.
- 5. Click REQUEST SPECIES LIST.

#### Listed species

<sup>1</sup> and their critical habitats are managed by the <u>Ecological Services Program</u> of the U.S. Fish and Wildlife Service (USFWS) and the fisheries division of the National Oceanic and Atmospheric Administration (NOAA Fisheries<sup>2</sup>).

Species and critical habitats under the sole responsibility of NOAA Fisheries are not shown on this list. Please contact <u>NOAA Fisheries</u> for <u>species under their jurisdiction</u>.

- 1. Species listed under the <u>Endangered Species Act</u> are threatened or endangered; IPaC also shows species that are candidates, or proposed, for listing. See the <u>listing status page</u> for more information.
- 2. <u>NOAA Fisheries</u>, also known as the National Marine Fisheries Service (NMFS), is an office of the National Oceanic and Atmospheric Administration within the Department of Commerce.

The following species are potentially affected by activities in this location:

## **Mammals**

NAME STATUS

Canada Lynx Lynx canadensis

Threatened

There is final critical habitat for this species. Your location is outside the critical habitat.

https://ecos.fws.gov/ecp/species/3652

### **Birds**

NAME STATUS

Yellow-billed Cuckoo Coccyzus americanus

Threatened

There is proposed critical habitat for this species. Your location is outside the critical habitat.

https://ecos.fws.gov/ecp/species/3911

### **Fishes**

NAME STATUS

June Sucker Chasmistes liorus

Endangered

There is final critical habitat for this species. Your location is outside the critical habitat.

https://ecos.fws.gov/ecp/species/4133

# Flowering Plants

NAME STATUS

Ute Ladies'-tresses Spiranthes diluvialis

Threatened

No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/2159

## Critical habitats

Potential effects to critical habitat(s) in this location must be analyzed along with the endangered species themselves.

THERE ARE NO CRITICAL HABITATS AT THIS LOCATION.

# Migratory birds

Certain birds are protected under the Migratory Bird Treaty Act

<sup>1</sup> and the Bald and Golden Eagle Protection Aet<sup>2</sup>.

Any person or organization who plans or conducts activities that may result in impacts to migratory birds, eagles, and their habitats should follow appropriate regulations and consider implementing appropriate conservation measures, as described <u>below</u>.

- 1. The Migratory Birds Treaty Act of 1918.
- 2. The Bald and Golden Eagle Protection Act of 1940.

Additional information can be found using the following links:

- Birds of Conservation Concern <a href="http://www.fws.gov/birds/management/managed-species/">http://www.fws.gov/birds/management/managed-species/</a> birds-of-conservation-concern.php
- Measures for avoiding and minimizing impacts to birds\_ <a href="http://www.fws.gov/birds/management/project-assessment-tools-and-guidance/conservation-measures.php">http://www.fws.gov/birds/management/project-assessment-tools-and-guidance/conservation-measures.php</a>
- Nationwide conservation measures for birds

The birds listed below are birds of particular concern either because they occur on the <u>USFWS Birds</u> of Conservation Concern (BCC) list or warrant special attention in your project location. To learn more about the levels of concern for birds on your list and how this list is generated, see the FAQ <u>below</u>. This is not a list of every bird you may find in this location, nor a guarantee that every bird on this list will be found in your project area. To see exact locations of where birders and the general public have sighted birds in and around your project area, visit the <u>E-bird data mapping tool</u> (Tip: enter your location, desired date range and a species on your list). For projects that occur off the Atlantic Coast, additional maps and models detailing the relative occurrence and abundance of bird species on your list are available. Links to additional information about Atlantic Coast birds, and other important information about your migratory bird list, including how to properly interpret and use your migratory bird report, can be found <u>below</u>.

For guidance on when to schedule activities or implement avoidance and minimization measures to reduce impacts to migratory birds on your list, click on the PROBABILITY OF PRESENCE SUMMARY at the top of your list to see when these birds are most likely to be present and breeding in your project area.

NAME

BREEDING SEASON (IF A
BREEDING SEASON IS INDICATED
FOR A BIRD ON YOUR LIST, THE
BIRD MAY BREED IN YOUR
PROJECT AREA SOMETIME WITHIN
THE TIMEFRAME SPECIFIED,
WHICH IS A VERY LIBERAL
ESTIMATE OF THE DATES INSIDE
WHICH THE BIRD BREEDS ACROSS
ITS ENTIRE RANGE. "BREEDS
ELSEWHERE" INDICATES THAT THE
BIRD DOES NOT LIKELY BREED IN
YOUR PROJECT AREA.)

#### Bald Eagle Haliaeetus leucocephalus

This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.

https://ecos.fws.gov/ecp/species/1626

Breeds Dec 1 to Aug 31

#### Brewer's Sparrow Spizella breweri

This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <a href="https://ecos.fws.gov/ecp/species/9291">https://ecos.fws.gov/ecp/species/9291</a>

Breeds May 15 to Aug 10

#### Clark's Grebe Aechmophorus clarkii

This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.

Breeds Jan 1 to Dec 31

#### Golden Eagle Aquila chrysaetos

This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <a href="https://ecos.fws.gov/ecp/species/1680">https://ecos.fws.gov/ecp/species/1680</a>

Breeds Dec 1 to Aug 31

#### Green-tailed Towhee Pipilo chlorurus

This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <a href="https://ecos.fws.gov/ecp/species/9444">https://ecos.fws.gov/ecp/species/9444</a>

Breeds May 1 to Aug 10

#### Lesser Yellowlegs Tringa flavipes

This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.

https://ecos.fws.gov/ecp/species/9679

#### Breeds elsewhere

#### Lewis's Woodpecker Melanerpes lewis

This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.

https://ecos.fws.gov/ecp/species/9408

Breeds Apr 20 to Sep 30

#### Marbled Godwit Limosa fedoa

This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.

https://ecos.fws.gov/ecp/species/9481

Breeds elsewhere

#### Olive-sided Flycatcher Contopus cooperi

This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.

https://ecos.fws.gov/ecp/species/3914

Breeds May 20 to Aug 31

#### Pinyon Jay Gymnorhinus cyanocephalus

This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.

https://ecos.fws.gov/ecp/species/9420

Breeds Feb 15 to Jul 15

#### Virginia's Warbler Vermivora virginiae

This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.

https://ecos.fws.gov/ecp/species/9441

Breeds May 1 to Jul 31

#### Willet Tringa semipalmata

This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.

Breeds Apr 20 to Aug 5

#### Willow Flycatcher Empidonax traillii

This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <a href="https://ecos.fws.gov/ecp/species/3482">https://ecos.fws.gov/ecp/species/3482</a>

Breeds May 20 to Aug 31

Tell me more about conservation measures I can implement to avoid or minimize impacts to migratory birds.

Nationwide Conservation Measures describes measures that can help avoid and minimize impacts to all birds at any location year round. Implementation of these measures is particularly important when birds are most likely to occur in the project area. When birds may be breeding in the area, identifying the locations of any active nests and avoiding their destruction is a very helpful impact minimization measure. To see when birds are most likely to occur and be breeding in your project area, view the Probability of Presence Summary. Additional measures and/or permits may be advisable depending on the type of activity you are conducting and the type of infrastructure or bird species present on your project site.

What does IPaC use to generate the migratory birds potentially occurring in my specified location?

The Migratory Bird Resource List is comprised of USFWS <u>Birds of Conservation Concern (BCC)</u> and other species that may warrant special attention in your project location.

The migratory bird list generated for your project is derived from data provided by the <u>Avian Knowledge Network (AKN)</u>. The AKN data is based on a growing collection of <u>survey</u>, <u>banding</u>, <u>and citizen science datasets</u> and is queried and filtered to return a list of those birds reported as occurring in the 10km grid cell(s) which your project intersects, and that have been identified as warranting special attention because they are a BCC species in that area, an eagle (<u>Eagle Act</u> requirements may apply), or a species that has a particular vulnerability to offshore activities or development.

Again, the Migratory Bird Resource list includes only a subset of birds that may occur in your project area. It is not representative of all birds that may occur in your project area. To get a list of all birds potentially present in your project area, please visit the <u>E-bird Explore Data Tool</u>.

What does IPaC use to generate the probability of presence graphs for the migratory birds potentially occurring in my specified location?

The probability of presence graphs associated with your migratory bird list are based on data provided by the <u>Avian Knowledge Network (AKN)</u>. This data is derived from a growing collection of <u>survey</u>, <u>banding</u>, and <u>citizen science datasets</u>.

Probability of presence data is continuously being updated as new and better information becomes available. To learn more about how the probability of presence graphs are produced and how to interpret them, go the Probability of Presence Summary and then click on the "Tell me about these graphs" link.

How do I know if a bird is breeding, wintering, migrating or present year-round in my project area?

To see what part of a particular bird's range your project area falls within (i.e. breeding, wintering, migrating or year-round), you may refer to the following resources: The Cornell Lab of Ornithology All About Birds Bird Guide, or (if you are unsuccessful in locating the bird of interest there), the Cornell Lab of Ornithology Neotropical Birds guide. If a bird on your migratory bird species list has a breeding season associated with it, if that bird does occur in your project area, there may be nests present at some point within the timeframe specified. If "Breeds elsewhere" is indicated, then the bird likely does not breed in your project area.

What are the levels of concern for migratory birds?

Migratory birds delivered through IPaC fall into the following distinct categories of concern:

- 1. "BCC Rangewide" birds are <u>Birds of Conservation Concern</u> (BCC) that are of concern throughout their range anywhere within the USA (including Hawaii, the Pacific Islands, Puerto Rico, and the Virgin Islands);
- 2. "BCC BCR" birds are BCCs that are of concern only in particular Bird Conservation Regions (BCRs) in the continental USA; and
- 3. "Non-BCC Vulnerable" birds are not BCC species in your project area, but appear on your list either because of the <u>Eagle Act</u> requirements (for eagles) or (for non-eagles) potential susceptibilities in offshore areas from certain types of development or activities (e.g. offshore energy development or longline fishing).

Although it is important to try to avoid and minimize impacts to all birds, efforts should be made, in particular, to avoid and minimize impacts to the birds on this list, especially eagles and BCC species of rangewide concern. For more information on conservation measures you can implement to help avoid and minimize migratory bird impacts and requirements for eagles, please see the FAQs for these topics.

Details about birds that are potentially affected by offshore projects

For additional details about the relative occurrence and abundance of both individual bird species and groups of bird species within your project area off the Atlantic Coast, please visit the Northeast Ocean Data Portal. The Portal also offers data and information about other taxa besides birds that may be helpful to you in your project review. Alternately, you may download the bird model results files underlying the portal maps through the NOAA NCCOS Integrative Statistical Modeling and Predictive Mapping of Marine Bird Distributions and Abundance on the Atlantic Outer Continental Shelf project webpage.

Bird tracking data can also provide additional details about occurrence and habitat use throughout the year, including migration. Models relying on survey data may not include this information. For additional information on marine bird tracking data, see the <u>Diving Bird Study</u> and the <u>nanotag studies</u> or contact <u>Caleb Spiegel</u> or <u>Pam Loring</u>.

If your project has the potential to disturb or kill eagles, you may need to obtain a permit to avoid violating the Eagle Act should such impacts occur.

Proper Interpretation and Use of Your Migratory Bird Report

The migratory bird list generated is not a list of all birds in your project area, only a subset of birds of priority concern. To learn more about how your list is generated, and see options for identifying what other birds may be in your project area, please see the FAQ "What does IPaC use to generate the migratory birds potentially occurring in my specified location". Please be aware this report provides the "probability of presence" of birds within the 10 km grid cell(s) that overlap your project; not your exact project footprint. On the graphs provided, please also look carefully at the survey effort (indicated by the black vertical bar) and for the existence of the "no data" indicator (a red horizontal bar). A high survey effort is the key component. If the survey effort is high, then the probability of presence score can be viewed as more dependable. In contrast, a low survey effort bar or no data bar means a lack of data and, therefore, a lack of certainty about presence of the species. This list is not perfect; it is simply a starting point for identifying what birds of concern have the potential to be in your project area, when they might be there, and if they might be breeding (which means nests might be present). The list helps you know what to look for to confirm presence, and helps guide you in knowing when to implement conservation measures to avoid or minimize potential impacts from your project activities, should presence be confirmed. To learn more about conservation measures, visit the FAQ "Tell me about conservation measures I can implement to avoid or minimize impacts to migratory birds" at the bottom of your migratory bird trust resources page.

## **Facilities**

Wildlife refuges and fish hatcheries

REFUGE AND FISH HATCHERY INFORMATION IS NOT AVAILABLE AT THIS TIME

# Wetlands in the National Wetlands Inventory

Impacts to <u>NWI wetlands</u> and other aquatic habitats may be subject to regulation under Section 404 of the Clean Water Act, or other State/Federal statutes.

For more information please contact the Regulatory Program of the local <u>U.S. Army Corps of</u> Engineers District.

Please note that the NWI data being shown may be out of date. We are currently working to update our NWI data set. We recommend you verify these results with a site visit to determine the actual extent of wetlands on site.

This location overlaps the following wetlands:

FRESHWATER POND

**PUSC**x

**PABF**x

**PABF** 

#### RIVERINE

#### R4SBCx

A full description for each wetland code can be found at the National Wetlands Inventory website

#### Data limitations

The Service's objective of mapping wetlands and deepwater habitats is to produce reconnaissance level information on the location, type and size of these resources. The maps are prepared from the analysis of high altitude imagery. Wetlands are identified based on vegetation, visible hydrology and geography. A margin of error is inherent in the use of imagery; thus, detailed on-the-ground inspection of any particular site may result in revision of the wetland boundaries or classification established through image analysis.

The accuracy of image interpretation depends on the quality of the imagery, the experience of the image analysts, the amount and quality of the collateral data and the amount of ground truth verification work conducted.

Metadata should be consulted to determine the date of the source imagery used and any mapping problems.

Wetlands or other mapped features may have changed since the date of the imagery or field work. There may be occasional differences in polygon boundaries or classifications between the information depicted on the map and the actual conditions on site.

#### Data exclusions

Certain wetland habitats are excluded from the National mapping program because of the limitations of aerial imagery as the primary data source used to detect wetlands. These habitats include seagrasses or submerged aquatic vegetation that are found in the intertidal and subtidal zones of estuaries and nearshore coastal waters. Some deepwater reef communities (coral or tuberficid worm reefs) have also been excluded from the inventory. These habitats, because of their depth, go undetected by aerial imagery.

#### Data precautions

Federal, state, and local regulatory agencies with jurisdiction over wetlands may define and describe wetlands in a different manner than that used in this inventory. There is no attempt, in either the design or products of this inventory, to define the limits of proprietary jurisdiction of any Federal, state, or local government or to establish the geographical scope of the regulatory programs of government agencies. Persons intending to engage in activities involving modifications within or adjacent to wetland areas should seek the advice of appropriate federal, state, or local agencies concerning specified agency regulatory programs and proprietary jurisdictions that may affect such activities.

## **APPENDIX B**

**Survey Area Photographs** 



Figure B-1. Photo point PP01, view facing south.

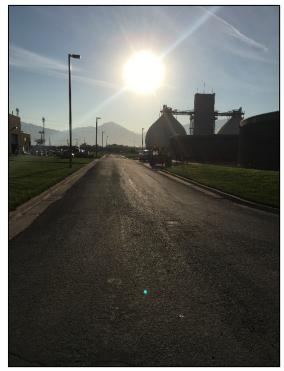


Figure B-2. Photo point PP01, view facing east.



Figure B-3. Photo point PP02, view facing north.

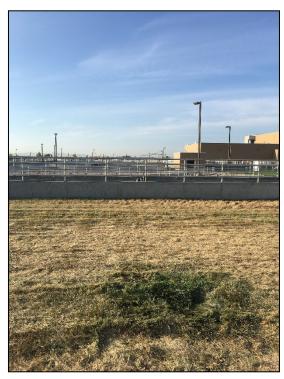


Figure B-4. Photo point PP02, view facing south.



Figure B-5. Photo point PP03, view facing northwest.



Figure B-6. Photo point PP03, view facing south.



Figure B-7. Photo point PP04, view facing east.



Figure B-8. Photo point PP04, view facing north.



Figure B-9. Photo point PP05, view facing northwest.



Figure B-10. Photo point PP06, view facing southeast.



Figure B-11. Photo point PP07, view facing west.

# Appendix H – Antidegradation Review (ADR) and Wasteload Allocation (WLA)



# ANTIDEGRADATION REVIEW FORM UTAH DIVISION OF WATER QUALITY

#### **Instructions**

The objective of antidegradation rules and policies is to protect existing high quality waters and set forth a process for determining where and how much degradation is allowable for socially and/or economically important reasons. In accordance with Utah Administrative Code (UAC R317-2-3), an antidegradation review (ADR) is a permit requirement for any project that will increase the level of pollutants in waters of the state. The rule outlines requirements for Level I and Level II ADRs, as well as public comment procedures. This review form is intended to assist the applicant and Division of Water Quality (DWQ) staff in complying with the rule but is not a substitute for the complete rule in R317-2-3.5. Additional details can be found in the *Utah Antidegradation Implementation Guidance* and relevant sections of the guidance are cited in this review form.

ADRs should be among the first steps of an application for a UPDES permit because the review helps establish treatment expectations. The level of effort and amount of information required for the ADR depends on the nature of the project and the characteristics of the receiving water. To avoid unnecessary delays in permit issuance, the Division of Water Quality (DWQ) recommends that the process be initiated at least one year prior to the date a final approved permit is required.

DWQ will determine if the project will impair beneficial uses (Level I ADR) using information provided by the applicant and whether a Level II ADR is required. The applicant is responsible for conducting the Level II ADR. For the permit to be approved, the Level II ADR must document that all feasible measures have been undertaken to minimize pollution for socially, environmentally or economically beneficial projects resulting in an increase in pollution to waters of the state.

For permits requiring a Level II ADR, this antidegradation form must be completed and approved by DWQ before any UPDES permit can be issued. Typically, the ADR form is completed in an iterative manner in consultation with DWQ. The applicant should first complete the statement of social, environmental and economic importance (SEEI) in Part C and determine the parameters of concern (POC) in Part D. Once the POCs are agreed upon by DWQ, the alternatives analysis and selection of preferred alternative in Part E can be conducted based on minimizing degradation resulting from discharge of the POCs. Once the applicant and DWQ agree upon the preferred alternative, the review is considered complete, and the form must be signed, dated, and submitted to DWQ.

For additional clarification on the antidegradation review process and procedures, please contact Nicholas von Stackelberg (801-536-4374) or Dave Wham (801-536-4337).

REVISED: 1/25/2019

# **Utah Division of Water Quality Antidegradation Review Form**

# **Part A: Applicant Information**

Facili	ty Name: Central Valley Water Reclamation Facility
Facili	ty Owner: Central Valley Water Reclamation Facility
Facili	ty Location: 800 Central Valley Road, So. Salt Lake City, UT 84119
Form	Prepared By: Brown and Caldwell
Outfa	ll Number: 001
0 02020	
Receiv	ving Water: Mill Creek tributary to Jordan River
Recei	ving viater: with creek tributary to Jordan River
What	Are the Designated Uses of the Receiving Water (R317-2-6)?
wnat	Domestic Water Supply: None
	Recreation: 2B - Secondary Contact
	Aquatic Life: 3C - Nongame Fish
	Agricultural Water Supply: 4
	Great Salt Lake: None
	Great Sait Lake: None
<b>G</b> .4	
Categ	ory of Receiving Water (R317-2-3.2, -3.3, and -3.4): Category 3
UPDE	ES Permit Number (if applicable): UT0024392
	ent Flow Reviewed: 84 MGD Maximum Monthly Flow, 140 MGD Maximum
	y Flow
Typically	t, this should be the maximum daily discharge at the design capacity of the facility. Exceptions should be noted.
What	is the application for 2 (about all that apply)
wnat	is the application for? (check all that apply)
	A UPDES permit for a new facility, project, or outfall.
	A Of DES permit for a new facility, project, or outlan.
	A UPDES permit renewal with an expansion or modification of an existing
	wastewater treatment works.
	wastewater treatment works.
	A UPDES permit renewal requiring limits for a pollutant not covered by the
	previous permit and/or an increase to existing permit limits.
	A LIDDES parmit renewal with no changes in facility energians
Ш	A UPDES permit renewal with no changes in facility operations.

## Part B. Is a Level II ADR required?

This section of the form is intended to help applicants determine if a Level II ADR is required for specific permitted activities. In addition, the Executive Secretary may require a Level II ADR for an activity with the potential for major impact on the quality of waters of the state (R317-2-3.5a.1).

B1. The UPDES permit is new or is being renewed and the proposed effluent

		tion and loading limits are higher than the concentration and loading ne previous permit and any previous antidegradation review(s).
	Yes	(Proceed to Part B2 of the Form)
	No	No Level II ADR is required and there is <u>no need to proceed further with review questions</u> .
poli crit aml diss less	lutant of ical consideration in the consideration i	ny pollutants use assimilative capacity of the receiving water, i.e. do the concentrations in the effluent exceed those in the receiving waters at inditions? For most pollutants, effluent concentrations that are higher than the oncentrations require an antidegradation review. For a few pollutants, such as oxygen, an antidegradation review is required if the effluent concentrations are ne ambient concentrations in the receiving water. (Refer to Section 3.3 of ation Guidance)
	Yes	(Proceed to Part B3 of the Form)
	No	No Level II ADR is required and there is <u>no need to proceed further with review questions</u> .
(Se	ction 3	ater quality impacts of the proposed project temporary <u>and</u> limited 3.3 of Implementation Guidance)? Proposed projects that will have and limited effects on water quality can be exempted from a Level II ADR.
	Yes	Identify the reasons used to justify this determination in Part B3.1 and proceed to Part G. No Level II ADR is required.
	No	A Level II ADR is required (Proceed to Part C)

exc 3.5 ind	clusion for temporary <u>and</u> limited projects (see R317-2-3.5(b)(3) and R317-2-(b)(4)). For projects requesting a temporary and limited exclusion please licate the factor(s) used to justify this determination (check all that apply and evide details as appropriate) (Section 3.3.3 of Implementation Guidance):
	Water quality impacts will be temporary and related exclusively to sediment or turbidity and fish spawning will not be impaired.
	ctors to be considered in determining whether water quality impacts will be apporary and limited:
a)	The length of time during which water quality will be lowered:
b)	The percent change in ambient concentrations of pollutants:
c)	Pollutants affected:
d)	Likelihood for long-term water quality benefits:
e)	Potential for any residual long-term influences on existing uses:
f)	Impairment of fish spawning, survival and development of aquatic fauna excluding fish removal efforts:
Ad	ditional justification, as needed:

#### Level II ADR

Part C, D, E, and F of the form constitute the Level II ADR Review. The applicant must provide as much detail as necessary for DWQ to perform the antidegradation review. Questions are provided for the convenience of applicants; however, for more complex permits it may be more effective to provide the required information in a separate report. Applicants that prefer a separate report should record the report name here and proceed to Part G of the form.

**Optional Report Name:** Central Valley Water Reclamation Facility- Facility Plan July 3, 2019

- Part C. Is the degradation from the project socially and economically necessary to accommodate important social or economic development in the area in which the waters are located? The applicant must provide as much detail as necessary for DWQ to concur that the project is socially and economically necessary when answering the questions in this section. More information is available in Section 6.2 of the Implementation Guidance.
- C1. Describe the social and economic benefits that would be realized through the proposed project, including the number and nature of jobs created and anticipated tax revenues.

The proposed project involves improvements to an existing wastewater treatment facility. The overarching goals of wastewater treatment are the protection of public health and the environment which will indirectly promote social and economic benefits for the community. This project will create jobs during construction phases of the work.

Following construction, the project is expected to require an additional five (5) full time employees for plant operations.

C2. Describe any environmental benefits to be realized through implementation of the proposed project.

This project is aimed at improving water quality. Environmental benefits will be improved water quality in the receiving waters- Mill Creek, Jordan River and ultimately the Great Salt Lake since the amount of nutrients (nitrogen and phosphorus) discharged will be reduced. The mass of Total Phosphorus discharged each day is expected to be reduced by roughly 65% from over 1,200 lb/day to below 425 lb/day. The mass of Total Nitrogen discharged each day is expected to be reduced by nearly 45% from over 7,600 lb/day to below 4,300 lb/day. The concentration of ammonia nitrogen, NH<sub>3</sub>-N, in the effluent will also be reduced since the treatment process is designed to fully nitrify (NH<sub>3</sub>-N < 1.0 mg/L) under most conditions. This will reduce the toxicity of the discharge effluent

C3. Describe any social and economic losses that may result from the project, including impacts to recreation or commercial development.

Social and economic losses are not anticipated with this project.

C4. Summarize any supporting information from the affected communities on preserving assimilative capacity to support future growth and development.

The planned improvements will reduce the mass loading of nutrients to the receiving water and will effectively restore assimilative capacity in the receiving water.

C5. Please describe any structures or equipment associated with the project that will be placed within or adjacent to the receiving water.

This project does not contemplate construction of any facilities within or adjacent to the receiving water.

Part D. Identify and rank (from increasing to decreasing potential threat to designated uses) the parameters of concern. Parameters of concern are parameters in the effluent at concentrations greater than ambient concentrations in the receiving water. The applicant is responsible for identifying parameter concentrations in the effluent and DWQ will provide parameter concentrations for the receiving water. More information is available in Section 3.3.3 of the Implementation Guidance.

#### **Parameters of Concern:**

		Ambient		Effluent	
Rank	Pollutant	Concentration / Units	Basis	Concentration / Units	Basis
1	Total Ammonia-	0.177 mg/L	(1)	<3.7 mg/L	UPDES Permit Limit (2)
	Nitrogen, TAN	0.177 mg/L	(1)	2.53 mg/L	WRF Effluent (1)
2	Total Suspended	22.3 mg/L	(1)	<25 mg/L	UPDES Permit Limit (2)
	Solids, TSS		,	6.97 mg/L	WRF Effluent (1)
3	Carbonaceous Biochemical			<16 mg/L	UPDES Permit Limit (2)
	Oxygen Demand (CBOD <sub>5</sub> )	2.48 mg/L	(1)	9.55 mg/L	WRF Effluent (1)
4	Dissolved	0.2 mg/I	(4)	>5.0 mg/L	UPDES Permit Limit (2)
	Oxygen, DO	9.2 mg/L	(4)	6.78 mg/L	WRF Effluent (1)
5	Total Phosphorus,	0.132 mg/L	(1)	<1.0 mg/L	Future UPDES Permit Limit (3)
	TP			3.09 mg/L	WRF Effluent (1)
6	Connor	1 57 ug/I	(1)	23.3 ug/L	UPDES Permit Limit (2)
	Copper	1.57 ug/L	(1)	15.3 ug/L	WRF Effluent (1)
7	пU	7.93 SU	(4)	6.5-9 SU	UPDES Permit Limit (2)
	pН	7.93 80	(4)	7.18 SU	WRF Effluent (1)
8	Total Nitrogen, TN	2.23 mg/L	(1)	19.69 mg/L	(1)
9	Arsenic	1.75 ug/L	(1)	9.85 ug/L	(1)(5)
10	Boron	114.8 ug/L	(1)	290.0 ug/L	(1)(5)
11	Iron	10 ug/L	(1)	227.9 ug/L	(1)(5)
12	Lead	0.191ug/L	(1)	4.05 ug/L	(1)(5)
13	Nickel	2.5 ug/L	(1)	8.02 ug/L	(1)(5)
14	Silver	0.25 ug/L	(1)	4.05 ug/L	(1)(5)

15	Zinc	11.15 ug/L	(1)	47.08 ug/L	(1)(5)
16	Chromium -	1.54 ya/I	(4)	0.95 na/I	(1)(5)
	Total	1.54 ug/L		9.85 ug/L	
17	Selenium	1.5 ug/L	(1)	2.12 ug/L	(1)(5)
18	Temperature	11.63 deg C	(4)	21.80 deg C	(1)(5)
19	Total				
	Dissolved	637 mg/L	(4)	844 mg/L	(1)(5)
	Solids				

- (1) Basis of ambient and WRF Effluent concentrations are monitoring data provided by CVWRF for the past 10 years (2009-2019). Ambient data are from samples taken from Mill Creek upstream of the CVWRF outfall.
- (2) UPDES Permit Limits are from CVWRF's current permit. The most restrictive permit limits are noted for seasonal parameters.
- (3) Future permit limit to become effective in 2025. Currently no limit.
- (4) Basis of data is from Mill Creek Water Quality data provided by Utah DWQ.
   (5) Effluent concentration is the 80<sup>th</sup> percentile of data set for respective parameter.

#### Pollutants Evaluated that are not Considered Parameters of Concern:

Pollutant	Ambient Concentration	Effluent Concentration	Justification
ecoli	254 24400 X	126 #/100mL	UPDES permit limits lower than ambient
	254.3#/100mL	26.15 #/100mL	WRF Effluent – concentration is lower than ambient
Cadmium	1.3 ug/L	0.93 ug/L	Effluent concentration is lower than ambient.
Cyanide	(1)	12.9 ug/L	
Mercury	0.125 ug/L	0.0036 ug/L	Effluent concentration is lower than ambient.

<sup>(1)</sup> Ambient data not available.

## Part E. Alternative Analysis Requirements of a Level II

Antidegradation Review. Level II ADRs require the applicant to determine whether there are feasible less-degrading alternatives to the proposed project. For new and expanded discharges, the Alternatives Analysis must be prepared under the supervision of and stamped by a Professional Engineer registered with the State of Utah. DWQ may grant an exception from this requirement under certain circumstances, such as the alternatives considered potentially feasible do not include engineered treatment alternatives. More information regarding the requirements for the Alternatives Analysis is available in Section 5 of the Implementation Guidance.

E1. The UPDES permit is being renewed without any changes to flow or concentrations. Alternative treatment and discharge options including changes to operations and maintenance were considered and compared to the current processes. No economically feasible treatment or discharge alternatives were identified that were not previously considered for any previous antidegradation review(s).

	Yes	(Proceed to Part F)		
$\boxtimes$	No or Do	es Not Apply	(Proceed to E2)	

E2. Attach as an appendix to this form a report that describes the following factors for all alternative treatment options 1) a technical description of the treatment process, including construction costs and continued operation and maintenance expenses, 2) the mass and concentration of discharge constituents, and 3) a description of the reliability of the system, including the frequency where recurring operation and maintenance may lead to temporary increases in discharged pollutants. Most of this information is typically available from a Facility Plan, if available.

Report Name: Central Valley Water Reclamation Facility Plan July 3, 2019

E3. Describe the proposed method and cost of the baseline treatment alternative. The baseline treatment alternative is the minimum treatment required to meet water quality based effluent limits (WQBEL) as determined by the preliminary or final wasteload analysis (WLA) and any secondary or categorical effluent limits.

The baseline alternative is considered to be Alternative 1a Chemical Phosphorus removal. This option considers addition of chemical to remove phosphorus to meet the future TBPEL of <1.0 mg/L for Total Phosphorus. The 20 year NPV for this alternative is \$226.7M without sidestream treatment and \$240.4M with sidestream treatment.

## E4. Were any of the following alternatives feasible and affordable?

Alternative	Feasible	Reason Not Feasible/Affordable
Pollutant Trading	NO	Trading program not established in project area and there are no feasible trading partners that could offer the number of credits required by CVWRF.
Water Recycling/Reuse	NO	Costs to produce and convey reclaimed water would be prohibitively expensive compared to current secondary water supply. CVWRF does not own the water rights which limits the feasibility of reuse. Facility does currently produce reclaimed water for local golf course irrigation, but this is a small percent of the total flow.
Land Application	NO	Land requirements would be high for the volume of flow. The WRF is located in an urban area and large tracts of contiguous land are scarce and costs are high.
Connection to Other Facilities	NO	Not practical to direct all flow to another facility. Diverting a portion of flow would still require upgrades to existing facility to meet TBPEL and future nutrient limits.
Upgrade to Existing Facility	Yes	This is the selected alternative.
Total Containment	NO	Not practical given the volume of flow.
Improved O&M of Existing Systems	NO	This would not achieve the required levels of nutrient removal.
Seasonal or Controlled Discharge	NO	Not feasible due to the large volume of flow.
New Construction	NO	Not feasible due to costs.
No Discharge	NO	Not feasible due to the large volume of flow.

## E5. From the applicant's perspective, what is the preferred treatment option?

The applicants preferred option is to upgrade their existing facility to include biological nutrient removal using the Westside BNR process with primary sludge and return activated sludge, RAS, fermentation. The treatment process will be upgraded in phases based on regulatory requirements.

E6. Is the preferred option also the least polluting feasible alt	ernative?
☐ Yes	
⊠ No	
If no, what were less degrading feasible alternative(s)?	A membrane
bioreactor (MBR) process or the inclusion if tertiary filtration were	re potentially less

degrading alternatives (when considering a constituent such as TSS), tertiary filters alone will not address the phosphorus or nitrogen removal goals. Tertiary filtration will have to be coupled with another nutrient removal approach. The selected alternative is least polluting than the baseline alternative, the baseline alternative 1a only targets phosphorus and places a long term burden on the environment due to extensive chemical use. The selected alternative removes phosphorus, and nitrogen (both total nitrogen and reduced ammonia).

If no, provide a summary of the justification for not selecting the least polluting feasible alternative and if appropriate, provide a more detailed justification as an attachment.

The MBR alternative was significantly more expensive than the selected alternative and also had a disadvantage in that it did not fully utilize existing assets. The costs for an MBR based alternative are provided in the Facility Plan. Including tertiary filtration was also expensive and would increase costs by more than 20%.

## Part F. Optional Information

F1. Does the applicant want to conduct optional public review(s) in addition to the mandatory public review? Level II ADRs are public noticed for a thirty day comment period. More information is available in Section 3.7.1 of the Implementation Guidance.			
⊠ No			
☐ Yes			
F2. Does the project include an optional mitigation plan to compensate for the proposed water quality degradation?			
⊠ No			
☐ Yes			
Report Name:			

## Part G. Certification of Antidegradation Review

## G1. Applicant Certification

The form should be signed by the same responsible person who signed the accompanying permit application or certification.

Based on my inquiry of the person(s) who manage the system or those persons directly responsible for gathering the information, the information in this form and associated documents is, to the best of my knowledge and belief, true, accurate, and complete.

Print Name: Phillip Heck
Signature: Muly Here
Date: 7/5/2019
G2. DWQ Approval
To the best of my knowledge, the ADR was conducted in accordance with the rules and regulations outlined in UAC R-317-2-3.
Print Name:
Signature:
Date:

Utah Division of Water Quality
ADDENDUM
Statement of Basis
Wasteload Analysis and Level 1 Antidegradation Review
Facility Upgrade – Preliminary Intended For Planning Purposes

Date: April 2, 2019

Facility: Central Valley Water Reclamation Facility

**UPDES No. UT-0024392** 

**Receiving water:** Mill Creek

This addendum summarizes the wasteload analysis that was performed to determine water quality based effluent limits (WQBEL) for this discharge. Wasteload analyses are performed to determine point source effluent limitations necessary to maintain designated beneficial uses by evaluating projected effects of discharge concentrations on in-stream water quality. The wasteload analysis also takes into account downstream designated uses (UAC R317-2-8). Projected concentrations are compared to numeric water quality standards to determine acceptability. The numeric criteria in this wasteload analysis may be modified by narrative criteria and other conditions determined by staff of the Division of Water Quality.

#### Discharge

Outfall 001: Mill Creek → Jordan River

The design flow for the proposed facility upgrade to Biological Nutrient Removal for Outfall 001 is 84.0 MGD maximum monthly average and 140.0 MGD maximum daily.

Discharge water quality data was obtained from monitoring site 4992500 Central Valley WWTP. The seasonal average was calculated for temperature, pH and hardness.

## Receiving Water

The receiving water for Outfall 001 is Mill Creek, which is tributary to the Jordan River.

Per UAC R317-2-13.10, the designated beneficial uses for Mill Creek from confluence with Jordan River to Interstate Highway 15 are 2B, 3C, and 4.

- Class 2B Protected for infrequent primary contact recreation. Also protected for secondary contact recreation where there is a low likelihood of ingestion of water or a low degree of bodily contact with the water. Examples include, but are not limited to, wading, hunting, and fishing.
- Class 3C Protected for nongame fish and other aquatic life, including the necessary aquatic organisms in their food chain.
- Class 4 Protected for agricultural uses including irrigation of crops and stock watering.

The critical background flow for the wasteload analysis is considered the lowest stream flow for seven consecutive days with a ten year return frequency (7Q10). Daily flow records were obtained for Salt Lake County flow gage 490 Mill Creek at 460 West for the period 1979-2012. The 7Q10 critical flow was calculated using the EPA computer software DFLOW V3.1b (Table 1).

Table 1: Mill Creek critical low flow (7Q10)

Season	Flow (cfs)
Annual	6.2
Summer	9.5
Fall	6.4
Winter	7.6
Spring	14.0

Receiving water quality data was obtained from monitoring site 4992505 Mill Creek above Central Valley WWTP. The average seasonal value was calculated for background conditions.

#### Mixing Zone

Per UAC R317-2-5, since the discharge is more than twice the background receiving water flow, the discharge is considered instantaneously fully mixed. Therefore, no mixing zone is allowed.

#### Protection of Downstream Uses

Per UAC R317-2-8, all actions to control waste discharges under these rules shall be modified as necessary to protect downstream designated uses. The effluent limits for the discharge to the Jordan River were determined as part of the Jordan River POTW WLA. Any WQBELs that are lower in the Jordan River POTW WLA will supersede those for the Mill Creek WLA.

#### **TMDL**

Mill Creek is listed as impaired for E. coli and benthic macroinvertebrates according to the 303(d) list in the 2016 Integrated Report. Downstream segments of the Jordan River are listed for dissolved oxygen (DO), total phosphorus (TP), dissolved copper, total dissolved solids (TDS), E coli, and benthic macroinvertebrates. Phase 1 of the Jordan River TMDL determined that total organic matter is the parameter of concern for the DO impairment in the Jordan River (Cirrus Ecological Solutions and Stantec Consulting, 2013).

#### Parameters of Concern

The potential parameters of concern identified for the discharge/receiving water are total suspended solids (TSS), CBOD<sub>5</sub>, dissolved oxygen (DO), pH, total ammonia (TAN), total nitrogen (TN), total phosphorus (TP) and metals as determined in consultation with the UPDES Permit Writer.

#### Ammonia Limits

The water quality criteria for ammonia toxicity are dependent on temperature and pH. Based on information provided by Central Valley, the temperature and pH of the effluent after plant upgrade are anticipated to be similar to current levels. However, if the pH of the effluent changes under the plant upgrade, the ammonia limits calculated in this WLA will be modified.

The chronic ammonia criterion is also dependent on the presence or absence of fish early life stages (ELS). An evaluation was conducted to determine the presence or absence of ELS in lower Mill Creek (UDWQ 2016). The provisional determination was that ELS are absent in Mill Creek from the Central Valley WRF discharge to the confluence with the Jordan River from November through February, subject to Division of Wildlife Resources review.

In 2013, EPA adopted new criteria for ammonia that are lower than current criteria based on the presence of unionid mussels and nonpulmonate snails. States are required to adopt the criteria or establish alternative, scientifically defensible criteria. UDWQ is proposing site-specific ammonia criteria for Mill Creek below I-15 and for the Jordan River below Mill Creek to 900 South based on unionid mussels not being residents (UDWQ 2018). For planning purposes, ammonia limits were calculated to meet the current criteria, the most stringent potential criteria with mussels criteria and the proposed criteria with mussels absent for both acute and chronic conditions (Table 2 and 3).

Table 2: Ammonia Limits (mg/L) to Meet Acute Ammonia Criteria (1 hour average)

Tuble 2. Timmonia Elimes (ing/E) to recet feater filmnonia Criteria (1 nour average)				
	Current	2013 EPA	2013 EPA	Proposed
Season	1999	Mussels	Mussels	Site-Specific
	Criteria <sup>1</sup>	Present <sup>1</sup>	Absent <sup>1</sup>	Criteria <sup>2</sup>
Summer (ELS Present)	20.8	7.2	19.4	19.4
October (ELS Present)	15.7	7.1	16.4	16.4
November-December (ELS Absent)	15.7	10.3	16.4	16.4
January-February (ELS Absent)	12.3	9.8	12.9	12.9
March (ELS Present)	12.3	8.5	12.9	12.9
Spring (ELS Present)	15.6	6.9	16.2	16.2

<sup>1:</sup> Criteria apply to Mill Creek and Jordan River downstream of Mill Creek.

Table 3: Ammonia Limits (mg/L) to Meet Chronic Ammonia Criteria (30 day average)

Current	2013 EPA	2013 EPA	Proposed
1999	Mussels	Mussels	Site-Specific
Criteria <sup>1</sup>	Present <sup>1</sup>	Absent <sup>1</sup>	Criteria <sup>2</sup>
3.7	1.7	6.4	5.8
4.5	2.1	6.3	6.3
5.8	2.6	9.9	7.5
6.7	3.0	11.4	10.0
5.9	2.9	6.5	6.5
5.3	2.4	6.6	6.6
	1999 Criteria <sup>1</sup> 3.7 4.5 5.8 6.7 5.9	1999 Criteria¹         Mussels Present¹           3.7         1.7           4.5         2.1           5.8         2.6           6.7         3.0           5.9         2.9	1999 Criteria¹         Mussels Present¹         Mussels Absent¹           3.7         1.7         6.4           4.5         2.1         6.3           5.8         2.6         9.9           6.7         3.0         11.4           5.9         2.9         6.5

<sup>1:</sup> Criteria apply to Mill Creek and Jordan River downstream of Mill Creek.

<sup>2:</sup> Site-specific criteria for Mill Creek below I-15 and Jordan River from Mill Creek to 900 South based on unionid mussels absent and 1999 criteria for Jordan River below 900 South.

<sup>2:</sup> Site-specific criteria for Mill Creek below I-15 and Jordan River from Mill Creek to 900 South based on unionid mussels absent and 1999 criteria for Jordan River below 900 South.

#### WET Limits

The percent of effluent in the receiving water in a fully mixed condition, and acute and chronic dilution in a not fully mixed condition are calculated in the WLA in order to generate WET limits. The  $LC_{50}$  (lethal concentration, 50%) percent effluent for acute toxicity and the  $IC_{25}$  (inhibition concentration, 25%) percent effluent for chronic toxicity, as determined by the WET test, needs to be below the WET limits, as determined by the WLA. The WET limit for  $LC_{50}$  is typically 100% effluent and does not need to be determined by the WLA.

Table 4: WET Limits for IC<sub>25</sub>

Season	Percent Effluent
Summer	93%
Fall	95%
Winter	94%
Spring	90%

#### **Effluent Limits**

A mass balance mixing analysis was used to calculate the WLA for each constituent. The WQBELs for constituents are summarized in Appendix A and the ammonia criteria are summarized in Appendix B.

Due to the impairment of downstream segments of the Jordan River for DO and the TMDL currently under development, a wasteload allocation was not completed for DO, CBOD<sub>5</sub>, TN and TP. The effluent limits for DO were set equal to the water quality criteria in Mill Creek. The effluent limits for CBOD<sub>5</sub> were set by maintaining the load in the Jordan River POTW WLA, i.e. the concentration was scaled to the new discharge rate.

The effluent limit for TDS was set equal to the water quality criteria. The effluent limits for E. coli were set equal to secondary standards, which are less than the water quality criteria.

**Table 5: Water Quality Based Effluent Limits Summary** 

Efficient Constituent	Acute		Chronic		
Effluent Constituent	Limit	Averaging Period	Limit	<b>Averaging Period</b>	
Flow (MGD)	140.0	Maximum	84.0	30 days	
Total Recoverable Metals (µg/l)					
Aluminum	771		N/A		
Arsenic	350		157		
Cadmium	5.8		0.5		
Chromium VI	16.4		11.5		
Chromium III	1,402		187		
Copper	37.7		23.3		
Cyanide	22.5	1 hour	5.3	4 days	
Iron	1,028	1 Hour	NONE		
Lead	207		8.2		
Mercury	2.5		0.012		
Nickel	1,186		134		
Selenium	18.9		4.7		
Silver	20.6		NONE		
Zinc	297		305		
Dissolved Oxygen (mg/l)	5.0°	Minimum	5.0	30 days	
CBOD <sub>5</sub> (mg/l) <sup>a</sup>					
Summer	27.0		14.2		
Fall	28.0	7-day	17.8	30 days	
Winter	28.0		17.8	30 days	
Spring	28.0		17.8		
a: Limit from Jordan River POTW WLA based on protection of downstream uses.					

For parameters without a WQBEL, permit limits should be set according to rules found in R317-1-3 and categorical UPDES discharge requirements.

#### Antidegradation Level I Review

The objective of the Level I ADR is to ensure the protection of existing uses, defined as the beneficial uses attained in the receiving water on or after November 28, 1975. No evidence is known that the existing uses deviate from the designated beneficial uses for the receiving water. Therefore, the beneficial uses will be protected if the discharge remains below the WQBELs presented in this wasteload.

Since the flow and pollutant loads are increasing as a result of the expansion of the facility, a Level II Antidegradation Review (ADR) is required for this discharge.

## Prepared by:

Nicholas von Stackelberg, P.E. Standards and Technical Services Section

#### Documents:

WLA Document: centralvalley\_wla\_upgrade\_2019-04-02.docx
Mill Creek Wasteload Analysis: centralvalley\_potw\_wla\_2018\_upgrade.xlsx
Jordan River Wasteload Analysis: jordan\_potw\_q2kw\_wla\_2018.xlsm

#### References:

Utah Wasteload Analysis Procedures Version 1.0. 2012. Utah Division of Water Quality.

Jordan River Total Maximum Daily Load Water Quality Study – Phase 1. 2013. Cirrus Ecological Solutions and Stantec Consulting. Utah Division of Water Quality.

Wasteload Analysis for Jordan River POTWs - Final. 2016. Utah Division of Water Quality.

2016 Integrated Report. 2016. Utah Division of Water Quality.

Lower Mill Creek and Jordan River Early Life Stage Review. Memorandum from Ben Holcomb dated May 20, 2016. Utah Division of Water Quality.

Criteria Support Document: Site-specific criteria for recalculation of the USEPA 2013 aquatic life ammonia water quality criteria for a segment of Mill Creek and the Jordan River, Salt Lake County, Utah. November 21, 2018 Review Draft. Utah Division of Water Quality.

Date:

11/30/2018

## **WASTELOAD ANALYSIS [WLA]**

#### Appendix A: Mass Balance Mixing Analysis for Conservative Constituents

Discharging Facility: Central Valley Water Reclamation Facility

UPDES No: UT-0024392

Permit Flow [MGD]: 140.0 Annual Max. Daily

83.9 Annual Max. Monthly

Receiving Water: Mill Creek Stream Classification: 2B, 3C, 4

Stream Flows [cfs]: 6.2 All Seasons Critical Low Flow

9.5 Summer Jul-Sep 6.4 Fall Oct-Dec 7.6 Winter Jan-Mar 14.0 Spring Apr-Jun

Downstream Receiving Water: Jordan River Stream Classification: 2B, 3B, 3D, 4

Fully Mixed: YES
Acute River Width: 100%
Chronic River Width: 100%

Combined Flow [cfs]

Acute 222.8 All Seasons Critical Low Flow

 226.1 Summer
 Jul-Sep

 223.0 Fall
 Oct-Dec

 224.2 Winter
 Jan-Mar

 230.6 Spring
 Apr-Jun

Chronic 136.0 All Seasons Critical Low Flow

 139.3 Summer
 Jul-Sep

 136.2 Fall
 Oct-Dec

 137.4 Winter
 Jan-Mar

 143.8 Spring
 Apr-Jun

#### **Modeling Information**

A simple mixing analysis was used to determine the effluent limits.

All model numerical inputs, intermediate calculations, outputs and graphs are available for discussion, inspection and copy at the Division of Water Quality.

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#### **Effluent Limitations**

Current State water quality standards are required to be met under a variety of conditions including in-stream flows targeted to the 7-day, 10-year low flow (R317-2-9).

Other conditions used in the modeling effort reflect the environmental conditions expected at low stream flows.

#### Effluent Limitations for Protection of Recreation (Class 2B Waters)

No dilution in unnamed irrigation ditch.

<b>Physical</b>
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Parameter	<b>Maximum Concentration</b>
pH Minimum	6.5
pH Maximum	9.0
Turbidity Increase (NTU)	10.0
Bacteriological	
E. coli (30 Day Geometric Mean)	206 (#/100 mL)
E. coli (Maximum)	668 (#/100 mL)

#### Effluent Limitations for Protection of Aquatic Wildlife (Class 3C Waters)

### **Physical**

Physical Parameter	Maximum Cond	centration
Temperature (deg C)	27	
Temperature Change (deg C)	4	
Dissolved Oxygen (mg/L)	Standard	Limit
Minimum	3.0	3.0
30-day Average	5.0	5.0

Inorganics Chronic Standard (4 Day Averag		Acute Standard (1 Hour Average)
Paramet	er Standard	Standard
Phenol (mg/L)		0.010
Hydrogen Sulfide (Undissociated	) [mg/L]	0.002

#### Ammonia-Total (mg/L) - Current Criteria

	Chro	nic (30-day ave)		Ad	cute (1-hour ave)	
Season	Standard	Background	Limit	Standard	Background	Limit
Summer (ELS Present)	3.5	0.03	3.7	19.9	0.03	20.8
October (ELS Present)	4.3	0.03	4.5	15.3	0.03	15.7
November-December (ELS Absent)	5.5	0.03	5.8	15.3	0.03	15.7
January-February (ELS Absent)	6.3	0.02	6.7	11.9	0.02	12.3
March (ELS Present)	5.6	0.02	5.9	11.9	0.02	12.3
Spring (ELS Present)	4.8	0.03	5.3	14.6	0.03	15.6

## Ammonia-Total (mg/L) - EPA 2013 Criteria with Mussels Present

/	militaria militaria	000.0 1 1000.11					
Season Summer (ELS Present) October (ELS Present) November-December (ELS Absent) January-February (ELS Absent) March (ELS Present)	Chro	nic (30-day ave)		Acute (1-hour ave)			
Season	Standard	Background	Limit	Standard	Background	Limit	
Summer (ELS Present)	1.6	0.03	1.7	6.9	0.03	7.2	
October (ELS Present)	2.0	0.03	2.1	6.9	0.03	7.1	
November-December (ELS Absent)	2.5	0.03	2.6	10.0	0.03	10.3	
January-February (ELS Absent)	2.9	0.02	3.0	9.4	0.02	9.8	
March (ELS Present)	2.7	0.02	2.9	8.2	0.02	8.5	
Spring (ELS Present)	2.2	0.03	2.4	6.4	0.03	6.9	

## Ammonia-Total (mg/L) - EPA 2013 Criteria with Mussels Absent

, ,	Chronic (30-day ave)			Acute (1-hour ave)			
Season	Standard	Background	Limit	Standard	Background	Limit	
Summer (ELS Present)	5.9	0.03	6.4	18.6	0.03	19.4	
October (ELS Present)	6.0	0.03	6.3	15.9	0.03	16.4	
November-December (ELS Absent)	9.4	0.03	9.9	15.9	0.03	16.4	
January-February (ELS Absent)	10.8	0.02	11.4	12.4	0.02	12.9	
March (ELS Present)	6.1	0.02	6.5	12.4	0.02	12.9	
Spring (ELS Present)	6.0	0.03	6.6	15.2	0.03	16.2	

#### **Metals-Total Recoverable**

	Chronic (4-day ave)			Chronic (4-day ave) Acute (1-hour					)
Parameter	Standard <sup>1</sup>	Background	Limit	Standard <sup>1</sup>	Background	Limit			
Aluminum (μg/L) <sup>3</sup>	N/A	5.0	N/A	750	5.0	771			
Arsenic (μg/L)	150	2.0	157	340	2.0	350			
Cadmium (µg/L)	0.5	0.08	0.5	5.7	0.08	5.8			
Chromium VI (μg/L)	11.0	1.5	11.5	16.0	1.5	16.4			
Chromium III (μg/L)	177	1.5	186	1363	1.5	1402			
Copper (µg/L)	22.2	1.6	23.2	36.6	1.6	37.7			
Cyanide (µg/L) <sup>2</sup>	5.2	3.5	5.3	22.0	3.5	22.5			
Iron (μg/L)				1000	10.0	1028			
Lead (μg/L)	7.8	0.2	8.2	201	0.2	207			
Mercury (μg/L) <sup>2</sup>	0.012	0.008	0.012	2.4	0.008	2.5			
Nickel (μg/L)	128	2.5	134	1153	2.5	1186			
Selenium (µg/L)	4.6	1.6	4.7	18.4	1.6	18.9			
Silver (μg/L)				20.1	0.3	20.6			
Tributylin (μg/L) <sup>2</sup>	0.072	0.048	0.073	0.46	0.048	0.47			
Zinc (µg/L)	291	11.2	305	289	11.2	297			

<sup>1:</sup> Based upon a Hardness of 290 mg/l as CaCO3

<sup>2:</sup> Background concentration assumed 67% of chronic standard

<sup>3:</sup> Where the pH is equal to or greater than 7.0 and the hardness is equal to or greater than 50 ppm as CaC03 in the receiving water after mixing, the 87  $\mu$ g/L chronic criterion (expressed as total recoverable) does not apply.

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#### Organics [Pesticides]

gariics [resticides]				
	Chronic (4-d	lay ave)	Acute (1-h	nour ave)
Parameter	Standard	Limit	Standard	Limit
Aldrin (μg/L)			1.5	1.5
Chlordane (μg/L)	0.0043	0.0043	1.2	1.2
DDT, DDE (μg/L)	0.001	0.001	0.55	0.55
Diazinon (μg/L)	0.17	0.17	0.17	0.17
Dieldrin (μg/L)	0.0056	0.0056	0.24	0.24
Endosulfan, a & b (μg/L)	0.056	0.056	0.11	0.11
Endrin (μg/L)	0.036	0.036	0.086	0.086
Heptachlor & H. epoxide (μg/L)	0.0038	0.0038	0.26	0.26
Lindane (μg/L)	0.08	0.08	1.0	1.0
Methoxychlor (μg/L)			0.03	0.03
Mirex (μg/L)			0.001	0.001
Nonylphenol (μg/L)	6.6	6.6	28.0	28.0
Parathion (μg/L)	0.0130	0.0130	0.066	0.066
PCB's (μg/L)	0.014	0.014		
Pentachlorophenol (μg/L)	15.0	15.0	19.0	19.0
Toxephene (μg/L)	0.0002	0.0002	0.73	0.73

Radiological Maximum Concentration

**Parameter Standard**Gross Alpha (pCi/L) 15

#### Effluent Limitation for Protection of Agriculture (Class 4 Waters)

#### **Maximum Concentration**

Parameter	Standard	Limit
Total Dissolved Solids (mg/L)	1200	1200
Boron (μg/L)	75	75
Arsenic (μg/L)	100	100
Cadmium (μg/L)	10	10
Chromium (μg/L)	100	100
Copper (μg/L)	200	200
Lead (μg/L)	100	100
Selenium (μg/L)	50	50
Gross Alpha (pCi/L)	15	15

# Freshwater total ammonia criteria based on Title R317-2-14 Utah Administrative Code Discharge without Mixing Zone

INPUT	Summer	October	Nov-Dec	Jan-Feb	March	Spring
Flow (cfs) - Fully Mixed	226.1	223.0	223.0	224.2	224.2	230.6
Mill Creek	9.5	6.4	6.4	7.6	7.6	14.0
Central Valley	216.6	216.6	216.6	216.6	216.6	216.6
Temperature (deg C) - Fully Mixed	23.5	20.3	15.8	13.6	15.2	20.6
Mill Creek	18.2	9.8	6.5	6.7	10.2	12.1
Central Valley	23.7	20.6	16.1	13.8	15.4	21.2
pH - Fully Mixed	7.50	7.67	7.67	7.81	7.81	7.69
Mill Creek	7.95	7.89	7.89	7.82	7.82	7.89
Central Valley	7.48	7.66	7.66	7.81	7.81	7.68
Beneficial use classification:	3C	3C	3C	3C	3C	3C

OUTPUT	Summer	October	Nov-Dec	Jan-Feb	March	Spring
Total ammonia nitrogen criteria (mg N/L):						
Current Acute:	19.9	15.3	15.3	11.9	11.9	14.6
2013 Acute Mussels Present:	6.9	6.9	10.0	9.4	8.2	6.4
Proposed 2013 Acute Mussels Absent:	18.6	15.9	15.9	12.4	12.4	15.2

# Freshwater total ammonia criteria based on Title R317-2-14 Utah Administrative Code Discharge without Mixing Zone

INPUT						
	Summer	October	Nov-Dec	Jan-Feb	March	Spring
Flow (cfs) - Fully Mixed	139.3	136.2	136.2	137.4	137.4	143.8
Mill Creek	9.5	6.4	6.4	7.6	7.6	14.0
Central Valley	129.8	129.8	129.8	129.8	129.8	129.8
Temperature (deg C) - Fully Mixed	21.7	18.1	14.3	12.6	13.4	16.6
Mill Creek	18.2	9.8	6.5	6.7	10.2	12.1
Central Valley	22.0	18.5	14.7	12.9	13.6	17.1
pH - Fully Mixed	7.15	7.19	7.19	7.14	7.14	7.18
Mill Creek	7.95	7.89	7.89	7.82	7.82	7.89
Central Valley	7.10	7.16	7.16	7.10	7.10	7.10
Are fish early life stages present?	Yes	Yes	No	No	Yes	Yes
OUTPUT						
Total ammonia nitrogen criteria (mg N/L):						
Current Chronic - Fish Early Life Stages Present:	3.5	4.3	5.4	5.6	5.6	4.8
Current Chronic - Fish Early Life Stages Absent:	3.5	4.3	5.5	6.3	6.0	4.8
2013 Chronic - Mussels Present:	1.6	2.0	2.5	2.9	2.7	2.2
Proposed Chronic - Mussels Absent/Fish Early Life Stages Present:	5.9	6.0	6.0	6.1	6.1	6.0
Proposed Chronic - Mussels Absent/Fish Early Life Stages Absent:	5.9	7.4	9.4	10.8	10.2	8.1